By: West

H.B. No. 1202

A BILL TO BE ENTITLED 1 AN ACT 2 relating to severance tax credits for continued production from 3 marginal gas and oil wells. BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS: 4 5 SECTION 1. Subchapter B, Chapter 201, Tax Code, is amended 6 by adding Section 201.059 to read as follows: 7 Sec. 201.059. CREDITS FOR MARGINAL WELLS. (a) In this section: 8 "Commission" means the Railroad Commission of 9 (1) 10 Texas. (2) "Marginal well" means a commission-designated gas 11 12 well whose production averages over a 90-day period less than: 13 (A) 90 mcf per day; or 14 (B) 15 percent recoverable gas per barrel of 15 produced water. (3) "Mcf" means 1,000 cubic feet of gas as measured in 16 accordance with Section 91.052, Natural Resources Code. 17 18 (b) Each month, the comptroller shall certify the average taxable price of gas, adjusted to 2005 dollars, during the previous 19 three months. The comptroller shall publish certifications under 20 21 this subsection in the Texas Register. 22 (c) An operator of a marginal well is entitled to a 25 23 percent credit on the tax otherwise due on gas produced and saved from that well during a month if the average taxable price of gas 24

1

certified by the comptroller under Subsection (b) for the previous 1 2 three-month period is more than \$3.25 per mcf but not more than \$4 3 per mcf. 4 (d) An operator of a marginal well is entitled to a 50 percent credit on the tax otherwise due on gas produced and saved 5 6 from that well during a month if the average taxable price of gas certified by the comptroller under Subsection (b) for the previous 7 three-month period is more than \$2.75 per mcf but not more than 8 9 \$3.25 per mcf. (e) An operator of a marginal well is entitled to a 100 10 percent credit on the tax otherwise due on gas produced and saved 11 from that well during a month if the average taxable price of gas 12 certified by the comptroller under Subsection (b) for the previous 13 14 three-month period is not more than \$2.75 per mcf. 15 (f) If the tax is paid on gas at the full rate provided by 16 Section 201.052, the person paying the tax is entitled to a credit 17 against taxes imposed by this chapter or Chapter 202 on the amount overpaid. To receive the credit, the person must apply to the 18 comptroller for the credit not later than the expiration of the 19 applicable period for filing a tax refund under Section 111.104. 20 21 (g) The commission and comptroller shall enact rules necessary to administer this section, including rules prescribing 22 procedures for the commission to use in: 23 24 (1) determining the daily average production of a well 25 under this section; and (2) providing a certified list of those wells to the 26 comptroller. 27

H.B. No. 1202

H.B. No. 1202 SECTION 2. Subchapter B, Chapter 202, Tax Code, is amended 1 2 by adding Section 202.058 to read as follows: 3 Sec. 202.058. CREDITS FOR MARGINAL WELLS. (a) In this 4 section: 5 (1) "Commission" means the Railroad Commission of 6 Texas. 7 (2) "Marginal well" means a commission-designated oil 8 well whose production averages over a 90-day period less than: 9 (A) 15 barrels of oil per day; or 10 (B) five percent recoverable oil per barrel of 11 produced water. (b) Each month, the comptroller shall certify the average 12 taxable price of oil, adjusted to 2005 dollars, during the previous 13 three months. The comptroller shall publish certifications under 14 15 this subsection in the Texas Register. 16 (c) An operator of a marginal well is entitled to a 25 17 percent credit on the tax otherwise due on oil produced from that well during a month if the average taxable price of oil certified by 18 the comptroller under Subsection (b) for the previous three-month 19 period is more than \$30 per barrel but not more than \$35 per barrel. 20 21 (d) An operator of a marginal well is entitled to a 50 percent credit on the tax otherwise due on oil produced from that 22 well during a month if the average taxable price of oil certified by 23 24 the comptroller under Subsection (b) for the previous three-month 25 period is more than \$25 per barrel but not more than \$30 per barrel. 26 (e) An operator of a marginal well is entitled to a 100 percent credit on the tax otherwise due on oil produced from that 27

well during a month if the average taxable price of oil certified by 1 2 the comptroller under Subsection (b) for the previous three-month 3 period is not more than \$25 per barrel. 4 (f) If the tax is paid on oil at the full rate provided by 5 Section 202.052, the person paying the tax is entitled to a credit 6 against taxes imposed by this chapter or Chapter 201 on the amount overpaid. To receive the credit, the person must apply to the 7 comptroller for the credit not later than the expiration of the 8 9 applicable period for filing a tax refund under Section 111.104. (g) The commission and comptroller shall enact rules 10

H.B. No. 1202

11 <u>necessary to administer this section, including rules prescribing</u> 12 <u>procedures for the commission to use in:</u>

13 (1) determining the average daily production of a well 14 under this section; and

15 (2) providing a certified list of those wells to the 16 <u>comptroller.</u>

SECTION 3. (a) This Act applies to gas and oil produced on or after the effective date of this Act. Gas and oil produced before the effective date of this Act are governed by the law in effect on the date the gas and oil were produced, and that law is continued in effect for that purpose.

(b) As soon as practicable after the effective date of this
Act, the comptroller shall perform the initial certification
determination required by Sections 201.059 and 202.058, Tax Code,
as added by this Act. The initial certification determination must
cover the three-month period beginning on June 1, 2005.

27 (c) The change in law made by this Act does not affect tax

4

1 liability accruing before the effective date of this Act. That 2 liability continues in effect as if this Act had not been enacted, 3 and the former law is continued in effect for the collection of tax 4 due and for civil and criminal enforcement of the liability for 5 those taxes. 6 SECTION 4. This Act takes effect September 1, 2005.

H.B. No. 1202