By: Watson S.B. No. 1280

A BILL TO BE ENTITLED

1	AN ACT
2	relating to attaining reserve capacity margins in power regions to
3	meet expected peak demand.
4	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
5	SECTION 1. Subchapter D, Chapter 39, Utilities Code, is
6	amended by adding Section 39.161 to read as follows:
7	Sec. 39.161. POWER REGION RESERVE MARGIN. (a) Not later
8	than June 1 of each year, the independent organization certified
9	under Section 39.151 for each power region shall study and project
10	for the following year the:
11	(1) anticipated and installed generation capacity
12	located in or capable of delivering electricity to the power
13	region;
14	(2) expected peak demand in the power region; and
15	(3) amount of reserve capacity necessary to maintain a
16	1 in 10 reliability standard in the power region.
17	(b) If the independent organization determines under
18	Subsection (a) that the amount of reserve capacity available for
19	the following year will not maintain the reliability standard
20	relative to the expected peak demand, the organization shall attain
21	peak demand through voluntary load participation programs, with at
22	least 20 percent of the peak demand being attained from each of the

24

23 <u>following classes:</u>

(1) residential;

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- 1 (2) commercial; and
- 2 <u>(3) industrial.</u>
- 3 SECTION 2. This Act takes effect September 1, 2013.