By: Watson S.B. No. 541

A BILL TO BE ENTITLED

1 AN ACT

- 2 relating to incentives for Texas renewable energy jobs and
- 3 manufacturing.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. PURPOSE. The purpose of this Act is to continue
- 6 promoting clean, renewable energy in Texas in a manner that creates
- 7 manufacturing jobs and bolsters the Texas economy.
- 8 SECTION 2. Section 39.904, Utilities Code, is amended by
- 9 amending Subsections (a), (b), (m-3), and (o), and adding
- 10 Subsection (c-1) to read as follows:
- 11 Sec. 39.904. GOAL FOR RENEWABLE ENERGY. (a) It is the
- 12 intent of the legislature that by January 1, 2015, an additional
- 13 5,000 megawatts of generating capacity from renewable energy
- 14 technologies will have been installed in this state. The
- 15 cumulative installed renewable capacity in this state shall total
- 16 5,880 megawatts by January 1, 2015, and [the commission shall
- 17 establish a target of 10,000 megawatts [of installed renewable
- 18 capacity] by January 1, 2025. The cumulative installed renewable
- 19 capacity in this state shall total 2,280 megawatts by January 1,
- 20 2007, 3,272 megawatts by January 1, 2009, 4,264 megawatts by
- 21 January 1, 2011, 5,256 megawatts by January 1, 2013, and 5,880
- 22 megawatts by January 1, 2015. Of the renewable energy technology
- 23 generating capacity installed to meet the goal of this subsection,
- 24 the cumulative installed [after September 1, 2005 the commission

- 1 shall establish a target of having at least 500 megawatts of]
- 2 capacity <u>in this state</u> from a renewable energy technology other
- 3 than a source using wind energy shall total 3,000 megawatts by
- 4 January 1, 2020.
- 5 (b) The commission shall establish [a] renewable energy
- 6 credits trading programs to meet the goals provided by Subsection
- 7 (a). [program.] Any retail electric provider, municipally owned
- 8 utility, or electric cooperative that does not satisfy the
- 9 requirements of Subsection (a) by directly owning or purchasing
- 10 capacity using renewable energy technologies shall purchase
- 11 sufficient renewable energy credits to satisfy the requirements by
- 12 holding renewable energy credits in lieu of capacity from renewable
- 13 energy technologies.
- 14 (c-1) Not later than January 1, 2011, the commission shall
- 15 adopt rules necessary to provide a "Made in Texas" incentive for
- 16 renewable energy credits generated by generation equipment that is
- 17 wholly produced or substantially transformed by a Texas workforce,
- 18 as determined by the commission. The incentive under this
- 19 <u>subsection shall be available for the first three years after the</u>
- 20 renewable energy equipment first produces electricity on a
- 21 commercial basis.
- 22 (m-3) Subsections (m), (m-1), and (m-2) do not alter the
- 23 renewable energy goals [or targets] established in Subsection (a)
- 24 or reduce the minimum statewide renewable energy requirements of
- 25 Subsection (c)(1).
- 26 (o) The commission may establish an alternative compliance
- 27 payment. An entity that has a renewable energy purchase

S.B. No. 541

- 1 requirement under this section may elect to pay the alternative
- 2 compliance payment instead of applying renewable energy credits
- 3 toward the satisfaction of the entity's obligation under this
- 4 section. The commission may establish a separate alternative
- 5 compliance payment for the goal of 3,000 [500] megawatts of
- 6 installed capacity from renewable energy technologies other than
- 7 wind energy by January 1, 2020. The alternative compliance payment
- 8 from a renewable energy purchase requirement that could be
- 9 satisfied with a renewable energy credit from wind energy may not be
- 10 less than \$2.50 per credit or greater than \$20 per credit. Prior to
- 11 September 1, 2009, an alternative compliance payment under this
- 12 subsection may not be set above \$5 per credit. In implementing this
- 13 subsection, the commission shall consider:
- 14 (1) the effect of renewable energy credit prices on
- 15 retail competition;
- 16 (2) the effect of renewable energy credit prices on
- 17 electric rates;
- 18 (3) the effect of the alternative compliance payment
- 19 level on the renewable energy credit market; and
- 20 (4) any other factors necessary to ensure the
- 21 continued development of the renewable energy industry in this
- 22 state while protecting ratepayers from unnecessary rate increases.
- 23 SECTION 3. This Act takes effect September 1, 2009.