

AN ACT

relating to funding mechanisms to support the construction, maintenance, modernization, and operation of electric generating facilities.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:

SECTION 1. This Act may be cited as the Powering Texas Forward Act.

SECTION 2. Subtitle B, Title 2, Utilities Code, is amended by adding Chapter 34 to read as follows:

CHAPTER 34. FACILITY FUNDING

SUBCHAPTER A. TEXAS ENERGY FUND; GRANTS AND LOANS

Sec. 34.0101. DEFINITIONS. In this subchapter:

(1) "Advisory committee" means the Texas Energy Fund Advisory Committee.

(2) "Fund" means the Texas energy fund established by Section 49-g, Article III, Texas Constitution.

(3) "Trust company" means the Texas Treasury Safekeeping Trust Company.

Sec. 34.0102. FUND. (a) The fund is a special fund in the state treasury outside the general revenue fund to be administered and used by the commission for the purposes authorized by this chapter. The commission may establish separate accounts in the fund.

(b) The fund and the fund's accounts are kept and held by the

1 trust company for and in the name of the commission.

2 (c) Money deposited to the credit of the fund may be used
3 only as provided by this chapter.

4 (d) The fund consists of:

5 (1) money appropriated, credited, transferred, or
6 deposited to the credit of the fund by or as authorized by law,
7 including money from any source transferred or deposited to the
8 credit of the fund at the commission's discretion;

9 (2) revenue that the legislature by statute dedicates
10 for deposit to the credit of the fund;

11 (3) investment earnings and interest earned on money
12 in the fund; and

13 (4) gifts, grants, and donations contributed to the
14 fund.

15 Sec. 34.0103. GRANTS FOR FACILITIES OUTSIDE ERCOT POWER
16 REGION. (a) The commission may use money in the fund without
17 further appropriation to provide grants to be used for transmission
18 and distribution infrastructure and electric generating facilities
19 in this state outside the ERCOT power region for:

20 (1) facility modernization;

21 (2) facility weatherization;

22 (3) reliability and resiliency facility enhancements;

23 or

24 (4) vegetation management.

25 (b) In evaluating an application for a grant under this
26 section, the commission:

27 (1) shall evaluate whether the project for which the

1 grant is requested is reasonable; and

2 (2) may consider any other appropriate factors.

3 (c) Information submitted to the commission in an
4 application for a grant under this section is confidential and not
5 subject to disclosure under Chapter 552, Government Code.

6 (d) Proceeds of a grant received under this section may not
7 be used for:

8 (1) compliance with weatherization standards adopted
9 before December 1, 2023; or

10 (2) debt payments.

11 Sec. 34.0104. LOANS FOR ERCOT POWER REGION. (a) The
12 commission may use money in the fund without further appropriation
13 to provide loans to finance upgrades to existing dispatchable
14 electric generating facilities providing power for the ERCOT power
15 region that result in a net increase of at least 100 megawatts of
16 capacity for each facility or the construction of dispatchable
17 electric generating facilities providing power for the ERCOT power
18 region that each have a generation capacity of at least 100
19 megawatts. For the purposes of this section, a generating facility
20 is considered to be dispatchable if the facility's output can be
21 controlled primarily by forces under human control. An electric
22 energy storage facility is not eligible for a loan under this
23 section.

24 (b) The commission may provide a construction loan under
25 this section only:

26 (1) for construction of a facility that will have a
27 generation capacity of at least 100 megawatts and that does not meet

1 the planning model requirements necessary to be included in the
2 Capacity Demand and Reserves Report of the independent organization
3 certified under Section 39.151 for the ERCOT power region before
4 June 1, 2023;

5 (2) in an amount that does not exceed 60 percent of the
6 estimated cost of the facility to be constructed; and

7 (3) if the agreement ensures that the loan is to be the
8 senior debt secured by the facility.

9 (c) The commission shall evaluate an application for a loan
10 under this section based on:

11 (1) the applicant's:

12 (A) quality of services and management;

13 (B) efficiency of operations;

14 (C) history of electricity generation operations
15 in this state and this country;

16 (D) resource operation attributes;

17 (E) ability to address regional and reliability
18 needs;

19 (F) access to resources essential for operating
20 the facility for which the loan is requested, such as land, water,
21 and reliable infrastructure, as applicable; and

22 (G) evidence of creditworthiness and ability to
23 repay the loan on the terms established in the loan agreement,
24 including the applicant's total assets, total liabilities, net
25 worth, and credit ratings issued by major credit rating agencies;

26 (2) the generation capacity and estimated costs of the
27 project for which the loan is requested; and

1 (3) any other factors the commission considers
2 appropriate.

3 (d) Outstanding loans provided under this section and
4 grants provided under Section 34.0105, considered together, may not
5 support the addition or construction of more than 10,000 megawatts
6 of generation capacity.

7 (e) An electric utility other than a river authority may not
8 receive a loan under this section.

9 (f) A loan provided under this section must:

10 (1) have a term of 20 years;

11 (2) be payable ratably starting on the third
12 anniversary of the estimated commercial operation date of the
13 facility for which the loan was provided, as stated in the loan
14 application; and

15 (3) bear an interest rate of three percent.

16 (g) The commission shall require each recipient of a loan
17 under this section to deposit in an escrow account held by the
18 comptroller an amount of money equal to three percent of the
19 estimated cost of the project for which the loan is provided. The
20 deposit must be made before the initial loan funds are disbursed.
21 The loan recipient may not withdraw the deposit unless authorized
22 by the commission.

23 (h) For money deposited under Subsection (g) for a loan for
24 the construction of a new facility, the commission:

25 (1) shall authorize the loan recipient to withdraw the
26 deposit from the escrow account if the facility for which the loan
27 was provided is interconnected in the ERCOT power region before the

1 fourth anniversary of the date the initial loan funds were
2 disbursed; or

3 (2) after the fourth anniversary of the date the
4 initial loan funds were disbursed, may authorize the loan recipient
5 to withdraw the deposit from the escrow account if the facility for
6 which the loan was provided is interconnected in the ERCOT power
7 region not later than the fifth anniversary of the date the initial
8 loan funds were disbursed and the commission determines that
9 extenuating circumstances justify the delay in completion.

10 (i) For money deposited under Subsection (g) for a loan for
11 an upgrade to an existing facility, the commission:

12 (1) shall authorize the loan recipient to withdraw the
13 deposit from the escrow account if the project for which the loan
14 was provided is completed before the third anniversary of the date
15 the initial loan funds were disbursed; or

16 (2) after the third anniversary of the date the
17 initial loan funds were disbursed, may authorize the loan recipient
18 to withdraw the deposit from the escrow account if the project for
19 which the loan was provided is completed not later than the fourth
20 anniversary of the date the initial loan funds were disbursed and
21 the commission determines that extenuating circumstances justify
22 the delay in completion.

23 (j) The comptroller shall deposit to the credit of the fund
24 any escrow funds described by Subsection (g) that the commission
25 may not authorize to be withdrawn by a loan recipient.

26 (k) Information submitted to the commission in an
27 application for a loan under this section is confidential and not

1 subject to disclosure under Chapter 552, Government Code.

2 (1) The commission may not disburse the initial funds for a
3 loan under this section after December 31, 2025.

4 (m) This section expires September 1, 2050.

5 Sec. 34.0105. COMPLETION BONUS GRANTS. (a) The commission
6 shall provide, using money available in the fund for the purpose
7 without further appropriation, a completion bonus grant for the
8 construction of dispatchable electric generating facilities in the
9 ERCOT power region. For the purposes of this section, a generating
10 facility is considered to be dispatchable if the facility's output
11 can be controlled primarily by forces under human control. An
12 electric energy storage facility is not eligible for a grant under
13 this section.

14 (b) The amount of a grant under this section must be based on
15 the megawatts of capacity provided to the ERCOT power region by the
16 facility.

17 (c) The commission may provide a grant under this section
18 only for construction of a facility that:

19 (1) will have a generation capacity of at least 100
20 megawatts; and

21 (2) does not meet the planning model requirements
22 necessary to be included in the Capacity Demand and Reserves Report
23 of the independent organization certified under Section 39.151 for
24 the ERCOT power region before June 1, 2023.

25 (d) The commission shall evaluate an application for a grant
26 under this section based on:

27 (1) the applicant's:

1 (A) quality of services and management;

2 (B) efficiency of operations;

3 (C) history of electricity generation operations
4 in this state and this country;

5 (D) resource operation attributes; and

6 (E) ability to address regional and reliability
7 needs;

8 (2) the generation capacity and estimated
9 construction costs of the facility for which the grant is
10 requested; and

11 (3) any other factors the commission considers
12 appropriate.

13 (e) Information submitted to the commission in an
14 application for a grant under this section is confidential and not
15 subject to disclosure under Chapter 552, Government Code.

16 (f) Unless the commission determines that extenuating
17 circumstances justify extending the deadlines provided by this
18 subsection, the commission may not provide a grant under this
19 section of more than:

20 (1) \$120,000 per megawatt of capacity provided by a
21 facility that is interconnected in the ERCOT power region before
22 June 1, 2026; or

23 (2) \$80,000 per megawatt of capacity provided by a
24 facility that is interconnected in the ERCOT power region on or
25 after June 1, 2026, and before June 1, 2029.

26 (g) Unless the commission determines that extenuating
27 circumstances justify extending the deadline provided by this

1 subsection, the commission may not provide a grant under this
2 section for a facility that is interconnected in the ERCOT power
3 region on or after June 1, 2029.

4 (h) The commission shall provide for the proceeds of each
5 grant awarded under this section to be disbursed to the grant
6 recipient by equal annual payments over a 10-year period that
7 begins on the first anniversary of the commercial operations date
8 of the facility for which the grant is provided. The annual
9 payments are subject to being withheld or discounted in accordance
10 with Subsection (i). The total of the annual disbursements may not
11 exceed the maximum amount as limited by Subsection (f).

12 (i) The commission by rule shall establish performance
13 standards for grant recipients based on reliability metrics,
14 appropriate for the types of facilities for which grants may be
15 provided, for performance during the 100 hours with the least
16 quantity of operating reserves for each year. The commission may
17 not disburse a grant recipient's annual payment under Subsection
18 (h) if the performance of the facility for which the grant was
19 provided is equal to or below the median performance standard
20 established under this subsection during a test period designated
21 by the commission for that year. The commission may disburse a
22 discounted amount of a grant recipient's annual payment under
23 Subsection (h) if the performance of the facility for which the
24 grant was provided is above the median performance standard
25 established under this subsection during a test period designated
26 by the commission for that year but less than an optimal performance
27 standard established by the commission. The commission shall by

1 rule adopt a system for determining the amount by which the
2 commission will discount an annual payment based on facility
3 performance under this subsection.

4 (j) This section expires December 1, 2040.

5 Sec. 34.0106. LOAN AND GRANT RESTRICTIONS. (a) If the
6 commission has more than four pending applications for loans to be
7 made from the fund on the date the commission awards a loan, the
8 amount of the loan awarded may not exceed 25 percent of the fund
9 balance on that date.

10 (b) The commission may not provide a loan or a grant under
11 this chapter:

12 (1) for a facility that will be used primarily to serve
13 an industrial load or private use network; or

14 (2) for the construction or operation of a natural gas
15 transmission pipeline.

16 (c) The commission shall require each recipient of a loan
17 under this chapter to enter into a debt covenant that requires the
18 recipient to meet facility performance standards adopted by the
19 commission. The commission by rule shall adopt performance
20 standards for the purposes of this subsection based on reliability
21 metrics appropriate for the types of facilities for which loans may
22 be provided.

23 (d) Each facility for which a loan or grant is provided
24 under Section 34.0104 or 34.0105 must participate in the ERCOT
25 wholesale electricity market.

26 (e) The commission may provide from the fund:

27 (1) for grants under Section 34.0103, not more than \$1

1 billion;

2 (2) for loans and grants under Sections 34.0104 and
3 34.0105, not more than \$7.2 billion; and

4 (3) for grants or loans under Subchapter B, not more
5 than \$1.8 billion.

6 Sec. 34.0107. MANAGEMENT AND INVESTMENT OF FUND. (a) The
7 trust company shall hold and invest the fund, and any accounts
8 established in the fund, for and in the name of the commission,
9 taking into account the purposes for which money in the fund may be
10 used. The fund may be invested with the state treasury pool and
11 commingled with other investments.

12 (b) The overall objective for the investment of the fund is
13 to maintain sufficient liquidity to meet the needs of the fund while
14 striving to preserve the purchasing power of the fund over a full
15 economic cycle.

16 (c) In managing the assets of the fund, the trust company
17 may acquire, exchange, sell, supervise, manage, or retain any kind
18 of investment that a prudent investor, exercising reasonable care,
19 skill, and caution, would acquire or retain in light of the
20 purposes, terms, distribution requirements, and other
21 circumstances of the fund then prevailing, taking into
22 consideration the investment of all the assets of the fund rather
23 than a single investment.

24 (d) The reasonable expenses of managing the fund's assets
25 shall be paid from the fund.

26 (e) The trust company annually shall provide a written
27 report to the commission and to the advisory committee with respect

1 to the investment of the fund.

2 (f) The trust company shall adopt a written investment
3 policy that is appropriate for the fund. The trust company shall
4 present the investment policy to the investment advisory board
5 established under Section 404.028, Government Code. The investment
6 advisory board shall submit to the trust company recommendations
7 regarding the policy.

8 (g) The commission annually shall provide to the trust
9 company a forecast of the cash flows into and out of the fund. The
10 commission shall provide updates to the forecasts as appropriate to
11 ensure that the trust company is able to achieve the objective
12 specified by Subsection (b).

13 (h) The trust company shall disburse money from the fund as
14 directed by the commission.

15 Sec. 34.0108. RECEIVERSHIP OF DEFAULT GENERATING FACILITY.

16 (a) In this section, "default" means:

17 (1) default in payment of the principal of or interest
18 on a loan; or

19 (2) a failure to perform any of the terms of a loan.

20 (b) The state, including the commission, the advisory
21 committee, and the trust company, may not retain an ownership
22 interest in a project or facility for which a loan is provided under
23 this chapter.

24 (c) In the event of a default on a loan made under this
25 chapter, at the request of the commission, the attorney general
26 shall bring suit in a district court in Travis County for the
27 appointment of a receiver to collect the assets and carry on the

1 business of a loan recipient if the action is necessary to cure a
2 default by the recipient.

3 (d) The court shall vest a receiver appointed by the court
4 with any power or duty the court finds necessary to cure the
5 default, including the power or duty to:

6 (1) perform audits;

7 (2) direct ongoing operation of the assets;

8 (3) fund reserve accounts;

9 (4) make payments of the principal of or interest on
10 bonds, securities, or other obligations; and

11 (5) take any other action necessary to prevent or to
12 remedy the default, including the sale of assets.

13 (e) The receiver shall execute a bond in an amount to be set
14 by the court to ensure the proper performance of the receiver's
15 duties.

16 (f) After appointment and execution of bond, the receiver
17 shall take possession of the books, records, accounts, and assets
18 of the defaulting loan recipient specified by the court. Until
19 discharged by the court, the receiver shall perform the duties that
20 the court directs and shall strictly observe the final order
21 involved.

22 (g) On a showing of good cause by the defaulting loan
23 recipient, the court may dissolve the receivership.

24 Sec. 34.0109. TEXAS ENERGY FUND ADVISORY COMMITTEE. (a)
25 The advisory committee is composed of the following six members:

26 (1) three members of the senate appointed by the
27 lieutenant governor, including:

1 (A) a member of the committee of the senate
2 having primary jurisdiction over matters relating to the generation
3 of electricity; and

4 (B) a member of the committee of the senate
5 having primary jurisdiction over finance; and

6 (2) three members of the house of representatives
7 appointed by the speaker of the house of representatives,
8 including:

9 (A) a member of the committee of the house of
10 representatives having primary jurisdiction over the generation of
11 electricity; and

12 (B) a member of the committee of the house of
13 representatives having primary jurisdiction over finance.

14 (b) A member of the advisory committee serves at the will of
15 the person who appointed the member.

16 (c) The lieutenant governor shall appoint a co-presiding
17 officer of the advisory committee from among the members appointed
18 by the lieutenant governor. The speaker of the house of
19 representatives shall appoint a co-presiding officer of the
20 advisory committee from among the members appointed by the speaker.

21 (d) The advisory committee may hold public hearings, formal
22 meetings, and work sessions. Either co-presiding officer of the
23 advisory committee may call a public hearing, formal meeting, or
24 work session of the advisory committee at any time. The advisory
25 committee may not take formal action at a public hearing, formal
26 meeting, or work session unless a quorum of the committee is
27 present.

1 (e) Except as otherwise provided by this subsection, a
2 member of the advisory committee is not entitled to receive
3 compensation for service on the committee or reimbursement for
4 expenses incurred in the performance of official duties as a member
5 of the committee. Service on the advisory committee by a member of
6 the senate or house of representatives is considered legislative
7 service for which the member is entitled to reimbursement and other
8 benefits in the same manner and to the same extent as for other
9 legislative service.

10 (f) The advisory committee:

11 (1) may provide comments and recommendations to the
12 commission for the commission to use in adopting rules regarding
13 the use of the fund or on any other matter; and

14 (2) shall review the overall operation, function, and
15 structure of the fund at least semiannually.

16 (g) The advisory committee may adopt rules, procedures, and
17 policies as needed to administer this section and implement its
18 responsibilities.

19 (h) Chapter 2110, Government Code, does not apply to the
20 size, composition, or duration of the advisory committee.

21 (i) The advisory committee is subject to Chapter 325,
22 Government Code (Texas Sunset Act). Unless continued in existence
23 as provided by that chapter, the advisory committee is abolished
24 September 1, 2035.

25 Sec. 34.0110. RULES. (a) The commission by rule may
26 establish procedures for:

27 (1) the application for and award of a grant or loan

1 under this chapter; and

2 (2) the administration of the fund.

3 (b) The commission shall give full consideration to
4 comments and recommendations of the advisory committee.

5 SUBCHAPTER B. TEXAS POWER PROMISE: BACKUP POWER PACKAGES

6 Sec. 34.0201. DEFINITION. In this subchapter, "Texas
7 backup power package" means a stand-alone, behind-the-meter,
8 multiday backup power source that can be used for islanding.

9 Sec. 34.0202. PURPOSE. The purpose of this subchapter is to
10 facilitate and provide funding for the design, procurement,
11 installation, and use of Texas backup power packages to ensure the
12 reliability or adequacy of an electric power grid in this state for
13 facilities on which communities rely for health, safety, and
14 well-being.

15 Sec. 34.0203. COMMISSION DUTIES. (a) The commission shall
16 convene an advisory committee in the manner provided by Chapter
17 2110, Government Code.

18 (b) The advisory committee shall recommend criteria for the
19 commission to employ in making a grant or loan under this
20 subchapter.

21 (c) The commission shall contract with a research entity
22 that has experience in microgrid design to analyze critical
23 facility characteristics and requirements in this state and develop
24 for Texas backup power packages:

25 (1) sets of specifications for standard backup power
26 packages of various sizes that can serve most critical facilities
27 in this state; and

1 (2) specifications for standard interconnection,
2 communications, and controls for Texas backup power packages.

3 Sec. 34.0204. TEXAS BACKUP POWER PACKAGES. The commission
4 may use money in the Texas energy fund without further
5 appropriation to provide a grant or loan for the operation of a
6 Texas backup power package that:

7 (1) is engineered to minimize operation costs;

8 (2) uses interconnection technology and controls that
9 enable immediate islanding from the power grid and stand-alone
10 operation for the host facility;

11 (3) is capable of operating for at least 48 continuous
12 hours without refueling or connecting to a separate power source;

13 (4) is designed so that one or more Texas backup power
14 packages can be aggregated on-site to serve not more than 2.5
15 megawatts of load at the host facility;

16 (5) provides power sourced from:

17 (A) a combination of natural gas or propane with
18 photovoltaic panels and battery storage; or

19 (B) battery storage on an electric school bus;
20 and

21 (6) is not used by the owner or host facility for the
22 sale of energy or ancillary services.

23 Sec. 34.0205. GRANTS AND LOANS. (a) The commission by rule
24 may establish procedures for the application for and award of a
25 grant or loan under this subchapter.

26 (b) The amount of a grant provided under this subchapter may
27 not exceed \$500 per kilowatt of capacity.

1 (c) The commission may provide a loan under this subchapter
2 for procurement and operating costs.

3 (d) The commission shall maintain and publish a list of
4 approved vendors eligible to assist with the sale, installation,
5 operation, and ongoing maintenance of Texas backup power packages.

6 (e) The commission may not provide a grant or loan under
7 this subchapter for:

8 (1) a commercial energy system, a private school, or a
9 for-profit entity that does not directly serve public safety and
10 human health; or

11 (2) a source of backup power that does not follow the
12 design and use standards of a Texas backup power package.

13 SECTION 3. Section 35.005, Utilities Code, is amended by
14 adding Subsections (d), (e), (f), and (g) to read as follows:

15 (d) This subsection applies only to a facility in the ERCOT
16 power region for which a loan or grant is provided under Subchapter
17 A, Chapter 34. The independent organization certified under
18 Section 39.151 for the ERCOT power region shall work with electric
19 utilities to ensure that each facility in the ERCOT power region for
20 which a loan or grant is provided is fully interconnected in the
21 region not later than the date the facility is ready for commercial
22 operation. The independent organization certified under Section
23 39.151 for the ERCOT power region shall give priority to
24 interconnecting each facility for which a loan or grant is provided
25 except that the organization shall prioritize transmission
26 projects that the organization has formally designated as critical
27 for reliability over a facility for which a loan or grant is

1 provided. An electric utility that enters into an interconnection
2 agreement for a facility for which a loan or grant is provided shall
3 give priority to interconnecting the facility and complete
4 construction of any other facilities necessary to interconnect the
5 facility not later than the date the facility is ready for
6 commercial operation except that the utility shall prioritize
7 transmission projects that the independent organization certified
8 under Section 39.151 for the ERCOT power region has formally
9 designated as critical for reliability over a facility for which a
10 loan or grant is provided.

11 (e) If the commission receives an application under Chapter
12 37 for a certificate of convenience and necessity related to
13 facilities necessary to interconnect a facility to which Subsection
14 (d) applies and does not approve the application before the 90th day
15 after the date the commission received the application, the
16 deadline established by Subsection (d) is extended one day for each
17 day after the 90th day in which the commission does not approve the
18 application.

19 (f) The commission may extend the deadline established by
20 Subsection (d) after notice, hearing, and a determination on a
21 showing of good cause that fully interconnecting the facility
22 before the deadline is not feasible.

23 (g) In this subsection, "Texas backup power package" has the
24 meaning assigned by Section 34.0201. The commission by rule shall
25 adopt procedures to expedite an electric utility interconnection
26 request for a Texas backup power package for which a loan or grant
27 is awarded under Chapter 34.

1 SECTION 4. Subchapter C, Chapter 382, Health and Safety
2 Code, is amended by adding Section 382.069 to read as follows:

3 Sec. 382.069. TEXAS BACKUP POWER PACKAGE. (a) In this
4 section, "Texas backup power package" has the meaning assigned by
5 Section 34.0201, Utilities Code.

6 (b) The commission by rule shall adopt a process to expedite
7 the permitting of a Texas backup power package for which a permit is
8 required under this chapter and for which a loan or grant is awarded
9 under Chapter 34, Utilities Code.

10 SECTION 5. Not later than June 1, 2024, the Public Utility
11 Commission of Texas shall begin accepting loan applications for
12 loans authorized by Subchapter A, Chapter 34, Utilities Code, as
13 added by this Act. Not later than December 31, 2025, the Public
14 Utility Commission of Texas shall approve or deny each loan
15 application and disburse initial loan funds for each approved
16 applicant.

17 SECTION 6. This Act takes effect on the date on which the
18 constitutional amendment proposed by the 88th Legislature, Regular
19 Session, 2023, providing for the creation of the Texas energy fund
20 to support the construction, maintenance, modernization, and
21 operation of electric generating facilities takes effect. If that
22 amendment is not approved by the voters, this Act has no effect.

President of the Senate

Speaker of the House

I hereby certify that S.B. No. 2627 passed the Senate on May 4, 2023, by the following vote: Yeas 27, Nays 4; May 25, 2023, Senate refused to concur in House amendments and requested appointment of Conference Committee; May 26, 2023, House granted request of the Senate; May 28, 2023, Senate adopted Conference Committee Report by the following vote: Yeas 30, Nays 1.

Secretary of the Senate

I hereby certify that S.B. No. 2627 passed the House, with amendments, on May 23, 2023, by the following vote: Yeas 118, Nays 23, one present not voting; May 26, 2023, House granted request of the Senate for appointment of Conference Committee; May 28, 2023, House adopted Conference Committee Report by the following vote: Yeas 114, Nays 20, two present not voting.

Chief Clerk of the House

Approved:

Date

Governor