By: King of Parker, Harless, Slawson, Hernandez, Darby, et al.

H.B. No. 2483

C.S.H.B. No. 2483

Substitute the following for H.B. No. 2483:

By: Paddie

A BILL TO BE ENTITLED

1 AN ACT

- 2 relating to utility facilities for restoring electric service after
- 3 a widespread power outage.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Subchapter Z, Chapter 39, Utilities Code, is
- 6 amended by adding Section 39.918 to read as follows:
- 7 Sec. 39.918. UTILITY FACILITIES FOR POWER RESTORATION AFTER
- 8 WIDESPREAD POWER OUTAGE. (a) In this section, "widespread power
- 9 outage" means an event that results in:
- 10 (1) a loss of electric power affecting a significant
- 11 number of distribution customers of a transmission and distribution
- 12 utility; and
- 13 (2) a risk to public safety.
- 14 (b) Notwithstanding any other provision of this subtitle, a
- 15 transmission and distribution utility may:
- 16 (1) lease and operate facilities that provide
- 17 temporary emergency electric energy to aid in restoring power to
- 18 the utility's distribution customers during a widespread power
- 19 outage; and
- 20 (2) procure, own, and operate, or enter into a
- 21 cooperative agreement with other transmission and distribution
- 22 utilities to procure, own, and operate jointly, long lead time
- 23 facilities that would aid in restoring power to the utility's
- 24 distribution customers following a widespread power outage.

- 1 (c) A transmission and distribution utility that leases and
- 2 operates facilities under Subsection (b)(1) may not sell electric
- 3 energy or ancillary services from those facilities.
- 4 (d) A transmission and distribution utility that leases and
- 5 operates facilities under Subsection (b)(1) or that procures, owns,
- 6 and operates facilities under Subsection (b)(2) shall include in
- 7 the utility's emergency operations plan filed with the commission,
- 8 as described by Section 186.007, a detailed plan on the utility's
- 9 use of those facilities.
- 10 <u>(e)</u> The commission shall permit:
- 11 (1) a transmission and distribution utility that
- 12 leases and operates facilities under Subsection (b)(1) to recover
- 13 the reasonable and necessary costs of leasing and operating the
- 14 <u>facilities</u>, including the present value of future payments required
- 15 under the lease, using the rate of return on investment established
- 16 <u>in the commission's final order in the utility's most recent base</u>
- 17 rate proceeding; and
- 18 <u>(2) a transmission and distribution utility that</u>
- 19 procures, owns, and operates facilities under Subsection (b)(2) to
- 20 recover the reasonable and necessary costs of procuring, owning,
- 21 and operating the facilities, using the rate of return on
- 22 investment established in the commission's final order in the
- 23 utility's most recent base rate proceeding.
- 24 (f) The commission shall authorize a transmission and
- 25 distribution utility to defer for recovery in a future ratemaking
- 26 proceeding the incremental operations and maintenance expenses and
- 27 the return, not otherwise recovered in a rate proceeding,

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- 1 associated with the leasing or procurement, ownership, and
- 2 operation of the facilities.
- 3 (g) A transmission and distribution utility may request
- 4 recovery of the reasonable and necessary costs of leasing or
- 5 procuring, owning, and operating facilities under this section,
- 6 including any deferred expenses, through a proceeding under Section
- 7 36.210 or in another ratemaking proceeding. A lease under
- 8 Subsection (b)(1) must be treated as a capital lease or finance
- 9 lease for ratemaking purposes.
- 10 SECTION 2. This Act takes effect September 1, 2021.