H.B. No. 3838

1 AN ACT

- 2 relating to regulation of injection wells used for in situ uranium
- 3 recovery by the Texas Commission on Environmental Quality.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Section 27.002, Water Code, is amended by
- 6 amending Subdivisions (1) and (2) and adding Subdivisions (16),
- 7 (17), and (18) to read as follows:
- 8 (1) "Commission" means the Texas Commission on
- 9 Environmental Quality [Natural Resource Conservation Commission].
- 10 (2) "Executive director" means the executive director
- 11 of the commission [Texas Natural Resource Conservation
- 12 Commission].
- 13 (16) "Production well" means a well used to recover
- 14 uranium through in situ solution recovery, including an injection
- well used to recover uranium. The term does not include a well used
- 16 to inject waste.
- 17 (17) "Monitoring well" means a well that is used to
- 18 measure or monitor the level, quality, quantity, or movement of
- 19 subsurface water.
- 20 (18) "Area permit" means a permit that authorizes the
- 21 construction and operation of production and monitoring wells used
- 22 in operations and restoration associated with in situ recovery of
- 23 uranium.
- SECTION 2. Subchapter B, Chapter 27, Water Code, is amended

- 1 by adding Sections 27.023 and 27.024 to read as follows:
- 2 Sec. 27.023. JURISDICTION OVER IN SITU URANIUM APPLICATION
- 3 DEVELOPMENT AND OPERATIONS. (a) The commission has exclusive
- 4 jurisdiction over and shall regulate wells used during the
- 5 development of permit applications to obtain required premining
- 6 geologic, hydrologic, and water quality information.
- 7 <u>(b) The commission shall require a well described by</u>
- 8 Subsection (a) to be registered with the commission. A well
- 9 <u>described</u> by Subsection (a) is not subject to the commission's
- 10 permitting, notice, and hearing requirements.
- 11 (c) If a well described by Subsection (a) is included in an
- 12 area permit issued by the commission:
- 13 (1) the registration status of the well ceases; and
- 14 (2) the well is subject to all rules applicable to the
- area permit, including notice and hearing requirements.
- Sec. 27.024. SHARING OF GEOLOGIC, HYDROLOGIC, AND WATER
- 17 QUALITY DATA. (a) After a person developing an application for an
- 18 area permit for an area located in a groundwater conservation
- 19 district has identified a permit boundary, the person shall provide
- 20 to that district:
- 21 (1) information regarding wells encountered by that
- 22 person during the development of the area permit application that
- 23 are not recorded in the public record;
- 24 (2) a map showing the locations of wells that are
- 25 located within one-quarter mile of the location for the proposed
- 26 permit and that are recorded in the public record;
- 27 (3) premining water quality information collected

- from wells described by Section 27.023(a);
- 2 (4) on a monthly basis, the amount of water produced
- 3 from the wells described by Section 27.023(a); and
- 4 (5) a record of strata as described by Section 27.053,
- 5 except confidential information described by Section 131.048,
- 6 Natural Resources Code.
- 7 (b) A person may take not more than 90 days after the person
- 8 receives the final information described by Subsection (a) to
- 9 perform standard quality control and quality assurance procedures
- 10 before the person submits the information to the groundwater
- 11 <u>conservation district.</u>
- 12 SECTION 3. Section 27.053, Water Code, is amended to read as
- 13 follows:
- 14 Sec. 27.053. RECORD OF STRATA. The commission or railroad
- 15 commission may require a person receiving a permit or authorization
- 16 by rule under this chapter to keep and furnish a complete and
- 17 accurate record of the depth, thickness, and character of the
- 18 different strata penetrated in drilling an [the] injection well,
- 19 monitoring well, or production well.
- SECTION 4. Section 27.054, Water Code, is amended to read as
- 21 follows:
- Sec. 27.054. ELECTRIC OR DRILLING LOG. If an existing well
- 23 is to be converted to an injection well, monitoring well, or
- 24 production well, the commission or railroad commission may require
- 25 the applicant to furnish an electric log or a drilling log of the
- 26 existing well.
- SECTION 5. Section 27.071, Water Code, is amended to read as

- 1 follows:
- 2 Sec. 27.071. POWER TO ENTER PROPERTY. Members of the
- 3 commission and the railroad commission and employees of the
- 4 commission and the railroad commission may enter public or private
- 5 property to inspect and investigate conditions relating to
- 6 injection well, monitoring well, [or] disposal well, or production
- 7 well activities within their respective jurisdictions or to monitor
- 8 compliance with a rule, permit, or other order of the commission or
- 9 railroad commission. Members or employees acting under the
- 10 authority of this section who enter an establishment on public or
- 11 private property shall observe the establishment's safety,
- internal security, and fire protection rules.
- 13 SECTION 6. Section 27.072, Water Code, is amended to read as
- 14 follows:
- 15 Sec. 27.072. POWER TO EXAMINE RECORDS. Members of the
- 16 commission and the railroad commission and employees of the
- 17 commission and railroad commission may examine and copy those
- 18 records or memoranda of a business they are investigating as
- 19 provided by Section 27.071 of this code that relate to the operation
- 20 of an injection well, monitoring well, [or] disposal well, or
- 21 <u>production</u> well, or any other records required to be maintained by
- 22 law.
- SECTION 7. Section 27.073, Water Code, is amended by adding
- 24 Subsection (a-1) to read as follows:
- 25 (a-1) Notwithstanding Subsection (a), a person to whom an in
- 26 <u>situ uranium mining injection well, monitoring well, or production</u>
- 27 well permit is issued shall be required by the commission to

H.B. No. 3838

- 1 maintain a performance bond or other form of financial security to
- 2 <u>ensure that an abandoned well is properly plugged.</u>
- 3 SECTION 8. This Act takes effect September 1, 2007.

H.B. No. 3838

Speaker of the House
38 was passed by the House on May
Yeas 137, Nays 0, 1 present, not
cred in Senate amendments to H.B.
ollowing vote: Yeas 146, Nays 0,
Chief Clerk of the House
38 was passed by the Senate, with
he following vote: Yeas 30, Nays
Secretary of the Senate
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