By: Paddie H.B. No. 1792

A BILL TO BE ENTITLED

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- 2 relating to safety standards and practices applicable to the
- 3 transportation by pipeline of certain substances.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Section 91.251(1), Natural Resources Code, is
- 6 amended to read as follows:
- 7 (1) "Intrastate gas pipeline facility" has the meaning
- 8 assigned by the United States Department of Transportation under
- 9 [Chapter 601, Title 49, United States Code () 49 U.S.C. Section
- 10 60101 et seq. $\left[\frac{1}{7}\right]$ and its subsequent amendments or a succeeding
- 11 law.
- 12 SECTION 2. Section 91.252(b), Natural Resources Code, is
- 13 amended to read as follows:
- 14 (b) This subchapter does not apply to a storage facility
- 15 that is:
- 16 (1) part of an interstate gas pipeline facility as
- 17 defined by the United States Department of Transportation; and
- 18 (2) subject to federal minimum standards adopted under
- 19 [Chapter 601, Title 49, United States Code () 49 U.S.C. Section
- 20 60101 et seq. $\left[\frac{1}{2}\right]$ and its subsequent amendments or a succeeding
- 21 law.
- SECTION 3. Section 117.001(2), Natural Resources Code, is
- 23 amended to read as follows:
- 24 (2) "Hazardous liquid" means:

- 1 (A) petroleum or any petroleum product; [and]
- 2 (B) <u>nonpetroleum fuel</u>, <u>including biofuel</u>, <u>that</u>
- 3 is flammable, toxic, or corrosive or would be harmful to the
- 4 environment if released in significant quantities; and
- 5 (C) a [any] substance or material, other than
- 6 <u>liquefied natural gas</u>, [which is in liquid state, excluding
- 7 liquefied natural gas, when transported by pipeline facilities and
- 8 which has been] determined by the United States secretary of
- 9 transportation to pose an unreasonable risk to life or property
- 10 when transported by a hazardous liquid pipeline facility in a
- 11 liquid state [pipeline facilities].
- 12 SECTION 4. Section 117.011(a), Natural Resources Code, is
- 13 amended to read as follows:
- 14 (a) The commission has jurisdiction over all pipeline
- 15 transportation of hazardous liquids or carbon dioxide and over all
- 16 hazardous liquid or carbon dioxide pipeline facilities as provided
- 17 by 49 U.S.C. Section 60101 et seq. and its subsequent amendments or
- 18 a succeeding law.
- 19 SECTION 5. Section 117.012(c), Natural Resources Code, is
- 20 amended to read as follows:
- 21 (c) The safety standards adopted by the commission in its
- 22 rules must be compatible with those standards established by the
- 23 United States secretary of transportation under 49 U.S.C. Section
- 24 60101 et seq. and its subsequent amendments or a succeeding law [the
- 25 Hazardous Liquid Pipeline Safety Act of 1979 (Pub.L.No. 96-129)].
- SECTION 6. Section 117.013(a), Natural Resources Code, is
- 27 amended to read as follows:

- 1 (a) Each owner or operator of a pipeline engaged in the
- 2 transportation of hazardous liquids or carbon dioxide within this
- 3 state shall maintain records, make reports, and provide any
- 4 information the commission may require under the jurisdiction
- 5 granted by [the Hazardous Liquid Pipeline Safety Act of 1979
- 6 (Pub.L.No. 96-129) and this chapter and 49 U.S.C. Section 60101 et
- 7 seq. and its subsequent amendments or a succeeding law.
- 8 SECTION 7. Section 117.015, Natural Resources Code, is
- 9 amended to read as follows:
- 10 Sec. 117.015. COMPLIANCE WITH FEDERAL LAW. The commission
- 11 shall make reports and certifications to the United States
- 12 Department of Transportation and shall take any other actions
- 13 necessary to comply with 49 U.S.C. Section 60101 et seq. and its
- 14 subsequent amendments or a succeeding law [the Hazardous Liquid
- 15 Pipeline Safety Act of 1979 (Pub.L. No. 96-129)].
- SECTION 8. Section 211.001(3), Natural Resources Code, is
- 17 amended to read as follows:
- 18 (3) "Salt dome storage of hazardous liquids" means the
- 19 storage of a hazardous liquid in any salt formation or bedded salt
- 20 formation storage facility, but does not include a facility that
- 21 has been defined by the federal Department of Transportation as
- 22 part of an interstate pipeline facility and that is subject to
- 23 federal minimum standards adopted under 49 U.S.C. Section 60101 et
- 24 seq. and its subsequent amendments or a succeeding law [the
- 25 Hazardous Liquid Pipeline Safety Act of 1979 (49 U.S.C. Section
- 26 $\frac{2001 \text{ et seq.}}{}$].
- 27 SECTION 9. Section 211.002(c), Natural Resources Code, is

- 1 amended to read as follows:
- 2 (c) "Safety standards or practices" means any regulation of
- 3 an activity or facility covered by this chapter or that is
- 4 incompatible with the safety standards or practices enacted or
- 5 adopted by federal or state government pursuant to 49 U.S.C.
- 6 Section 60101 et seq. and its subsequent amendments or a succeeding
- 7 law [the Hazardous Liquid Pipeline Safety Act of 1979, as amended].
- 8 SECTION 10. Section 211.012(a), Natural Resources Code, is
- 9 amended to read as follows:
- 10 (a) The commission by rule shall adopt safety standards and
- 11 practices for the salt dome storage of hazardous liquids and the
- 12 facilities used for that purpose. Safety standards and practices
- 13 adopted by the commission for a storage facility that is part of an
- 14 intrastate pipeline facility, as defined by the federal Department
- 15 of Transportation under 49 U.S.C. Section 60101 et seq. and its
- 16 <u>subsequent amendments or a succeeding law</u> [the Hazardous Liquid
- 17 Pipeline Safety Act of 1979 (49 U.S.C. Section 2001 et seq.)], must
- 18 be compatible with federal minimum standards. The rules shall
- 19 require:
- 20 (1) the installation and periodic testing of safety
- 21 devices at a salt dome storage facility;
- 22 (2) the establishment of emergency notification
- 23 procedures for the operator of a facility in the event of a release
- 24 of a hazardous substance that poses a substantial risk to the
- 25 public;
- 26 (3) fire prevention and response procedures;
- 27 (4) employee and third-party contractor safety

H.B. No. 1792

- 1 training with respect to the operation of the facility; and
- 2 (5) other requirements that the commission finds
- 3 necessary and reasonable for the safe construction, operation, and
- 4 maintenance of salt dome storage facilities.
- 5 SECTION 11. Sections 121.201(a), (b), and (c), Utilities
- 6 Code, are amended to read as follows:
- 7 (a) The railroad commission may:
- 8 (1) by rule prescribe or adopt safety standards for
- 9 the transportation of gas and for gas pipeline facilities,
- 10 including safety standards related to the prevention of damage to
- 11 such a facility resulting from the movement of earth by a person in
- 12 the vicinity of the facility, other than movement by tillage that
- 13 does not exceed a depth of 16 inches;
- 14 (2) by rule require an operator that does not file
- 15 operator organization information under Section 91.142, Natural
- 16 Resources Code, to provide the information to the commission in the
- 17 form of an application;
- 18 (3) by rule require record maintenance and reports;
- 19 (4) inspect records and facilities to determine
- 20 compliance with safety standards prescribed or adopted under
- 21 Subdivision (1);
- 22 (5) make certifications and reports from time to time;
- 23 (6) seek designation by the United States secretary of
- 24 transportation as an agent to conduct safety inspections of
- 25 interstate gas pipeline facilities located in this state; and
- 26 (7) by rule take any other requisite action in
- 27 accordance with 49 U.S.C. Section 60101 et seq. and its

- 1 subsequent amendments $[\tau]$ or a succeeding law.
- 2 (b) The power granted by Subsection (a):
- 3 (1) does not apply to the transportation of gas or to
- 4 gas facilities subject to the exclusive control of the United
- 5 States but applies to the transportation of gas and gas pipeline
- 6 facilities in this state to the maximum degree permissible under 49
- 7 U.S.C. Section 60101 et seq. and its subsequent amendments $[\tau]$ or a
- 8 succeeding law; and
- 9 (2) is granted to provide exclusive state control over
- 10 safety standards and practices applicable to the transportation of
- 11 gas and gas pipeline facilities within the borders of this state to
- 12 the maximum degree permissible under that law.
- 13 (c) A term that is used in this section and defined by
- 14 [Chapter 601, Title 49, United States Code ()] 49 U.S.C. Section
- 15 60101 et seq. and its subsequent amendments $[\rightarrow_{r}]$ or a succeeding law
- 16 has the meaning assigned by that [chapter or the succeeding] law.
- 17 SECTION 12. Section 121.452, Utilities Code, is amended to
- 18 read as follows:
- 19 Sec. 121.452. APPLICABILITY. This subchapter does not
- 20 apply to:
- 21 (1) an extension of an existing sour gas pipeline
- 22 facility that is in compliance with the railroad commission's rules
- 23 for oil, gas, or geothermal resource operation in a hydrogen
- 24 sulfide area if:
- 25 (A) the extension is not longer than five miles;
- 26 (B) the nominal pipe size is not larger than six
- 27 inches in diameter; and

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H.B. No. 1792
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- 1 (C) the railroad commission is given notice of
- 2 the construction of the extension not later than 24 hours before the
- 3 start of construction;
- 4 (2) a new or an extension of a low-pressure gathering
- 5 system; or
- 6 (3) an interstate gas pipeline facility, as defined by
- 7 49 U.S.C. Section 60101 and its subsequent amendments or a
- 8 succeeding law, that is used for the transportation of sour gas.
- 9 SECTION 13. Section 26.344(c), Water Code, is amended to
- 10 read as follows:
- 11 (c) An interstate pipeline facility, including gathering
- 12 lines, or an aboveground storage tank connected to such a facility
- 13 is exempt from regulation under this subchapter if the pipeline
- 14 facility is regulated under 49 U.S.C. Section 60101 et seq. and its
- 15 <u>subsequent amendments or a succeeding law</u> [÷
- 16 [(1) the Natural Gas Pipeline Safety Act of 1968 (49
- 17 U.S.C. Section 1671 et seq.); or
- 18 [(2) the Hazardous Liquid Pipeline Safety Act of 1979
- 19 (49 U.S.C. Section 2001 et seq.)].
- 20 SECTION 14. This Act takes effect September 1, 2013.