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- 1 AN ACT
- 2 relating to the recovery of fuel and purchased power costs by
- 3 electric utilities.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Section 36.203, Utilities Code, is amended to
- 6 read as follows:
- 7 Sec. 36.203. FUEL <u>AND PURCHASED POWER</u> COST RECOVERY;
- 8 ADJUSTMENT OF FUEL FACTOR. (a) Section 36.201 does not prohibit
- 9 the commission from reviewing and providing for adjustments of an
- 10 electric [a] utility's fuel factor.
- 11 (b) The commission by rule shall implement procedures that
- 12 provide for the timely adjustment of <u>an electric</u> [a] utility's fuel
- 13 factor  $[ \frac{1}{7}$  with or without a hearing ]. The <u>rules</u>  $[ \frac{procedures}{procedures} ]$  must
- 14 require that[÷
- 15  $\left[\frac{(1)}{(1)}\right]$  the findings required by Section 36.058
- 16 regarding fuel transactions with affiliated interests be [are] made
- 17 in a fuel reconciliation proceeding or in a rate case filed under
- 18 Subchapter C or D. The rules must ensure that:
- 19 <u>(1) the utility collects as contemporaneously as</u>
- 20 reasonably possible the electric fuel and purchased power costs
- 21 that the utility incurs and that the commission determines are
- 22 eligible;
- 23 (2) the total of the utility's eligible electric fuel
- 24 and purchased power costs, including any under-collected or

- 1 over-collected amounts to be recovered through an interim fuel
- 2 adjustment, is allocated among customer classes based on actual
- 3 historical calendar month usage;
- 4 (3) any material balance of amounts under-collected or
- 5 over-collected for eligible electric fuel and purchased power costs
- 6 is collected from or refunded to customers through an interim fuel
- 7 adjustment:
- 8 (A) not later than the 90th day after the date the
- 9 balance is accrued; or
- 10 (B) if the adjustment would result in a total
- 11 bill increase of 10 percent or more compared to the total bill in
- 12 the month before implementation, not later than a date ordered by
- 13 the commission which must be after the 90th day after the date the
- 14 balance is accrued; and
- 15 <u>(4)</u>[; and
- 16  $\left[\frac{(2)}{2}\right]$  an affected party will receive notice and have
- 17 the opportunity to request a hearing before the commission.
- 18 (c) Notwithstanding Subsection (b)(3), on a finding that an
- 19 electric utility has an under-collected balance that is the result
- 20 of extraordinary electric fuel and purchased power costs that are
- 21 unlikely to continue, the commission may approve an interim fuel
- 22 adjustment that would defer recovery to take place over a period
- 23 longer than 90 days [The commission may adjust a utility's fuel
- 24 factor without a hearing if the commission determines that a
- 25 hearing is not necessary. If the commission holds a hearing, the
- 26 commission may consider at the hearing any evidence that is
- 27 appropriate and in the public interest].

- 1 (d) The commission is not required to hold a hearing on the
- 2 adjustment of an electric utility's fuel factor under this section.
- If the commission holds a hearing, the commission may consider at 3 the hearing any evidence that is appropriate and in the public
- 5 interest [The commission shall render a timely decision approving,
- 6 disapproving, or modifying the adjustment to the utility's fuel
- factor]. 7

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- 8 A customer of the electric utility, a municipality with
- original jurisdiction over the utility, or the office may protest a 9
- fuel factor or interim fuel adjustment proposed under this section. 10
- The prudence of costs may not be considered in a fuel factor or 11
- interim fuel adjustment proceeding and may only be considered in a 12
- fuel reconciliation proceeding under Subsection (h) or another 13
- appropriate proceeding [The commission by rule shall provide for 14
- 15 the reconciliation of a utility's fuel costs on a timely basis].
- 16 The sole issue that may be considered on a protest of a
- fuel factor under Subsection (e) is whether the factor reasonably 17
- reflects costs the electric utility will incur so that the utility 18
- will not substantially under-collect or over-collect the utility's 19
- reasonably stated fuel and purchased power costs on an ongoing 20
- 21 basis. The commission may adjust the utility's fuel factor based on
- 22 its determination on that issue.
- 23 (g) The commission shall hold a hearing on a protest of an
- 24 interim fuel adjustment under Subsection (e) if the adjustment
- would result in a total bill increase of 10 percent or more as 25
- 26 described by Subsection (b)(3) or if the adjustment results from
- extraordinary electric fuel and purchased power costs as described 27

- 1 by Subsection (c). In response to a protest of an interim fuel
- 2 adjustment, if the commission finds that the electric utility is in
- 3 a state of material under-collection or over-collection of the
- 4 utility's reasonably stated eligible fuel and purchased power costs
- 5 and is projected to remain in that state on an ongoing basis, the
- 6 commission shall order the utility to establish or modify an
- 7 <u>interim fuel adjustment to address the under-collection or</u>
- 8 over-collection in a manner consistent with this section.
- 9 (h) An electric utility shall apply to reconcile the
- 10 utility's electric fuel and purchased power costs at least once
- 11 every two years. The application must be made not later than the
- 12 180th day after the last day of the period to be reconciled. The
- 13 commission may by rule establish the calendar year timing of the
- 14 reconciliation period for each electric utility subject to this
- 15 <u>section to facilitate efficient work by the commission. To the</u>
- 16 <u>extent a reconciliation results in a change to the electric</u>
- 17 utility's under-collected or over-collected fuel balance, that
- 18 change may be incorporated into an interim fuel adjustment as
- 19 directed by the commission.
- 20 (i) A proceeding under this section is not a rate case under
- 21 Subchapter C.
- 22 SECTION 2. The first time an electric utility applies to
- 23 reconcile the utility's fuel costs and purchased power costs under
- 24 Section 36.203(h), Utilities Code, as added by this Act, after the
- 25 Public Utility Commission of Texas adopts the rules required to
- 26 implement that subsection, the electric utility shall include in
- 27 the application any period that has not been addressed in a previous

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- 1 reconciliation proceeding.
- 2 SECTION 3. This Act takes effect September 1, 2023.

President of the Senate	Speaker of the House
I certify that H.B. No. 2073 was passed by the House on May 2, 2023, by the following vote: Yeas 145, Nays 0, 1 present, not voting.	
I cortify that H B No	Chief Clerk of the House  o. 2073 was passed by the Senate on May
15, 2023, by the following vote: Yeas 31, Nays 0.	
	Secretary of the Senate
APPROVED:  Date	
Governor	