By: Crownover H.B. No. 2054

A BILL TO BE ENTITLED

AN ACT
AN ACT

- 2 relating to the regulation of gas production by the Railroad
- 3 Commission of Texas.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Section 86.081(a), Natural Resources Code, is
- 6 amended to read as follows:
- 7 (a) For the protection of public and private interests, and
- 8 on written complaint and proof by an affected party or if the
- 9 commission on its own initiative finds such an action to be
- 10 <u>necessary</u>, the commission <u>may</u> [shall] prorate and regulate the
- 11 daily gas well production from each common reservoir to:
- 12 (1) prevent waste; and
- 13 (2) adjust the correlative rights and opportunities of
- 14 each owner of gas in a common reservoir to produce and use or sell
- 15 the gas as permitted in this chapter.
- SECTION 2. Section 86.084(a), Natural Resources Code, is
- 17 amended to read as follows:
- 18 (a) The commission may [shall] determine the status of gas
- 19 production from any reservoir [all reservoirs] in the state.
- 20 SECTION 3. Section 86.085, Natural Resources Code, is
- 21 amended to read as follows:
- Sec. 86.085. DETERMINATION OF DEMAND AND VOLUME. On or
- 23 before the last [25th] day of each month, the commission or a person
- 24 <u>authorized by the commission</u> [, after notice and hearing,] shall

- 1 determine:
- 2 (1) the lawful market demand for gas to be produced
- 3 from each prorated reservoir during the following month; and
- 4 (2) the volume of gas that can be produced without
- 5 waste from each prorated [the] reservoir and each well in the
- 6 reservoir during the following month.
- 7 SECTION 4. Section 86.086, Natural Resources Code, is
- 8 amended to read as follows:
- 9 Sec. 86.086. MONTHLY RESERVOIR ALLOWABLE. After
- 10 determining demand <u>for</u> and volume of production <u>from a prorated</u>
- 11 reservoir as provided in Section 86.085 [of this code], the
- 12 commission shall fix the monthly reservoir allowable of gas to be
- 13 produced from the reservoir at the lawful market demand for the gas
- or at the volume that can be produced from the reservoir without
- 15 waste, whichever is the smaller quantity.
- SECTION 5. Section 86.087, Natural Resources Code, is
- 17 amended to read as follows:
- 18 Sec. 86.087. MONTHLY WELL ALLOWABLE. The monthly
- 19 reservoir allowable shall be allocated among all wells entitled to
- 20 produce gas from a prorated [the] reservoir to give each well its
- 21 fair share of the gas to be produced from the reservoir, but each
- 22 well is restricted to the amount of gas that can be produced from it
- 23 without waste. The volume of gas allocated to each well is the
- 24 monthly allowable for that well.
- 25 SECTION 6. Section 86.089(a), Natural Resources Code, is
- 26 amended to read as follows:
- 27 (a) In determining the daily allowable production for each

H.B. No. 2054

- 1 gas well <u>in a prorated reservoir</u>, the commission shall take into
- 2 account:
- 3 (1) the size of the tract segregated with respect to
- 4 the surface position and common ownership on which the gas well or
- 5 wells are located;
- 6 (2) the relation between the daily producing capacity
- 7 of each gas well and the aggregate daily capacity of all gas wells
- 8 producing the same kind of gas in the same common reservoir or zone;
- 9 and
- 10 (3) other factors that are pertinent.
- 11 SECTION 7. Section 86.094, Natural Resources Code, is
- 12 amended to read as follows:
- 13 Sec. 86.094. AUTHORITY TO INCREASE TAKE ABOVE
- 14 ALLOWABLE. If unforeseen contingencies increase the demand for
- 15 gas required by a distributor, transporter, or purchaser to an
- 16 amount in excess of the total allowable production of the wells to
- 17 which the person [he] is connected, the distributor, transporter,
- or purchaser may increase the person's [his] take ratably from all
- 19 these wells in order to supply the person's [his] demand for gas,
- 20 provided that notice of the increase and the amount of the increase
- 21 are given to the commission within five days; and provided further,
- 22 the commission may[, at its next hearing, shall] adjust the
- 23 inequality of withdrawals caused by the increase in fixing the
- 24 allowable production of the various wells in the common reservoir
- 25 or zone.
- 26 SECTION 8. This Act takes effect immediately if it receives
- 27 a vote of two-thirds of all the members elected to each house, as

H.B. No. 2054

- 1 provided by Section 39, Article III, Texas Constitution. If this
- 2 Act does not receive the vote necessary for immediate effect, this
- 3 Act takes effect September 1, 2005.