By: Otto H.B. No. 3189

## A BILL TO BE ENTITLED

1	AN ACT
2	relating to the qualifications of certain electric generation
3	projects for programs designed to encourage the capture and
4	utilization of carbon dioxide for use in enhanced oil recovery.
5	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
6	SECTION 1. Section 382.003(1-a), Health and Safety Code, is
7	amended to read as follows:
8	(1-a) "Advanced clean energy project" means a project
9	for which an application for a permit or for an authorization to use
10	a standard permit under this chapter is received by the commission
11	on or after January 1, 2008, and before January 1, 2020, and that:
12	(A) involves the use of coal, biomass, petroleum
13	coke, solid waste, or fuel cells using hydrogen derived from such
13 14	coke, solid waste, or fuel cells using hydrogen derived from such fuels, in the generation of electricity, or the creation of liquid
14	fuels, in the generation of electricity, or the creation of liquid
14 15	fuels, in the generation of electricity, or the creation of liquid fuels outside of the existing fuel production infrastructure while
14 15 16	fuels, in—the generation of electricity, or the creation of liquid fuels outside of the existing fuel production infrastructure while co-generating electricity, whether the project is implemented in
<ul><li>14</li><li>15</li><li>16</li><li>17</li></ul>	fuels, in the generation of electricity, or the creation of liquid fuels outside of the existing fuel production infrastructure while co-generating electricity, whether the project is implemented in connection with the construction of a new facility or in connection
14 15 16 17 18	fuels, in the generation of electricity, or the creation of liquid fuels outside of the existing fuel production infrastructure while co-generating electricity, whether the project is implemented in connection with the construction of a new facility or in connection with the modification of an existing facility and whether the
14 15 16 17 18	fuels, in the generation of electricity, or the creation of liquid fuels outside of the existing fuel production infrastructure while co-generating electricity, whether the project is implemented in connection with the construction of a new facility or in connection with the modification of an existing facility and whether the project involves the entire emissions stream from the facility or
14 15 16 17 18 19 20	fuels, in the generation of electricity, or the creation of liquid fuels outside of the existing fuel production infrastructure while co-generating electricity, whether the project is implemented in connection with the construction of a new facility or in connection with the modification of an existing facility and whether the project involves the entire emissions stream from the facility or only a portion of the emissions stream from the facility;
14 15 16 17 18 19 20 21	fuels, in the generation of electricity, or the creation of liquid fuels outside of the existing fuel production infrastructure while co-generating electricity, whether the project is implemented in connection with the construction of a new facility or in connection with the modification of an existing facility and whether the project involves the entire emissions stream from the facility or only a portion of the emissions stream from the facility;  (B) with regard to the portion of the emissions

- 1 greater reduction of sulfur dioxide emissions, or:
- 2 (a) if the project is designed for the
- 3 <u>use of one or more combustion turbines</u>, an emission rate that meets
- 4 best available control technology requirements as determined by the
- 5 commission; or
- (b) if the project is designed for the
- 7 use of feedstock substantially all of which is subbituminous coal,
- 8 an emission rate of 0.04 pounds or less of sulfur dioxide per
- 9 million British thermal units as determined by a 30-day average;
- 10 (ii) on an annual basis, a 95 percent or
- 11 greater reduction of mercury emissions, if applicable;
- 12 (iii) an annual average emission rate for
- 13 nitrogen oxides of:
- 14 (a) 0.05 pounds or less per million
- 15 British thermal units; or
- 16 (b) if the project uses gasification
- 17 technology, 0.034 pounds or less per million British thermal units;
- 18 and
- 19 (iv) an annual average emission rate for
- 20 filterable particulate matter of 0.015 pounds or less per million
- 21 British thermal units; and
- (C) captures not less than 50 percent of the
- 23 carbon dioxide in the portion of the emissions stream from the
- 24 facility that is associated with the project and sequesters that
- 25 captured carbon dioxide by geologic storage or other means.
- SECTION 2. SECTION 120.001(2), Natural Resources Code, is
- 27 amended to read as follows:

H.B. No. 3189

- 1 (2) "Clean energy project" means a project to
- 2 construct an coal-fueled or petroleum coke-fueled electric
- 3 generating facility, including a facility in which the fuel is
- 4 gasified before combustion, that will:
- 5 (A) have a capacity of at least 200 megawatts;
- 6 (B) meet the emissions profile for an advanced
- 7 clean energy project under Section 382.003(1-a)(B), Health and
- 8 Safety Code;
- 9 (C) capture at least 70 percent of the carbon
- 10 dioxide resulting from or associated with the generation of
- 11 electricity by the facility;
- 12 (D) be capable of permanently sequestering in a
- 13 geological formation the carbon dioxide captured; and
- 14 (E) be capable of supplying the carbon dioxide
- 15 captured for purposes of an enhanced oil recovery project.
- 16 SECTION 3. The Texas Commission on Environmental Quality
- 17 shall adopt rules as necessary to implement Section 382.003, Health
- 18 and Safety Code, as amended by this Act, not later than January 1,
- 19 2014.
- 20 SECTION 4. The Railroad Commission of Texas may adopt rules
- 21 as necessary to implement section 120.001(2), Natural Resources
- 22 Code, as amended by this Act.
- 23 SECTION 5. This Act takes effect immediately if it receives
- 24 a vote of two-thirds of all the members elected to each house, as
- 25 provided by Section 39, Article III, Texas Constitution. If this
- 26 Act does not receive the vote necessary for immediate effect, this
- 27 Act takes effect September 1, 2013.