1-1 By: S.B. No. 1133 Hegar (In the Senate - Filed March 3, 2011; March 16, 2011, read first time and referred to Committee on Business and Commerce; March 24, 2011, reported adversely, with favorable Committee 1-2 1-3 1-4 1-5 Substitute by the following vote: Yeas 9, Nays 0; March 24, 2011, 1-6 sent to printer.) COMMITTEE SUBSTITUTE FOR S.B. No. 1133 1-7 By: Estes 1-8 A BILL TO BE ENTITLED AN ACT 1-9 relating to a report by the Public Utility Commission of Texas on the ability of electric generators to respond to abnormal weather 1-10 1-11 1-12 conditions. 1-13 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS: 1**-**14 1**-**15 SECTION 1. Subchapter A, Chapter 186, Utilities Code, is amended by adding Section 186.007 to read as follows: 1-16 Sec. 186.007. WEATHER EMERGENCY PREPAREDNESS REPORT. The Public Utility Commission of Texas, along with the 1-17 (a) Electric Reliability Council of Texas, shall analyze emergency 1-18 1**-**19 1**-**20 operations plans developed by power generation companies and wholesale electric generators within the Electric Reliability Council of Texas and prepare a weather emergency preparedness 1-21 report on power generation companies' and wholesale electric 1-22 generators' preparedness to provide continuous electric utility 1-23 service in the event of a weather-related forced interruption. In preparing the report, the commission shall: (1) review the emergency operations plans currently on 1-24 1-25 1-26 file with the commission; 1-27 (2) analyze and determine whether the plans are adequate to ensure the ability of the electric grid to withstand abnormal weather events in the upcoming year; 1-28 1-29 1-30 1-31 (3) consider the anticipated weather patterns for the upcoming year as forecasted by the National Weather Service or any 1-32 1-33 similar state or national agency; and (4) make recommendations on improving emergency operations plans and procedures in order to ensure the continuity 1-34 1-35 of electric utility service. 1-36 1-37 (b) The commission may require a power generation company or wholesale electric generator to file an updated emergency operations plan if it finds that an emergency operations plan on file does not contain adequate information to determine whether the 1-38 1-39 1-40 1-41 company or generator can ensure the continuity of electric utility 1-42 service in the event of a weather-related forced interruption. (c) The commission may adopt rules relating to implementation of the report described by Subsection (a) and other rules necessary to accomplish the purposes of the report. 1-43 the 1-44 and any 1-45 1-46 (d) The commission shall submit the report described by Subsection (a) to the lieutenant governor, the speaker of the house 1-47 of representatives, and the members of the legislature not later than September 30, 2012. (e) The commission may submit subsequent weather emergency 1-48 1-49 1-50 1-51 preparedness reports if the commission finds that significant 1-52 changes to weatherization techniques have occurred or are necessary 1-53 to protect consumers or vital services, or if there have been 1-54 changes to statutes or rules relating to weatherization requirements. A report under this subsection must be submitted not 1-55 1-56 later than: 1-57 (1)March 1 for a summer weather emergency 1-58 preparedness report; and 1-59 (2) September 1 for a winter weather emergency 1-60 preparedness report. (f) The commission may require a power generation company or 1-61 1-62 wholesale electric generator that experiences repeated or major weather-related forced interruptions of electric utility service 1-63

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2-1 to obtain a third-party assessment of the company's or generator's 2-2 weatherization plans, procedures, and operations and to implement 2-3 any recommendation the third party makes.

2-4 (g) Notwithstanding any other provision of state law, the 2-5 emergency operations plans of power generation companies and 2-6 wholesale electric generators considered in the publication of the 2-7 report described by Subsection (a) and any subsequent plans 2-8 submitted under Subsection (e) are not confidential or otherwise 2-9 exempt from disclosure under Chapter 552, Government Code.

2-8 <u>submitted under Subsection (a) and any subsequent plans</u> 2-9 <u>exempt from disclosure under Chapter 552, Government Code.</u> 2-10 <u>SECTION 2. This Act takes effect immediately if it receives</u> 2-11 a vote of two-thirds of all the members elected to each house, as 2-12 provided by Section 39, Article III, Texas Constitution. If this 2-13 Act does not receive the vote necessary for immediate effect, this 2-14 Act takes effect September 1, 2011.

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