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         (In the Senate - Received from the House May 14, 2007; May 15, 2007, read first time and referred to Committee on Natural
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         Resources; May 21, 2007, reported adversely, with favorable Committee Substitute by the following vote: Yeas 11, Nays 0;
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         May 21, 2007, sent to printer.)
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         COMMITTEE SUBSTITUTE FOR H.B. No. 3838
                                                                                   By: Hegar
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                                       A BILL TO BE ENTITLED
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                                                 AN ACT
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         relating to regulation of injection wells used for in situ uranium
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         recovery by the Texas Commission on Environmental Quality.
                 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
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         SECTION 1. Section 27.002, Water Code, is amended by amending Subdivisions (1) and (2) and adding Subdivisions (16),
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         (17), and (18) to read as follows:
                        (1) "Commission" means the Texas Commission
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                                        [Texas Natural Resource Conservation
         of
               the
                       commission
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         Commission .
                               "Production well" means a well used to recover
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                        (16)
         uranium through in situ solution recovery, including an injection
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         well used to recover uranium.
                                                The term does not include a well used
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         to inject waste. (17)
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                                "Monitoring well" means a well that is used to
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         measure or monitor the level, quality, quantity, or movement of
         subsurface water.

(18) "Area permit" means a permit that authorizes the construction and operation of production and monitoring wells used
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         in operations and restoration associated with in situ recovery of
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         uranium.
         SECTION 2. Subchapter B, Chapter 27, Water Code, is amended by adding Sections 27.023 and 27.024 to read as follows:
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                 Sec. 27.023. JURISDICTION OVER IN SITU URANIUM APPLICATION
         DEVELOPMENT AND OPERATIONS. (a) The commission has exclusive jurisdiction over and shall regulate wells used during the
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         development of permit applications to obtain required premining geologic, hydrologic, and water quality information.

(b) The commission shall require a well described by
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         Subsection (a) to be registered with the commission. A well
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         described by Subsection (a) is not subject to the commission's
         permitting, notice, and hearing requirements.

(c) If a well described by Subsection (a) is included in an area permit issued by the commission:
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                         (1) the registration status of the well ceases; and
                        (2) the well is subject to all rules applicable to the
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         area permit, including notice and hearing requirements.

Sec. 27.024. SHARING OF GEOLOGIC, HYDROLOGIC, AND WATER QUALITY DATA. (a) After a person developing an application for an
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         area permit for an area located in a groundwater conservation
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         district has identified a permit boundary, the person shall provide
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         to that district:
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         (1) information regarding wells encountered by that person during the development of the area permit application that
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         are not recorded in the public record;
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         (2) a map showing the locations of wells that are located within one-quarter mile of the location for the proposed
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         permit and that are recorded in the public record;

(3) premining water quality information collected from wells described by Section 27.023(a);
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By: Gonzalez Toureilles, Hardcastle, Chisum

(Senate Sponsor - Hegar)

H.B. No. 3838

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1-62 1-63 (4) on a monthly basis, the amount of water produced from the wells described by Section 27.023(a); and

C.S.H.B. No. 3838 a record of strata as described by Section 27.053, except confidential information described by Section 131.048, Natural Resources Code.

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(b) A person may take not more than 90 days after the person receives the final information described by Subsection (a) to perform standard quality control and quality assurance procedures before the person submits the information to the groundwater conservation district.

SECTION 3. Section 27.053, Water Code, is amended to read as follows:

Sec. 27.053. RECORD OF STRATA. The commission or railroad commission may require a person receiving a permit or authorization by rule under this chapter to keep and furnish a complete and accurate record of the depth, thickness, and character of the different strata penetrated in drilling \underline{an} [the] injection \underline{well} , monitoring well, or production well.

SECTION 4. Section 27.054, Water Code, is amended to read as follows:

Sec. 27.054. ELECTRIC OR DRILLING LOG. If an existing well is to be converted to an injection well, monitoring well, or production well, the commission or railroad commission may require the applicant to furnish an electric log or a drilling log of the existing well.

SECTION 5. Section 27.071, Water Code, is amended to read as follows:

Sec. 27.071. POWER TO ENTER PROPERTY. Members of commission and the railroad commission and employees of the commission and the railroad commission may enter public or private property to inspect and investigate conditions relating to injection well, monitoring well, [or] disposal well, or production well activities within their respective jurisdictions or to monitor compliance with a rule, permit, or other order of the commission or railroad commission. Members or employees acting under the authority of this section who enter an establishment on public or private property shall observe the establishment's safety, internal security, and fire protection rules.

SECTION 6. Section 27.072, Water Code, is amended to read as

follows:

Sec. 27.072. POWER TO EXAMINE RECORDS. Members of the commission and the railroad commission and employees of the commission and railroad commission may examine and copy those records or memoranda of a business they are investigating as provided by Section 27.071 of this code that relate to the operation of an injection well, monitoring well, [or] disposal well, or production well, or any other records required to be maintained by law.

SECTION 7. Section 27.073, Water Code, is amended by adding Subsection (a-1) to read as follows:

(a-1) Notwithstanding Subsection (a), a person to whom an in situ uranium mining injection well, monitoring well, or production well permit is issued shall be required by the commission to maintain a performance bond or other form of financial security to ensure that an abandoned well is properly plugged.

SECTION 8. This Act takes effect September 1, 2007.

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