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## A BILL TO BE ENTITLED

AN ACT

including contracting authority and indemnification requirements,

- 2 relating to certain matters regarding a clean coal project,
- 4 liability, representation of a state agency by the attorney
- 5 general, and monitoring of sequestered carbon dioxide.
- 6 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 7 SECTION 1. Section 490.301, Government Code, as added by
- 8 Chapter 1097, Acts of the 79th Legislature, Regular Session, 2005,
- 9 is amended to read as follows:
- Sec. 490.301. DEFINITION. In this subchapter [section],
- "clean coal project" has the meaning assigned by Section 5.001,
- 12 Water Code.

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- SECTION 2. Subchapter G, Chapter 490, Government Code, as
- 14 added by Chapter 1097, Acts of the 79th Legislature, Regular
- 15 Session, 2005, is amended by adding Section 490.304 to read as
- 16 follows:
- Sec. 490.304. CONTRACTING AUTHORITY. (a) The governor may
- 18 contract for the state with an organization exempt from federal
- 19 <u>income taxation under Section 501(a)</u>, <u>Internal Revenue Code of</u>
- 20 1986, by being listed as an exempt entity under Section 501(c)(3) of
- 21 that code, including the FutureGen Industrial Alliance,
- 22 Incorporated, for a purpose related to implementing a clean coal
- 23 project, including an innovative energy demonstration program
- described by Section 2305.037.

- 1 (b) This section expires on the date the FutureGen
- 2 Industrial Alliance, Incorporated, loses its qualification as
- 3 being exempt from federal taxation under Section 501(a), Internal
- 4 Revenue Code of 1986, by being listed as an exempt entity under
- 5 Section 501(c)(3) of that code.
- 6 SECTION 3. Chapter 119, Natural Resources Code, is amended
- 7 by adding section 119.0025 to read as follows:
- 8 Sec. 119.0025. MONITORING OF SEQUESTERED CARBON DIOXIDE.
- 9 The Bureau of Economic Geology of The University of Texas at Austin
- 10 shall monitor, measure, and verify the permanent status of
- 11 sequestered carbon dioxide in which the commission has acquired the
- 12 right, title, and interest under Section 119.002.
- 13 SECTION 4. Section 119.004, Natural Resources Code, is
- 14 amended to read as follows:
- Sec. 119.004. LIABILITY. (a) The transfer of title to the
- state under Section 119.002 does not relieve an owner or operator of
- 17 a clean coal project of liability for any act or omission regarding
- 18 the generation of carbon dioxide performed before the carbon
- 19 dioxide was captured.
- 20 (b) On the date the commission acquires the right, title,
- 21 and interest in carbon dioxide captured by a clean coal project
- 22 <u>under Section 119.002</u>, the owner or operator of the clean coal
- 23 project is relieved from liability for any act or omission
- 24 regarding the carbon dioxide injection location, and the method or
- 25 means of performing carbon dioxide injection, if the injection
- location and method or means of injection comply with the terms of a
- 27 license or permit issued by the state and applicable state law and

- 1 regulations.
- 2 (c) Notwithstanding Subsection (b), no owner, operator or
- 3 contractor of the clean coal project is immune from liability for
- 4 personal injury or death that results from construction of the
- 5 site, or drilling or operation of the injection wells.
- 6 SECTION 5. Section 119.006, Natural Resources Code, is
- 7 amended to read as follows:
- 8 Sec. 119.006. INDEMNIFICATION. The University of Texas
- 9 System, [and] the permanent university fund, and the Texas Board of
- 10 Criminal Justice may enter into a lease with the commission  $[\tau]$  or
- 11 with an owner or operator of a clean coal project  $[\tau]$  for the use of
- lands owned or controlled by the system, the [or] fund, or the board
- 13 for permanent storage of carbon dioxide captured by a clean coal
- 14 project, provided that such lease adequately indemnifies the
- 15 system, the [and] fund, the board, and the Texas Department of
- 16 <u>Criminal Justice</u> against liability for personal injury or property
- 17 damage incurred by the system, the [or] fund, the board, or the
- department as a result of the escape or migration of the carbon
- 19 dioxide after it is injected into a zone or reservoir. This section
- 20 does not affect the application of Chapter 101, Civil Practice and
- 21 Remedies Code, to any activity carried out by a governmental unit,
- 22 as defined by that chapter.
- 23 SECTION 6. Chapter 119, Natural Resources Code, is amended
- 24 by adding Section 119.007 to read as follows:
- Sec. 119.007. REPRESENTATION BY ATTORNEY GENERAL. (a) In
- 26 this section, "state agency" includes:
- 27 (1) a department, commission, board, office, or other

- 1 agency in the legislative, executive, or judicial branch of state
- 2 government; and
- 3 (2) a university system or institution of higher
- 4 education as defined by Section 61.003, Education Code.
- 5 (b) A state agency may request the attorney general to
- 6 represent the state agency in a legal proceeding that arises from an
- 7 escape or migration of carbon dioxide captured or sequestered in
- 8 <u>connection with a clean coal project.</u>
- 9 <u>(c) If the attorney general declines to represent the state</u>
- 10 agency, the state agency may obtain outside counsel in accordance
- 11 with Section 402.0212, Government Code, and for purposes of that
- 12 section, the attorney general's declination to represent the agency
- 13 constitutes the attorney general's approval of the outside counsel
- for the matter.
- 15 SECTION 7. This Act takes effect September 1, 2007.