By: Fraser S.B. No. 533

A BILL TO BE ENTITLED

1 AN ACT 2 relating to the state's goal for renewable energy. BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS: 3 Δ SECTION 1. Section 39.904, Utilities Code, is amended by amending Subsection (a) and adding Subsections (a-1), (g), (h), and 5 6 (i) to read as follows: It is the intent of the legislature that by January 1, 7 2015 [2009], an additional 5,000 [2,000] megawatts of generating 8

- capacity from renewable energy technology will have been installed in this state. The cumulative installed renewable capacity in this state shall total 5,880 [1,280] megawatts by January 1, 2015. A target is set that a total of 10,000 megawatts of generating capacity from renewable energy technologies be installed in this
- 14 <u>state by January 1, 2025</u> [2003, 1,730 megawatts by January 1, 2005,
- 15 2,280 megawatts by January 1, 2007, and 2,880 megawatts by
- 16 January 1, 2009].
- 17 <u>(a-1)</u> It is the intent of the legislature that a minimum of
- 18 500 megawatts of generating capacity installed in this state after
- 19 <u>September 1, 2005, derive from non-wind renewable energy</u>
- 20 <u>resources.</u>

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- 21 (g) The commission shall identify competitive renewable
- 22 zones throughout the state. In this section, "competitive
- 23 <u>renewable zone" means an area receiving special consideration with</u>
- 24 respect to transmission service due to its potential for

- 1 cost-effective renewable power development. Transmission service
- 2 to a competitive renewable zone must be consistent with Subchapter
- 3 A, Chapter 35. The commission may establish rules for managing the
- 4 cost of transmission congestion that enable a competitive renewable
- 5 zone to achieve the goals established by this section.
- 6 (h) The commission shall file a report with the legislature
- 7 not later than January 1, 2007. The report shall include:
- 8 (1) an evaluation of the commission's implementation
- 9 of competitive renewable zones;
- 10 (2) the estimated cost of transmission service
- improvements needed for each competitive renewable zone; and
- 12 (3) an evaluation of the impact that additional
- 13 renewable generation has on system reliability and the cost of
- 14 alternatives to mitigate the impact.
- 15 (i) The commission may adopt rules requiring renewable
- 16 power facilities to have reactive power control capabilities or any
- other feasible technology designed to reduce the facilities' impact
- 18 on system reliability.
- 19 SECTION 2. This Act takes effect September 1, 2005.