By: Isett H.B. No. 3699

A BILL TO BE ENTITLED

1	AN ACT
2	relating to eligibility for the ad valorem tax exemption for
3	pollution control property and the adjustment of the rollback tax
4	rate of a taxing unit to compensate for the costs of compliance with
5	pollution control requirements.
6	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
7	SECTION 1. Section 11.31(k), Tax Code, is amended to read as
8	follows:
9	(k) The Texas Commission on Environmental Quality shall
10	adopt rules establishing a nonexclusive list of facilities,
11	devices, or methods for the control of air, water, or land
12	pollution, which must include:
13	(1) coal cleaning or refining facilities;
14	(2) atmospheric or pressurized and bubbling or
15	circulating fluidized bed combustion systems and gasification
16	fluidized bed combustion combined cycle systems;
17	(3) ultra-supercritical pulverized coal boilers;
18	(4) flue gas recirculation components;
19	(5) syngas purification systems and gas-cleanup
20	units;
21	(6) enhanced heat recovery systems;
22	(7) exhaust heat recovery boilers;
23	(8) heat recovery steam generators;

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(9) superheaters and evaporators;

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- 1 (10) enhanced steam turbine systems;
- 2 (11) methanation;
- 3 (12) coal combustion or gasification byproduct and
- 4 coproduct handling, storage, or treatment facilities;
- 5 (13) biomass cofiring storage, distribution, and
- 6 firing systems;
- 7 (14) coal cleaning or drying processes, such as coal
- 8 drying/moisture reduction, air jigging, precombustion
- 9 decarbonization, and coal flow balancing technology;
- 10 (15) oxy-fuel combustion technology, amine or chilled
- 11 ammonia scrubbing, fuel or emission conversion through the use of
- 12 catalysts, enhanced scrubbing technology, modified combustion
- 13 technology such as chemical looping, and cryogenic technology;
- 14 (16) if a local, state, or federal governmental entity
- 15 [the United States Environmental Protection Agency] adopts a final
- 16 rule or regulation regulating carbon dioxide as a pollutant,
- 17 property that is used, constructed, acquired, or installed wholly
- 18 or partly to capture or transport carbon dioxide from an
- 19 anthropogenic source in this state that is geologically sequestered
- 20 in this state;
- 21 (17) fuel cells generating electricity using hydrogen
- 22 derived from coal, biomass, petroleum coke, or solid waste; and
- 23 (18) any other equipment designed to prevent, capture,
- 24 abate, or monitor nitrogen oxides, volatile organic compounds,
- 25 particulate matter, mercury, carbon monoxide, or any criteria
- 26 pollutant.
- SECTION 2. Section 26.045(f), Tax Code, is amended to read

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1
   as follows:
          (f) The Texas Commission on Environmental Quality shall
2
   adopt rules establishing a nonexclusive list of facilities,
3
   devices, or methods for the control of air, water, or land
4
5
   pollution, which must include:
6
               (1)
                   coal cleaning or refining facilities;
7
               (2)
                    atmospheric or pressurized and bubbling
   circulating fluidized bed combustion systems and gasification
8
   fluidized bed combustion combined cycle systems;
10
               (3) ultra-supercritical pulverized coal boilers;
11
               (4)
                   flue gas recirculation components;
12
               (5)
                    syngas purification systems and
                                                         gas-cleanup
13
   units;
14
               (6)
                    enhanced heat recovery systems;
15
               (7)
                    exhaust heat recovery boilers;
16
                    heat recovery steam generators;
               (8)
17
               (9)
                    superheaters and evaporators;
                    enhanced steam turbine systems;
18
               (10)
19
               (11) methanation;
20
                    coal combustion or gasification byproduct and
               (12)
   coproduct handling, storage, or treatment facilities;
21
22
               (13)
                    biomass cofiring storage, distribution,
                                                                 and
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air

coal cleaning or drying processes such as coal

(15) oxy-fuel combustion technology, amine or chilled

jigging,

precombustion

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26

27

firing systems;

drying/moisture

(14)

reduction,

decarbonization, and coal flow balancing technology;

- 1 ammonia scrubbing, fuel or emission conversion through the use of
- 2 catalysts, enhanced scrubbing technology, modified combustion
- 3 technology such as chemical looping, and cryogenic technology;
- 4 (16) if <u>a local</u>, state, or federal governmental entity
- 5 [the United States Environmental Protection Agency] adopts a final
- 6 rule or regulation regulating carbon dioxide as a pollutant,
- 7 property that is used, constructed, acquired, or installed wholly
- 8 or partly to capture or transport carbon dioxide from an
- 9 anthropogenic source in this state that is geologically sequestered
- 10 in this state;
- 11 (17) fuel cells generating electricity using hydrogen
- 12 derived from coal, biomass, petroleum coke, or solid waste; and
- 13 (18) any other equipment designed to prevent, capture,
- 14 abate, or monitor nitrogen oxides, volatile organic compounds,
- 15 particulate matter, mercury, carbon monoxide, or any criteria
- 16 pollutant.
- 17 SECTION 3. This Act applies only to ad valorem taxes imposed
- 18 for a tax year beginning on or after the effective date of this Act.
- 19 SECTION 4. This Act takes effect January 1, 2010.