By:Keffer, Crownover, Burnam, Parker,
Strama, et al.H.B. No. 3328Substitute the following for H.B. No. 3328:By:KefferC.S.H.B. No. 3328

A BILL TO BE ENTITLED

1 AN ACT 2 relating to the disclosure of the composition of hydraulic 3 fracturing fluids used in hydraulic fracturing treatments. BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS: 4 SECTION 1. Chapter 91, Natural Resources Code, is amended 5 by adding Subchapter S to read as follows: 6 SUBCHAPTER S. DISCLOSURE OF COMPOSITION OF HYDRAULIC FRACTURING 7 8 FLUIDS Sec. 91.851. DISCLOSURE OF COMPOSITION OF HYDRAULIC 9 FRACTURING FLUIDS. The commission by rule shall: 10 11 (1) require an operator of a well on which a hydraulic 12 fracturing treatment is performed to: 13 (A) complete the form posted on the hydraulic 14 fracturing chemical registry Internet website of the Ground Water Protection Council and the Interstate Oil and Gas Compact 15 Commission with regard to the well; 16 (B) include in the form completed under Paragraph 17 (A): 18 19 (i) the total volume of water used in the 20 hydraulic fracturing treatment; and 21 (ii) each chemical ingredient used in the hydraulic fracturing treatment, regardless of whether the 22 ingredient is subject to the requirements of 29 C.F.R. Section 23 24 1910.1200(g)(2);

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C.S.H.B. No. 3328 (C) post the completed form described by 1 Paragraph (A) on the website described by that paragraph or, if the 2 website is discontinued or permanently inoperable, post the 3 completed form on another publicly accessible Internet website 4 5 specified by the commission; and 6 (D) submit the completed form described by 7 Paragraph (A) to the commission with the well completion report for 8 the well; 9 (2) require a service company that performs a hydraulic fracturing treatment on a well or a supplier of an 10 additive used in a hydraulic fracturing treatment on a well to 11 12 provide the operator of the well with the information necessary for the operator to comply with Subdivision (1); 13 14 (3) prescribe a process by which an entity required to 15 comply with Subdivision (1) or (2) may designate certain information, including the identity and amount of a chemical 16 17 ingredient used in a hydraulic fracturing treatment, as a trade secret for purposes of Section 552.110, Government Code, or, if 18 that section is repealed, for purposes of 40 C.F.R. Part 350, 19 20 Subpart A; 21 (4) require a person who desires to challenge a claim of entitlement to trade secret protection under Subdivision (3) to 22 file the challenge not later than the second anniversary of the date 23 24 the relevant well completion report is filed with the commission; 25 (5) limit the persons who may challenge a claim of 26 entitlement to trade secret protection under Subdivision (3) to: (A) the landowner on whose property the relevant 27

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1 well is located;

2 (B) a landowner who owns property adjacent to 3 property described by Paragraph (A); or 4 (C) a department or agency of this state; and

5 (6) prescribe an efficient process for an entity 6 described by Subdivision (1) or (2) to provide information, 7 including information that is a trade secret as defined by Appendix 8 D to 29 C.F.R. Section 1910.1200, to a health professional or 9 emergency responder who needs the information in accordance with 10 Subsection (i) of that section.

SECTION 2. Subchapter S, Chapter 91, Natural Resources 11 12 Code, as added by this Act, applies only to a hydraulic fracturing treatment performed on a well for which an initial drilling permit 13 14 is issued on or after the date the initial rules adopted by the 15 Railroad Commission of Texas under that subchapter take effect. A hydraulic fracturing treatment performed on a well for which an 16 17 initial drilling permit is issued before the date the initial rules take effect is governed by the law as it existed immediately before 18 the effective date of this Act, and that law is continued in effect 19 for that purpose. 20

21 SECTION 3. The Railroad Commission of Texas shall adopt 22 rules under Subchapter S, Chapter 91, Natural Resources Code, as 23 added by this Act, not later than January 1, 2012.

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SECTION 4. This Act takes effect September 1, 2011.

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