By: Uresti S.B. No. 1875

A BILL TO BE ENTITLED

1 AN ACT

- 2 relating to funding and donations for transportation projects,
- 3 including projects of county energy transportation reinvestment
- 4 zones.
- 5 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 6 SECTION 1. Chapter 256, Transportation Code, is amended by
- 7 amending Subchapter C to read as follows:
- 8 SUBCHAPTER C. TRANSPORTATION INFRASTRUCTURE FUND
- 9 Sec. 256.101. DEFINITIONS. In this subchapter:
- 10 (4) "Well completion" means the completion, reentry,
- 11 or recompletion of both a traditional and horizontal oil or gas
- 12 well.
- 13 Sec. 256.103. GRANT PROGRAM.
- 14 (b) Grants distributed during a fiscal year must be
- 15 allocated among counties as follows:
- 16 (1) 20 percent according to weight tolerance permits,
- 17 specifically related to oil and gas activities, determined by the
- 18 ratio of weight tolerance permits issued in the preceding fiscal
- 19 year for the county that designated a county energy transportation
- 20 reinvestment zone to the total number of weight tolerance permits
- 21 issued in the state in that fiscal year, as determined by the Texas
- 22 Department of Motor Vehicles;
- 23 (2) 20 percent according to oil and gas production
- 24 taxes, determined by the ratio of oil and gas production taxes

- 1 collected by the comptroller in the preceding fiscal year in the
- 2 county that designated a county energy transportation reinvestment
- 3 zone to the total amount of oil and gas production taxes collected
- 4 in the state in that fiscal year, as determined by the comptroller;
- 5 (3) $\underline{10}$ percent according to $\underline{traditional}$, non
- 6 horizontal, well completions, determined by the ratio of
- 7 <u>traditional</u> well completions in the preceding fiscal year in the
- 8 county that designated a county energy transportation reinvestment
- 9 zone to the total number of $\underline{\text{traditional}}$ well completions in the
- 10 state in that fiscal year, as determined by the Railroad Commission
- 11 of Texas and 40 percent according to horizontal well completions,
- 12 determined by the ratio of horizontal well completions in the
- 13 preceding fiscal year in the county that designated a county energy
- 14 transportation reinvestment zone to the total number of horizontal
- 15 well completions in the state in that fiscal year, as determined by
- 16 the Railroad Commission of Texas; and
- 17 (4) 10 percent according to the total number the
- 18 volume of oil and gas waste injected, determined by the ratio of the
- 19 total number of oil and gas waste injected in the preceding fiscal
- 20 year in the county that designated a county energy transportation
- 21 reinvestment zone to the total volume of oil and gas waste injected
- 22 in the state in that fiscal year, as determined by the Railroad
- 23 Commission of Texas.
- Sec. 256.105 MATCHING FUNDS. (a) Except as provided by
- 25 Subsection (b), to be eligible to receive a grant under the program,
- 26 matching funds must be provided, from any source, in an amount equal
- 27 to at least 15 percent of the amount of the grant.

- 1 (b) A county that the department determines to be
- 2 economically disadvantaged must provide matching funds in an amount
- 3 equal to at least 7.5 percent of the amount of the grant.
- 4 Sec. 256.106. PROGRAM ADMINISTRATION. (a) A county that
- 5 makes a second or subsequent application for a grant from the
- 6 department under this subchapter must:
- 7 (1) provide the department with a copy of a report
- 8 filed under Section 251.018;
- 9 (2) certify that all previous grants are being spent
- 10 in accordance with the plan submitted under Section 256.104;
- 11 (3) provide an update and brief description of the
- 12 status of all ongoing projects; and
- 13 (4) provide an accounting of how previous grants were
- 14 spent, including any amounts spent on administrative costs.
- 15 (b) The department may use one-half of one percent of the
- 16 amount deposited into the fund in the preceding fiscal year, not to
- 17 exceed \$500,000 in a state fiscal biennium, to administer this
- 18 subchapter.
- 19 Sec. 222.1071. COUNTY ENERGY TRANSPORTATION REINVESTMENT
- 20 ZONES.
- 21 (i) The county may:
- 22 (1) use money in the tax increment account to provide:
- (A) matching funds under Section 256.105; and
- 24 (B) funding for one or more transportation
- 25 infrastructure projects located in the zone county;
- 26 (2) apply for grants under Subchapter C, Chapter 256,
- 27 subject to Section 222.1072;

- 1 (3) use five one percent of any grant distributed to
- 2 the county under Subchapter C, Chapter 256, for the administration
- 3 of a county energy transportation reinvestment zone, not to exceed
- 4 \$250,000 \$100,000;
- 5 Sec. 222.1072. ADVISORY BOARD OF COUNTY ENERGY
- 6 TRANSPORTATION REINVESTMENT ZONE.
- 7 (b) Except as provided by Subsection (c), the advisory board
- 8 of a county energy transportation reinvestment zone may consists of
- 9 the following members appointed by the county judge and approved by
- 10 the county commissioners court:
- 11 (1) up to three oil and gas company representatives
- 12 who perform a company activitiesy or related service, in the county
- 13 and are local taxpayers; and
- 14 (2) two public members.
- SECTION 4. Subchapter A, Chapter 251, Transportation Code,
- 16 is amended by adding Sections 251.018 and 251.019 to read as
- 17 follows:
- Sec. 251.018. ROAD REPORTS. A road condition report made by
- 19 a county that is operating under a system of administering county
- 20 roads under Chapter 252 or a special law, including a report made
- 21 under Section 251.005, must include the primary cause of any road,
- 22 culvert, or bridge degradation if reasonably ascertained along with
- 23 <u>a brief description of the damage</u>.
- 24 SECTION 8. This Act takes effect September 1, 2015.