By: Ogden

S.B. No. 2349

## A BILL TO BE ENTITLED

1	AN ACT
2	relating to distributed generation of electric power.
3	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
4	SECTION 1. Section 31.002, Utilities Code, is amended by
5	adding paragraph (4-1) and amending paragraph (10) to read as
6	follows:
7	(4-1) "Distributed generation facility" means a facility
8	for the generation of electricity with a capacity of not more than
9	5,000 kilowatts that is installed on the customer's side of the
10	meter.
11	(10) "Power generation company" means a person <u>,</u>
12	including a person who owns or operates a distributed generation
13	<pre>facility, that:</pre>
14	(A) generates electricity that is intended to be
15	sold at wholesale;
16	(B) does not own a transmission or distribution
17	facility in this state other than an essential interconnecting
18	facility, a facility not dedicated to public use, or a facility
19	otherwise excluded from the definition of "electric utility" under
20	this section; and
21	(C) does not have a certificated service area,
22	although its affiliated electric utility or transmission and
23	distribution utility may have a certificated service area.
24	SECTION 2. The title of Subchapter B of Chapter 35,

1

S.B. No. 2349

1 Utilities Code, is amended to read as follows:

 2
 SUBCHAPTER B. EXEMPT WHOLESALE GENERATORS, DISTRIBUTED

 3
 GENERATION FACILITIES, AND POWER MARKETERS

4 SECTION 3. Subchapter A of Chapter 35, Utilities Code, is 5 amended by adding Section 35.009, to read as follows:

6 <u>Sec. 35.009.</u> DISTRIBUTED GENERATION FACILITIES.

7 A person who owns or operates a distributed generation facility may sell electric energy at wholesale. The electric 8 9 utility or retail electric provider providing retail service to the facility shall purchase energy tendered to it by the distributed 10 11 generation facility owner or operator at a price that is consistent with rules adopted by the commission. The rules adopted by the 12 13 commission shall provide for a reasonable price for the energy, based on factors that the commission determines are relevant, 14 including the electric utility's or retail electric provider's 15 avoided cost of energy and the market value of energy. 16

SECTION 4. Section 39.351(c), Utilities Code, is amended to read as follows:

19 (c) A power generation company may register any time after
20 September 1, 2000. The commission may establish simplified filing
21 requirements for distributed generation facilities.

SECTION 5. Section 40.004(1), Utilities Code, is amended to read as follows:

Except as specifically otherwise provided in this chapter, the commission has jurisdiction over municipally owned utilities only for the following purposes:

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(1) to regulate wholesale transmission rates and

1 service, including terms of access, and the pricing of energy supplied by distributed generation facility to a municipal utility, 2 to the extent provided by Subchapter A, Chapter 35; 3 SECTION 6. Section 41.004(1), Utilities Code, is amended to 4 5 read as follows: 6 Except as specifically otherwise provided in this chapter, 7 the commission has jurisdiction over electric cooperatives only for the following purposes: 8 9 (1) to regulate wholesale transmission rates and 10 service, including terms of access, and the pricing of energy supplied by a distributed generation facility to an electric 11

S.B. No. 2349

12 <u>cooperative</u>, to the extent provided by Subchapter A, Chapter 35;

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SECTION 7. This Act is effective September 1, 2009.

3