By: Alvarado

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A BILL TO BE ENTITLED

1	AN ACT
2	relating to the safety of bulk storage vessels.
3	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
4	SECTION 1. Section 26.341(b), Water Code, is amended to
5	read as follows:
6	(b) The legislature declares that it is the policy of this
7	state and the purpose of this subchapter to:
8	(1) maintain and protect the quality of groundwater
9	and surface water resources in the state from certain substances in
10	underground and aboveground storage tanks that may pollute
11	groundwater and surface water resources; [and]
12	(2) require the use of all reasonable methods,
13	including risk-based corrective action, to implement this policy;
14	and
15	(3) promote the safety of bulk storage vessels as
16	defined in Section 26.3442, by adopting requirements for the
17	design, construction, operation, and maintenance of bulk storage
18	vessels, with the objective of protecting groundwater and surface
19	water resources in the event of accidents and natural disasters.
20	SECTION 2. Subchapter I, Chapter 26, Water Code, is amended
21	by adding Sections 26.3442, 26.3443, and 26.3444 to read as
22	follows:
23	Section 26.3442 BULK STORAGE VESSEL PERFORMANCE STANDARDS
24	PROGRAM. (a) Definitions:

1	(1) "Bulk storage vessel" means a stationary,
2	nonvehicular device that:
3	(A) is made of nonearthen materials;
4	(B) is located on or above the surface of the
5	ground;
6	(C) has a capacity of 8,000 barrels or more;
7	(D) contains a regulated substance:
8	(i) listed under Section 101(14) of the
9	Comprehensive Environmental Response, Compensation, and Liability
10	Act of 1980 (42 U.S.C. Section 9601 et seq.), but does not include a
11	substance regulated as a hazardous waste under the federal Solid
12	Waste Disposal Act (42 U.S.C. Section 6921 et seq.); or
13	(ii) listed under Environmental Protection
14	Agency 40 C.F.R. 68.130; and
15	(E) is located at or is part of a petrochemical
16	plant, a petroleum refinery, or a bulk storage terminal as that term
17	is defined by Subsection (a)(2).
18	(2) "Bulk storage terminal" means a site in this
19	state, including end-of-line pipeline storage terminals (excluding
20	breakout tanks), refinery storage terminals, for-hire storage
21	terminals, and rail and barge storage terminals.
22	(3) "National consensus standards" means any
23	performance standard for storage tanks, or a modification thereof,
24	that:
25	(A) has been adopted and promulgated by a
26	nationally recognized standards-producing organization under
27	procedures whereby it can be determined by the commission that

1	persons interested and affected by the scope or provisions of the
2	standard have reached substantial agreement on its adoption; and
3	(B) was formulated in a manner that afforded an
4	opportunity for diverse views to be considered.
5	(b) The following aboveground storage tanks, including any
6	pipe that is connected to the tank, are not considered to be a bulk
7	storage vessel and are exempt from regulation under the Bulk
8	Storage Vessel Performance Standards Program requirements in
9	Sections 26.3442, 26.3443, and 26.3444:
10	(1) a tank used in or associated with the production of
11	crude oil or natural gas;
12	(2) a tank that is part of a stormwater or wastewater
13	collection system;
14	(3) a flow-through process tank, including a pressure
15	vessel or process vessel and oil and water separators;
16	(4) a storage vessel operating above 0.5 Pounds per
17	Square Inch Gauge;
18	(5) heated tanks;
19	(6) an intermediate bulk container or similar tank
20	that may be moved within a facility;
21	(7) a tank regulated under the federal Surface Mining
22	Control and Reclamation Act (30 U.S.C. Sec. 1201 et seq.);
23	(8) a tank used for the storage of products regulated
24	under the Federal Food, Drug, and Cosmetic Act (21 U.S.C. Sec. 301
25	<pre>et seq.);</pre>
26	(9) a tank, including piping and collection and
27	treatment systems, that is used in the management of leachate,

1 methane gas, or methane gas condensate, unless the tank is used for 2 storage of a regulated substance; 3 (10) a tank or pressure vessel that is used to store 4 liquid petroleum gas; and 5 (11) a tank regulated under the U.S. Department of Transportation's (DOT's) Pipeline and Hazardous Materials Safety 6 7 Administration (PHMSA) (49 U.S.C. 60101 et seq.). (c) Not later than September 1, 2023, the commission shall 8 9 establish a Bulk Storage Vessel Performance Standards Program as described in this section to provide for the protection of 10 11 groundwater and surface water resources from a release of substances from a storage vessel in the event of an accident or 12 13 natural disaster. 14 (d) In establishing the portion of the Bulk Storage Vessel Performance Standards Program governed by this subsection, the 15 commission shall, except as provided by Section 26.3443, include 16 17 all and only those critical safety elements that are applicable to a storage vessel, and that the commission determines to be critical 18 in this state for the protection described by Subsection (c), from 19 20 the following federal statutes and regulations, ensuring that the correct critical safety elements are applied to the correct types 21 of storage vessel as delineated in the applicability section of 22 23 each cited federal statute and regulation: (1) Clean Air Act Risk Management Plan Rule and 24 Maximum Achievable Control Technology/National Emission Standards 25 26 for Hazardous Air Pollutants program requirements; 27 (2) Resource Conservation and Recovery Act

requirements for Treatment, Storage, and Disposal Facilities (40 1 2 C.F.R. Parts 264/265, Subparts A-E); (3) Spill Prevention, Control, and Countermeasure 3 4 Regulations (40 C.F.R. Part 112); and 5 (4) EPA Risk Management Plan Rules regarding accident 6 prevention at facilities that use certain hazardous substances. 7 (e) In establishing the portion of the Bulk Storage Vessel 8 Performance Standards Program governed by this subsection, the commission shall, except as provided by Section 26.3443, include 9 all and only those critical safety elements that are applicable to a 10 11 storage vessel, and that the commission determines to be critical in this state for the protection described by Subsection (c), from 12 13 the following national consensus standards, ensuring that the correct critical safety elements are applied to the correct types 14 of storage vessel as delineated in the applicability section of 15 each cited national consensus standard: 16 17 (1) for in-service bulk storage vessels constructed on or before September 1, 2027: 18 (A) from American Petroleum Institute (API) 19 20 Standard 653: Tank Inspection, Repairs, Alteration, and Reconstruction, the commission shall require adherence to the 21 protocol to applicable tanks included in this standard for the 22 following: 23 24 (i) Section 4.3: Tank Shell Evaluation; 25 Section 4.4: Tank Bottom Evaluation; (ii) 26 (iii) Section 4.5: Tank Foundation 27 Evaluation;

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S.B. No. 900 1 (iv) Section 6.2: Inspection Frequency 2 Considerations; 3 (v) Section 6.3: Inspections from the 4 Outside of the Tank; 5 (vi) Section 6.4: Internal Inspection, if applicable in accordance with Section 6.3; 6 (vii) <u>Section 8: Design Considerations for</u> 7 Reconstructed Tanks; and 8 9 (viii) Section 9: Tank Repair and 10 Alteration; 11 (B) from API Standard 2350: Overfill Protection for Storage Tanks in Petroleum Facilities, the commission shall 12 13 include the following critical safety elements for bulk storage vessels included in this standard: 14 (i) Section 4: Overfill Prevention 15 16 Systems, including management systems and operational procedures 17 before and after product receipt as applicable; 18 (ii) Section 5: Overfill Prevention Systems, including requirements for manual or automated overfill 19 20 prevention systems as applicable, including use of remote operated 21 shutoff valves; 22 (iii) the requirements referenced in 23 Subparagraphs (i) and (ii) only apply to atmospheric tanks as 24 specified in API Standard 2350; and 25 (iv) API 2350 assessm<u>ent protocol</u> to determine how to manage overfill through engineered controls, 26 27 administrative controls, and hazard class in applicable

1 quantities; and 2 (C) from either National Fire Protection Association (NFPA) 30 Ch. 22 or API Recommended Practice 2001, the 3 4 commission shall require fire suppression systems on bulk storage vessels subject to the protocol in the applicable standard; and 5 6 (2) for in-service bulk storage vessels constructed 7 after September 1, 2027: 8 (A) all of the standards listed in Subdivision 9 (1); and 10 (B) API 650: Welded Tanks for Oil Storage and 11 NFPA 30, Chapter 22 location standards. (f) The applicable standard chosen by the commission under 12 13 Subsection (e)(1)(C) only applies to material stored at atmospheric pressure with a flashpoint less than or equal to 100 Fahrenheit as 14 defined by OSHA Process Safety Management. 15 16 (g) The applicable standard in Subsection (e)(2)(B) only applies to atmospheric bulk storage vessels as defined in API 650. 17 18 (h) The commission may require a plan to control spills from atmospheric bulk storage vessels that includes recommended 19 20 practices in NFPA 30. (i) An owner or operator of a bulk storage vessel shall 21 register with the commission, assess and report to the commission 22 23 its current compliance status with the Bulk Storage Vessel 24 Performance Standards Program no later than September 1, 2027. For 25 bulk storage vessels constructed and brought into service after September 1, 2027, an owner or operator of a bulk storage vessel 26 27 shall register and certify its compliance status to the commission

1 with the Bulk Storage Vessel Performance Standards Program no later

2 than 30 days after start of operation.

3 (j) An owner or operator of a bulk storage vessel shall 4 comply with the Bulk Storage Vessel Performance Standards Program requirements on completion of the next regularly scheduled 5 out-of-service maintenance of the bulk storage vessel by the owner 6 7 or operator that occurs after September 1, 2027. However, all 8 facilities must certify compliance status by no later than 9 September 1, 2037. Any modifications or retrofits necessary for compliance with the Bulk Storage Vessel Performance Standards 10 11 Program should be made during these out-of-service maintenance periods as identified by the owner or operator unless the owner or 12 13 operator makes and records with the commission a demonstration of 14 technical impracticability that the commission approves.

15 (k) The commission in implementing the Bulk Storage Vessel 16 Performance Standards Program shall require an owner or operator of 17 a bulk storage vessel or a designated third party as assigned by the 18 owner or operator to certify compliance status every 10 years with 19 the standards referenced in Subsections (d) and (e) as applicable. 20 (1) The commission shall keep confidential information

21 reported to, obtained by, or otherwise submitted to the commission
22 that:

23 (1) is subject to restrictions on dissemination under 24 federal law, including off-site consequence analysis information 25 subject to Title 40, Part 1400, C.F.R.; or

26 (2) may otherwise present a security risk, if
 27 disclosed publicly.

1 (m) The commission shall conduct on-site inspections of the 2 registered/certified facilities at least once every five years to 3 determine compliance with the Bulk Storage Vessel Performance Standards Program. This subsection does not limit the commission's 4 ability to inspect a facility under other state or federal 5 6 regulations. 7 Sec. 26.3443. CERTAIN COMMISSION EXEMPTIONS AND RULES; AMENDMENTS AND ALTERNATIVE STANDARDS. (a) The commission, in 8 9 implementing the Bulk Storage Vessel Performance Standards Program under Section 26.3442, may approve exemption of specific bulk 10 11 storage vessels otherwise subject to Section 26.3442 from regulation under the program if the legal owner or operator submits 12 13 a request to the commission demonstrating that the vessel presents a sufficiently low risk of floods, storm surges, hurricanes, 14 accidents, fires, explosions, or other hazards such that it does 15 not warrant regulation under the program. 16 (b) The commission shall establish through rulemaking the 17 effective date of a federal law or regulation that the commission is 18

implementing under Section 26.3442(d), or a national consensus 19 20 standard that the commission is implementing under Section 26.3442(e). The commission shall amend through rulemaking changes 21 if a federal law, regulation, or national consensus standard is 22 23 amended in a way that materially conflicts with the commission's current implementation of the Bulk Storage Vessel Performance 24 Standards Program except to the extent that the commission 25 determines, after a cost-benefit analysis and if not prohibited 26 27 under federal law, that the program as currently implemented by the

commission is sufficiently effective for protection of the health, 1 2 safety, and welfare of the citizens of this state. Notwithstanding the requirement of Section 26.3442(e) 3 (c) that the commission include only critical safety elements from 4 specified national consensus standards, the commission may 5 initiate a rulemaking proceeding to determine whether, for certain 6 7 vessels in certain situations, an alternative national consensus standard would be at least as effective for public health and safety 8 9 but more cost effective for the persons affected to implement. The commission may by rule apply the alternative national consensus 10 11 standard in circumstances under which it has determined the alternative standard is as effective for public health and safety 12 13 but more cost effective. Sec. 26.3444. CERTIFICATION FEE. (a) The commission by 14 rule shall establish fees in amounts sufficient to recover the 15 reasonable costs to: 16 17 (1) implement a registration program for affected 18 facilities; 19 (2) review initial and ten-year certifications; 20 (3) amend certifications; 21 (4) inspect certified facilities; and 22 (5) enforce compliance with applicable standards of Section 26.3442 and rules and orders adopted under those 23 24 subsections. 25 (b) The certification fee under Subsection (a) shall be 26 deposited to the credit of an account to be named the Bulk Storage 27 Vessel Performance Standards Program Account.

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1	(c) The commission may use the money in the Bulk Storage
2	Vessel Performance Standards Program Account to pay:
3	(1) necessary expenses associated with the
4	administration of the Bulk Storage Vessel Performance Standards
5	Program; and
6	(2) expenses associated with the review and amendment
7	of certifications, inspection of certified facilities, and
8	enforcement of the applicable standards of Section 26.3442 and the
9	rules and orders adopted by the Bulk Storage Vessel Performance
10	Standards Program.
11	SECTION 3. This Act takes effect September 1, 2021.