By: Williams S.B. No. 292

A BILL TO BE ENTITLED

⊥	AN ACT

- 2 relating to the financing of the system benefit fund and the 3 purposes for which the fund may be used.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Sections 39.903(a), (b), (e), and (h), Utilities 6 Code, are amended to read as follows:
- 7 (a) The system benefit fund is an account in the general 8 revenue fund. Money in the account may be appropriated only for the 9 purposes provided by this section [or other law]. Interest earned 10 on the system benefit fund shall be credited to the fund. Section 11 403.095, Government Code, does not apply to the system benefit 12 fund.
- 13 (b) The system benefit fund is financed by a nonbypassable
 14 fee set by the commission in an amount sufficient to fund programs
 15 described by Subsection (e) [not to exceed 65 cents per megawatt
 16 hour]. The system benefit fund fee is allocated to customers based
 17 on the amount of kilowatt hours used.
- (e) Money in the system benefit fund may be appropriated to provide funding solely for the following regulatory purposes, in the following order of priority:
- 21 (1) programs to [÷
- [$\frac{A}{A}$] assist low-income electric customers by providing the 10 percent reduced rate prescribed by Subsection (h);
- 24 and

[(B) provide one-time bill payment assistance to 1 electric customers who are or who have in their households one or 2 more seriously ill or disabled low-income persons and who have been 3 4 threatened with disconnection for nonpayment; (2) customer education programs, 5 administrative 6 incurred by the commission in implementing and administering this chapter, and expenses incurred by the office 7 8 under this chapter [+ [(3) programs to assist low-income electric customers 9 10 by providing the targeted energy efficiency programs described by Subsection (f)(2); 11 (4) programs to assist low-income electric customers 12

[(5) reimbursement to the commission and the Health and Human Services Commission for expenses incurred in the implementation and administration of an integrated eligibility process created under Section 17.007 for customer service discounts relating to retail electric service, including outreach expenses the commission determines are reasonable and necessary].

by providing the 20 percent reduced rate prescribed by Subsection

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(h); and

(h) The commission shall adopt rules for a retail electric provider to determine a reduced rate for eligible customers to be discounted off the standard retail service package as approved by the commission under Section 39.106, or the price to beat established by Section 39.202, whichever is lower. Municipally owned utilities and electric cooperatives shall establish a reduced rate for eligible customers to be discounted off the standard

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retail service package established under Section 40.053 or 41.053, 1 The reduced rate for a retail electric provider 2 as appropriate. shall result in a total charge that is at least 10 percent [and, if 3 4 sufficient money in the system benefit fund is available, up to 20 5 percent,] lower than the amount the customer would otherwise be 6 charged. In any state fiscal year, the commission shall set the amount of the assessment at zero cents per megawatt hour if the 7 8 commission determines that the balance of the system benefit fund 9 is sufficient to fund the programs provided by Subsection (e) for the remainder of that state fiscal year. To the extent the system 10 benefit fund is insufficient to fund the [initial 10 percent] rate 11 12 reduction, the commission may set [increase] the fee at [to] an amount not to exceed [more than] 65 cents per megawatt hour[, as 13 provided by Subsection (b). If the fee is set at 65 cents per 14 15 megawatt hour or if the commission determines that appropriations are insufficient to fund the 10 percent rate reduction, the 16 17 commission may reduce the rate reduction to less than 10 percent]. For a municipally owned utility or electric cooperative, the 18 reduced rate shall be equal to an amount that can be fully funded by 19 that portion of the nonbypassable fee proceeds paid by the 20 21 municipally owned utility or electric cooperative that is allocated to the utility or cooperative by the commission under Subsection 22 (e) for programs for low-income customers of the utility or 23 24 cooperative. The reduced rate for municipally owned utilities and 25 electric cooperatives under this section is in addition to any rate 26 reduction that may result from local programs for low-income 27 customers of the municipally owned utilities or electric

- 1 cooperatives.
- 2 SECTION 2. Section 39.905(f), Utilities Code, is amended to read as follows:
- 4 Each [Unless funding is provided under Section 39.903, beginning January 1, 2006, each] unbundled transmission and 5 6 distribution utility shall include in its energy efficiency plan a 7 targeted low-income energy efficiency program to be administered by the Texas Department of Housing and Community Affairs in 8 9 coordination with existing weatherization programs [as described by Section 39.903(f)(2)], and the savings achieved by the program 10 shall count toward the transmission and distribution utility's 11 energy efficiency goal. The commission shall determine the 12 appropriate level of funding to be allocated to both targeted and 13 14 standard offer low-income energy efficiency programs in each 15 unbundled transmission and distribution utility service area. The total expenditures for both targeted and standard offer low-income 16 energy efficiency programs will be based on the amount spent by the 17 transmission and distribution utility on the commission's 18 hard-to-reach program in calendar year 2003. This level of funding 19 for low-income energy efficiency programs shall be provided from 20 money approved by the commission for the transmission and 21 distribution utility's energy efficiency programs. 22 The state agency that administers the federal weatherization assistance 23 24 program shall provide reports as required by the commission to 25 provide the most current information available on energy and peak demand savings achieved in each transmission and distribution 26 27 utility service area.

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- SECTION 3. Sections 39.903(f) and (j-1), Utilities Code,
- 2 are repealed.
- 3 SECTION 4. This Act takes effect September 1, 2007.