By: Farabee H.B. No. 2850

A BILL TO BE ENTITLED

1 AN ACT

2 relating to goals for renewable energy capacity derived from

- 3 renewable energy sources other than sources using wind energy.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Sections 39.904(a) and (o), Utilities Code, are
- 6 amended to read as follows:
- 7 (a) It is the intent of the legislature that by January 1,
- 8 2015, an additional 5,000 megawatts of generating capacity from
- 9 renewable energy technologies will have been installed in this
- 10 state. The cumulative installed renewable capacity in this state
- 11 shall total 5,880 megawatts by January 1, 2015, and the commission
- 12 shall establish a <u>goal</u> [target] of 10,000 megawatts of installed
- 13 renewable capacity by January 1, 2025. The cumulative installed
- 14 renewable capacity in this state shall total 2,280 megawatts by
- 15 January 1, 2007, 3,272 megawatts by January 1, 2009, 4,264
- 16 megawatts by January 1, 2011, 5,256 megawatts by January 1, 2013,
- 17 and 5,880 megawatts by January 1, 2015. Of the renewable energy
- 18 technology generating capacity installed to meet the goal of this
- 19 subsection after September 1, 2005, the commission shall establish
- 20 a goal [target] of having at least 3,000 [500] megawatts of capacity
- 21 from a renewable energy technology other than a source using wind
- 22 energy.
- 23 (o) The commission may establish an alternative compliance
- 24 payment. An entity that has a renewable energy purchase

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- 1 requirement under this section may elect to pay the alternative
- 2 compliance payment instead of applying renewable energy credits
- 3 toward the satisfaction of the entity's obligation under this
- 4 section. The commission may establish a separate alternative
- 5 compliance payment for the goal of 3,000 [500] megawatts of
- 6 capacity from renewable energy technologies other than wind energy.
- 7 The alternative compliance payment for a renewable energy purchase
- 8 requirement that could be satisfied with a renewable energy credit
- 9 from wind energy may not be less than \$2.50 per credit or greater
- 10 than \$20 per credit. Prior to September 1, 2009, an alternative
- 11 compliance payment under this subsection may not be set above \$5 per
- 12 credit. In implementing this subsection, the commission shall
- 13 consider:
- 14 (1) the effect of renewable energy credit prices on
- 15 retail competition;
- 16 (2) the effect of renewable energy credit prices on
- 17 electric rates;
- 18 (3) the effect of the alternative compliance payment
- 19 level on the renewable energy credit market; and
- 20 (4) any other factors necessary to ensure the
- 21 continued development of the renewable energy industry in this
- 22 state while protecting ratepayers from unnecessary rate increases.
- 23 SECTION 2. This Act takes effect September 1, 2009.