By: Lucio

S.B. No. 94

A BILL TO BE ENTITLED

1	AN ACT								
2	relating to the sale of electric energy produced by distributed								
3	renewable generation owners.								
4	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:								
5	SECTION 1. Section 31.002(6), Utilities Code, is amended to								
6	read as follows:								
7	(6) "Electric utility" means a person or river								
8	authority that owns or operates for compensation in this state								
9	equipment or facilities to produce, generate, transmit,								
10	distribute, sell, or furnish electricity in this state. The term								
11	includes a lessee, trustee, or receiver of an electric utility and a								
12	recreational vehicle park owner who does not comply with Subchapter								
13	C, Chapter 184, with regard to the metered sale of electricity at								
14	the recreational vehicle park. The term does not include:								
15	(A) a municipal corporation;								
16	(B) a qualifying facility;								
17	(C) a power generation company;								
18	(D) an exempt wholesale generator;								
19	(E) a power marketer;								
20	(F) a corporation described by Section 32.053 to								
21	the extent the corporation sells electricity exclusively at								
22	wholesale and not to the ultimate consumer;								
23	(G) an electric cooperative;								
24	(H) a retail electric provider;								

this state or an agency of this state; or 1 (I) 2 (J) a person not otherwise an electric utility who: 3 4 (i) furnishes an electric service or commodity only to itself, its employees, or its tenants as an 5 incident of employment or tenancy, if that service or commodity is 6 7 not resold to or used by others; (ii) operates this 8 owns or in state 9 equipment or facilities to produce, generate, transmit, distribute, sell, or furnish electric energy to an electric 10 11 utility, if the equipment or facilities are used primarily to produce and generate electric energy for consumption by that 12 13 person; [or] 14 (iii) owns or operates in this state a recreational vehicle park that provides metered electric service in 15 16 accordance with Subchapter C, Chapter 184; or 17 (iv) owns distributed renewable energy interconnected on the customer's side of the retail electric meter. 18 SECTION 2. Section 31.002(10), Utilities Code, is amended 19 20 to read as follows: "Power generation company" means a person that: 21 (10)22 generates electricity that is intended to be (A) sold at wholesale; 23 24 (B) does not own a transmission or distribution 25 facility in this state other than an essential interconnecting facility, a facility not dedicated to public use, or a facility 26 27 otherwise excluded from the definition of "electric utility" under

1 this section; and (C) does not have a certificated service area, 2 although its affiliated electric utility or transmission and 3 4 distribution utility may have a certificated service area. 5 (D) The term <u>does not include owners</u> of distributed renewable generation interconnected on the customer's 6 7 side of the retail electric meter that is expected at the time of installation to produce less energy annually than is consumed by 8 9 the retail electric customer on an annual basis. 10 SECTION 3. Section 31.002(17), Utilities Code, is amended 11 to read as follows: (17) "Retail electric provider" means a person that 12 13 sells electric energy to retail customers in this state. A retail electric provider may not own or operate generation assets. The 14 15 term does not include: 16 (A) Owners of distributed renewable generation interconnected on the retail customer's side of the retail electric 17 meter and expected at the time of installation to generate less 18 energy than is consumed by the retail customer on an annual basis. 19 20 SECTION 4. Section 39.916, Utilities Code, is amended by 21 adding Subsection (k) to read as follows: 22 (k) The commission by rule shall require a retail electric provider that purchases surplus electricity produced by 23 distributed renewable generation to include on each bill of a 24 customer who is a distributed renewable generation owner line items 25 that inform the customer of: 26 27 (1) the capacity of the owner's distributed renewable

1	generation system;						
2	(2) the amount of surplus electricity produced by the						
3	customer's distributed renewable generation system purchased by						
4	the retail electric provider, in terms of kilowatt hours; and						
5	(3) the average price the retail electric utility paid						
6	for each kilowatt hour of the surplus electricity produced by the						
7	customer's distributed renewable generation system.						
8	SECTION 5. Subchapter Z, Chapter 39, Utilities Code, is						
9	amended by adding Sections 39.926 to read as follows:						
10	Sec. 39.926. INFORMATION ON INTERNET REGARDING PURCHASE OF						
11	SURPLUS ELECTRICITY PRODUCED BY DISTRIBUTED RENEWABLE GENERATION.						
12	(a) On the Internet website found at						
13	http://www.powertochoose.org, the commission shall provide for						
14	access to easily comparable information regarding retail electric						
15	providers' offers to distributed renewable generation owners for						
16	their surplus electricity, including information regarding						
17	contract terms and whether the retail electric provider makes no						
18	offer for surplus electricity, for each retail electric provider						
19	using that website.						
20	(b) On the Internet website found at						
21	http://www.powertochoose.org, the commission shall provide for						
22	access to easily comparable information regarding offers of						
23	renewable energy credit marketers to distributed renewable						
24	generation owners, for each renewable energy credit marketers using						
25	that website.						
26	(c) The commission by rule shall require transmission and						
27	distribution utilities and retail electric providers to provide on						

1	publicly	accessible	Internet	websites	information	on	purchase

- 2 price offers per kilowatt hour for surplus electricity produced by
- 3 distributed renewable generation and information instructing
- 4 customers with distributed renewable generation on how to request
- 5 and obtain the purchase rates offered.
- 6 SECTION 6. This Act takes effect September 1, 2011.