By: Eiland H.B. No. 4098

## A BILL TO BE ENTITLED

1	AN ACT
2	relating to distributed solar generation of electric power.
3	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
4	SECTION 1. Section 39.914, Utilities Code, is amended as
5	follows:
6	(a) An electric utility or retail electric provider shall
7	provide for net metering and contract with an independent school
8	district or other customer who owns or operates a qualifying
9	distributed solar generation facility so that [+
10	[ <del>(1)</del> ] surplus electricity produced by [ <del>a school</del>
11	building's the customer's qualifying solar electric generation
12	facility [panels] is made available for [sale] delivery to the
13	electric transmission grid [and distribution system; and
14	[(2) the net value of that surplus electricity is
15	credited to the district].
16	(b) [For areas of this state in which customer choice has
17	not been introduced, the commission by rule shall require that
18	credits for electricity produced by a school building's solar
19	electric generation panels reflect the value of the electricity
20	that is made available for sale to the electric utility in
21	accordance with federal regulations. In an area of this state in
22	which customer choice has not been introduced, a customer may sell
23	to the electric utility any surplus electricity produced from its
24	qualifying distributed solar generation facility that is delivered

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- 1 to the grid, at a price that reflects the utility's cost of
- 2 producing or buying energy, by date and time, or at the retail price
- 3 of electricity delivered to the customer.

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- 4 [For independent school districts in areas in which 5 customer choice has been introduced, the district must sell the school buildings' surplus electricity produced to the retail 6 electric provider that serves the school district's load at a value 7 8 agreed to between the district and the provider that serves the district's load. The agreed value may be based on the clearing 9 10 price of energy at the time of day that the electricity is made available to the grid. The independent organization identified in 11 Section 39.151 shall develop procedures so that the amount of 12 electricity purchased from a district under this section is 13 14 accounted for in settling the total load served by the provider that 15 serves the district's load. A district requesting net metering services for purposes of this section must have metering devices 16 17 capable of providing measurements consistent with the independent organization's settlement requirements. In an area of this state 18 19 in which customer choice has been introduced a customer may sell to the retail electric provider any surplus electricity produced from 20 its qualifying distributed solar generation facility that is 21 delivered to the grid, at a price that reflects the price in the 22 wholesale market at the date and time the electricity is delivered 23 24 or at the retail price of electricity delivered to the customer.
  - (d) [A transmission and distribution utility shall make available to an independent school district for purposes of this section metering required for services provided under this section,

- 1 including separate meters that measure the load and generator output or a single meter capable of measuring separately in-flow 2 3 and out-flow at the point of common coupling meter point. The] A customer may sell energy to an electric utility or a retail provider 4 at a rate that varies by date and time of day only if the customer 5 elects to be equipped with an advanced meter capable of measuring 6 and recording energy deliveries by date and time or if an 7 8 independent organization has developed profiles for production of electricity from solar generation. A [district] customer electing 9 10 to be equipped with an advanced meter must pay the differential cost of the metering unless the <u>advanced</u> meters are provided at no 11 12 additional cost. Except as provided by this section, Section 39.107 applies to metering under this section. 13
- 14 A municipally owned utility or electric cooperative 15 shall consider and complete the determinations regarding net metering service as provided by the federal Public Utility 16 17 Regulatory Policies Act of 1978 (16 U.S.C. Section 2601 et seq., as amended by the federal Energy Policy Act of 2005 (Pub. L. No. 18 109-58)) after proceedings conducted in accordance with that law. 19 A municipally owned utility or electric cooperative shall report 20 21 the determinations made under this subsection to the State Energy Conservation Office and include in that report information 22 23 regarding metering electricity generated by solar panels on public 24 school building rooftops.
- 25 <u>(f) This section applies to all electric utilities and</u>
  26 <u>retail electric providers, notwithstanding any provision of</u>
  27 subchapter I or J of this chapter or any provision of section 39.916

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- 1 that is in conflict with this section.
- 2 (g) The commission may adopt rules to implement this
- 3 <u>section</u>.
- 4 (h) In this section, "qualifying distributed solar
- 5 generation facility" means a facility for the generation of
- 6 electricity using energy derived from the sun that is installed on
- 7 the customer's side of the meter and, in the case of such a facility
- 8 that is not owned or operated by an independent school district, has
- 9 a capacity of not more than 2,000 kilowatts.
- 10 SECTION 2. This Act is effective September 1, 2009.