By: Hunter

H.B. No. 1671

## A BILL TO BE ENTITLED 1 AN ACT 2 relating to the state's goal for renewable energy. 3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS: SECTION 1. Section 39.904, Utilities Code, is amended by 4 5 amending Subsection (a) and adding Subsections (a-1), (g), (h), and 6 (i) to read as follows: 7 (a) It is the intent of the legislature that by January 1, 2015 [2009], an additional 5000 [2,000] megawatts of generating 8 capacity from renewable energy technology will have been installed 9 in this state. The cumulative installed renewable capacity in this 10 state shall total 5,880 [1,280] megawatts by January 1, 2015. A 11 12 target is set that a total of 10,000 megawatts of generating 13 capacity from renewable energy technologies be installed in this state by January 1, 2025 [2003, 1,730 megawatts by January 1, 2005, 14 2,280 megawatts by January 1, 2007, and 2,880 megawatts by January 15 $\frac{1}{2009}$ ]. 16 (a-1) It is the intent of the legislature that a minimum of 17 18 500 megawatts of generating capacity installed in this state after September 1, 2005, derive from non-wind renewable energy resources. 19 (g) The commission shall identify competitive renewable 20 21 zones throughout the state. In this section, "competitive renewable zone" means an area receiving special consideration with 22 23 respect to transmission service due to its potential for cost-effective renewable power development. Transmission service 24

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1	to a competitive renewable zone must be consistent with Subchapter
2	A, Chapter 35. The commission may establish rules for managing the
3	cost of transmission congestion that enable a competitive renewable
4	zone to achieve the goals established by this section.
5	(h) The commission shall file a report with the legislature
6	not later than January 1, 2007. The report shall include:
7	(1) an evaluation of the commission's implementation
8	of competitive renewable zones;
9	(2) the estimated cost of transmission service
10	improvements needed for each competitive renewable zone; and
11	(3) an evaluation of the impact that additional
12	renewable generation has on system reliability and the cost of
13	alternatives to mitigate the impact.
14	(i) The commission may adopt rules requiring renewable
15	power facilities to have reactive power control capabilities or any
16	other feasible technology designed to reduce the facilities' impact
17	on system reliability.
18	SECTION 2. This Act takes effect September 1, 2005.

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