H.B. No. 2868 By: Longoria

	A BILL TO BE ENTITLED
1	AN ACT
2	relating to the financial security requirements for operators of
3	oil and gas wells.
4	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
5	SECTION 1. Section 91.104(c), Natural Resources Code, is
6	amended to read as follows:
7	(c) A person required to file a bond, letter of credit, or
8	cash deposit under Section 91.103 who operates one or more wells is
9	considered to have met that requirement for a well if the well bore
10	is included in a well-specific plugging insurance policy that:
11	(1) is approved by the Texas Department of Insurance;

- 1:
- 12 (2) names this state as the owner and contingent
- beneficiary of the policy; 13
- 14 (3) names a primary beneficiary who agrees to plug the
- specified well bore; 15
- is fully prepaid and cannot be canceled or 16
- surrendered; 17
- (5) provides that the policy continues in effect until 18
- the specified well bore has been plugged; 19
- 20 (6) provides that benefits will be paid when, but not
- 21 before, the specified well bore has been plugged in accordance with
- 22 commission rules in effect at the time of plugging; and
- (7) provides benefits that equal the greatest of: 23
- 24 an amount equal to the amount determined by

- 1 the commission under Section 91.1043 for the oil and gas division
- 2 district in which the specified well is located multiplied by the
- 3 $\underline{\text{number of feet}}$ [\$2 for each foot] of well depth, as determined in
- 4 the manner specified by the commission, for the [specified] well;
- 5 (B) if the specified well is a bay well and
- 6 regardless of whether the well is producing oil or gas, the amount
- 7 required under commission rules for a bay well that is not producing
- 8 oil or gas;
- 9 (C) if the specified well is an offshore well and
- 10 regardless of whether the well is producing oil or gas, the amount
- 11 required under commission rules for an offshore well that is not
- 12 producing oil or gas; or
- 13 (D) the payment otherwise due under the policy
- 14 for plugging the well bore.
- SECTION 2. Section 91.1041(a), Natural Resources Code, is
- 16 amended to read as follows:
- 17 (a) A person required to file a bond, letter of credit, or
- 18 cash deposit under Section 91.103 who operates one or more wells may
- 19 file a bond in an amount equal to the amount determined by the
- 20 commission under Section 91.1043 for the oil and gas division
- 21 district in which each well is located multiplied by the number of
- 22 feet [\$2 for each foot] of well depth for each well.
- SECTION 3. Sections 91.1042(a) and (b), Natural Resources
- 24 Code, are amended to read as follows:
- 25 (a) A person required to file a bond, letter of credit, or
- 26 cash deposit under Section 91.103 may file a blanket bond to cover
- 27 all wells for which a bond, letter of credit, or cash deposit is

- 1 required as follows:
- 2 (1) a person who operates 10 or fewer wells shall file
- 3 a \$35,000 [$\frac{$25,000}{}$] blanket bond;
- 4 (2) a person who operates more than 10 but <u>not more</u>
- 5 [fewer] than 20 [100] wells shall file a \$50,000 blanket bond;
- 6 (3) a person who operates more than 20 but not more
- 7 than 35 wells shall file a \$75,000 blanket bond;
- 8 (4) a person who operates more than 35 but not more
- 9 than 60 wells shall file a \$130,000 blanket bond;
- 10 (5) a person who operates more than 60 but fewer than
- 11 100 wells shall file a \$215,000 blanket bond; and
- (6) $\left[\frac{(3)}{(3)}\right]$ a person who operates 100 or more wells
- 13 shall file a \$250,000 blanket bond.
- 14 (b) Notwithstanding Subsection (a), the commission by rule
- 15 shall set the amount of the bond for an operator of bay or offshore
- 16 wells at a reasonable amount that exceeds the amount provided by
- 17 Subsection (a)(1), (2), [ex] (3), (4), (5), or (6), as applicable.
- 18 SECTION 4. Subchapter D, Chapter 91, Natural Resources
- 19 Code, is amended by adding Section 91.1043 to read as follows:
- Sec. 91.1043. DETERMINATION OF AVERAGE PLUGGING COSTS. At
- 21 the beginning of each state fiscal year, the commission shall
- 22 determine the average cost for each foot of well depth of plugging a
- 23 well located in each oil and gas division district during the
- 24 preceding state fiscal year.
- 25 SECTION 5. (a) The changes in law made by this Act apply
- 26 only to a person required to file a bond, letter of credit, or cash
- 27 deposit under Section 91.103, Natural Resources Code, on or after

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- 1 the effective date of this Act. A person required to file a bond,
- 2 letter of credit, or cash deposit under Section 91.103, Natural
- 3 Resources Code, before the effective date of this Act is governed by
- 4 the law as it existed immediately before the effective date of this
- 5 Act, and that law is continued in effect for that purpose.
- 6 (b) The changes in law made by this Act apply to each well
- 7 for which a person is required to file a bond, letter of credit, or
- 8 cash deposit under Section 91.103, Natural Resources Code, on or
- 9 after the effective date of this Act regardless of whether the
- 10 person was required to file a bond, letter of credit, or cash
- 11 deposit under that section for the well before the effective date of
- 12 this Act.
- SECTION 6. This Act takes effect September 1, 2021.