By: Estes, et al.

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#### A BILL TO BE ENTITLED

AN ACT

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2 relating to the Texas emissions reduction plan and other related 3 programs and measures to reduce emissions.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:

5 SECTION 1. Sections 2158.004(a), (b), (c), and (d), 6 Government Code, are amended to read as follows:

7 A state agency operating a fleet of more than 15 (a) 8 vehicles, excluding law enforcement and emergency vehicles, may not purchase or lease a motor vehicle unless that vehicle uses 9 compressed natural gas, liquefied natural gas, liquefied petroleum 10 gas, methanol or methanol/gasoline blends of 85 percent or greater, 11 12 ethanol or ethanol/gasoline blends of 85 percent or greater, 13 biodiesel or biodiesel/diesel blends of 20 percent or greater, hydrogen fuel cells, or electricity, including electricity to power 14 a plug-in hybrid electric motor vehicle. 15

A state agency may obtain equipment or refueling 16 (b) 17 facilities necessary to operate vehicles using compressed natural gas, liquefied natural gas, liquefied petroleum gas, methanol or 18 methanol/gasoline blends of 85 percent or greater, ethanol or 19 ethanol/gasoline blends of 85 percent or greater, biodiesel or 20 biodiesel/diesel blends of 20 percent or greater, hydrogen fuel 21 cells, or electricity, including electricity to power a plug-in 22 hybrid electric motor vehicle: 23

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by purchase or lease as authorized by law;

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(2) by gift or loan of the equipment or facilities; or

2 (3) by gift or loan of the equipment or facilities or by another arrangement under a service contract for the supply of 3 4 compressed natural gas, liquefied natural gas, liquefied petroleum gas, methanol or methanol/gasoline blends of 85 percent or greater, 5 ethanol or ethanol/gasoline blends of 85 percent or greater, 6 biodiesel or biodiesel/diesel blends of 20 percent or greater, 7 hydrogen fuel cells, or electricity, including electricity to power 8 9 a plug-in hybrid electric motor vehicle.

10 If the equipment or facilities are donated, loaned, or (c) 11 provided through another arrangement with the supplier of compressed natural gas, liquefied natural gas, liquefied petroleum 12 13 gas, methanol or methanol/gasoline blends of 85 percent or greater, ethanol or ethanol/gasoline blends of 85 percent or greater, 14 15 biodiesel or biodiesel/diesel blends of 20 percent or greater, hydrogen fuel cells, or electricity, including electricity to power 16 a plug-in hybrid electric motor vehicle, the supplier is entitled 17 to recoup its actual cost of donating, loaning, or providing the 18 equipment or facilities through its fuel charges under the supply 19 20 contract.

(d) The commission may waive the requirements of this section for a state agency on receipt of certification supported by evidence acceptable to the commission that:

(1) the agency's vehicles will be operating primarily
in an area in which neither the agency nor a supplier has or can
reasonably be expected to establish adequate refueling for
compressed natural gas, liquefied natural gas, liquefied petroleum

1 gas, methanol or methanol/gasoline blends of 85 percent or greater, 2 ethanol or ethanol/gasoline blends of 85 percent or greater, 3 biodiesel or biodiesel/diesel blends of 20 percent or greater, 4 <u>hydrogen fuel cells</u>, or electricity, including electricity to power 5 a plug-in hybrid electric motor vehicle; or

(2) the agency is unable to obtain equipment or 6 7 refueling facilities necessary to operate vehicles using compressed natural gas, liquefied natural gas, liquefied petroleum 8 9 gas, methanol or methanol/gasoline blends of 85 percent or greater, ethanol or ethanol/gasoline blends of 85 percent or greater, 10 11 biodiesel or biodiesel/diesel blends of 20 percent or greater, hydrogen fuel cells, or electricity, including electricity to power 12 13 a plug-in hybrid electric motor vehicle, at a projected cost that is 14 reasonably expected to be no greater than the net costs of continued use of conventional gasoline or diesel fuels, measured over the 15 16 expected useful life of the equipment or facilities supplied.

SECTION 2. Subchapter A, Chapter 2158, Government Code, is
amended by adding Section 2158.0051 to read as follows:

19 Sec. 2158.0051. ALTERNATIVE FUEL FLEETS. (a) Notwithstanding the purchase requirements of 20 Section 21 2158.004: 22 (1) the vehicle fleet of a state agency that operates a 23 fleet of more than 15 motor vehicles, subject to the availability of funds, may be replaced with motor vehicles that use compressed 24 25 natural gas, liquefied natural gas, liquefied petroleum gas, hydrogen fuel cells, or electricity, including both fully electric 26 27 motor vehicles and plug-in hybrid electric motor vehicles;

1	(2) a county or municipality that operates a vehicle
2	fleet of more than 15 motor vehicles is authorized, but is not
3	required, to replace the fleet with motor vehicles that use
4	compressed natural gas, liquefied natural gas, liquefied petroleum
5	gas, hydrogen fuel cells, or electricity, including both fully
6	electric motor vehicles and plug-in hybrid electric motor vehicles;
7	and
8	(3) motor vehicles of a state agency, county, or
9	municipality described by Subdivisions (1) and (2) that are capable
10	of using fuels described by those subdivisions be primarily
11	operated with those fuels.
12	(b) In complying with Subsection (a), a state agency to
13	which this section applies shall prioritize:
14	(1) the purchase or lease of new motor vehicles,
15	including new motor vehicles that are converted to operate on an
16	alternative fuel described by Subsection (a)(1), when replacing
17	vehicles or adding vehicles to the fleet;
18	(2) the purchase of new motor vehicles, including new
19	motor vehicles that are converted to operate on an alternative fuel
20	described by Subsection (a)(1), to replace vehicles that have the
21	highest total mileage and do not use a fuel described by Subsection
22	(a)(1); and
23	(3) to the extent feasible, obtaining, whether by
24	purchase, purchase and conversion, or lease, motor vehicles that
25	use compressed natural gas, liquefied natural gas, or liquefied
26	petroleum gas.
27	(c) Subsection (a)(1) does not apply to law enforcement or

1 <u>emergency vehicles.</u>

2 SECTION 3. Section 386.001(3), Health and Safety Code, is 3 amended to read as follows:

4 (3) "Commission" means the Texas [Natural Resource
5 Conservation] Commission on Environmental Quality.

6 SECTION 4. Section 386.002, Health and Safety Code, is 7 amended to read as follows:

8 Sec. 386.002. EXPIRATION. This chapter expires <u>on the last</u> 9 <u>day of the state fiscal biennium during which the United States</u> 10 <u>Environmental Protection Agency publishes in the Federal Register</u> 11 <u>certification that, with respect to each national ambient air</u> 12 <u>quality standard for ozone under 40 C.F.R. Section 81.344, the</u> 13 <u>agency has, for each designated area under that section:</u>

14(1) designated the area as attainment or15unclassifiable; or

16 (2) approved a redesignation substitute making a
17 finding of attainment for the area [August 31, 2019].

SECTION 5. Section 386.051(b), Health and Safety Code, is amended to read as follows:

(b) Under the plan, the commission and the comptroller shallprovide grants or other funding for:

(1) the diesel emissions reduction incentive program
 established under Subchapter C, including for infrastructure
 projects established under that subchapter;

(2) the motor vehicle purchase or lease incentive
 program established under Subchapter D;

27 (3) the air quality research support program

1 established under Chapter 387;

2 (4) the clean school bus program established under3 Chapter 390;

4 (5) the new technology implementation grant program
5 established under Chapter 391;

6 (6) the regional air monitoring program established
7 under Section 386.252(a);

8 (7) a health effects study as provided by Section
9 386.252(a);

10 (8) air quality planning activities as provided by 11 Section <u>386.252(d)</u> [<del>386.252(a)</del>];

12 (9) a contract with the Energy Systems Laboratory at 13 the Texas <u>A&M</u> Engineering Experiment Station for computation of 14 creditable statewide emissions reductions as provided by Section 15 <u>386.252(a)</u> [<del>386.252(a)(14)</del>];

16 (10) the clean fleet program established under Chapter 17 392;

18 (11) the alternative fueling facilities program19 established under Chapter 393;

(12) the natural gas vehicle grant program [and clean
 transportation triangle program] established under Chapter 394;

(13) other programs the commission may develop that lead to reduced emissions of nitrogen oxides, particulate matter, or volatile organic compounds in a nonattainment area or affected county;

(14) other programs the commission may develop that27 support congestion mitigation to reduce mobile source ozone

precursor emissions; [and] 1 2 (15) the drayage truck incentive program established under Subchapter D-1; and 3 4 (16) the governmental alternative fuel fleet grant program established under Chapter 395. 5 6 SECTION 6. Sections 386.0515(a) and (c), Health and Safety 7 Code, are amended to read as follows: (a) In this section: 8 (1) "Agricultural[, "agricultural] 9 product transportation" means the transportation of a raw agricultural 10 11 product from the place of production using a heavy-duty truck to: 12 (A) [(1)] a nonattainment area; 13 (B) [<del>(2)</del>] an affected county; 14 (C) [<del>(3)</del>] а destination inside the clean 15 transportation zone [triangle]; or 16 (D) [(4)] a county adjacent to a county described 17 by Paragraph (B) [Subdivision (2)] or that contains an area described by Paragraph (A) or (C) [Subdivision (1) or (3)]. 18 (2) "Clean transportation zone" has the meaning 19 20 assigned by Section 393.001. determining factor for 21 (c) The eligibility for participation in a program established under Chapter 392 or 22 [Chapter] 394[, as added by Chapter 892 (Senate Bill No. 385), Acts 23 of the 82nd Legislature, Regular Session, 2011, for a project 24 25 relating to agricultural product transportation is the overall accumulative net reduction in emissions of oxides of nitrogen in a 26 27 nonattainment area, an affected county, or the clean transportation

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1	<pre>zone [triangle].</pre>
2	SECTION 7. Section 386.103, Health and Safety Code, is
3	amended by adding Subsection (c) to read as follows:
4	(c) To reduce the administrative burden for the commission
5	and applicants, the commission may streamline the application
6	process by:
7	(1) reducing data entry and the copying and recopying
8	of applications; and
9	(2) developing, maintaining, and periodically
10	updating a system to accept applications electronically through the
11	commission's Internet website.
12	SECTION 8. Section 386.104(j), Health and Safety Code, is
13	amended to read as follows:
14	(j) The executive director <u>may</u> [ <del>shall</del> ] waive any
15	eligibility requirements established under this section on a
16	finding of good cause, which may include a waiver for short lapses
17	in registration or operation attributable to economic conditions,
18	seasonal work, or other circumstances.
19	SECTION 9. Chapter 386, Health and Safety Code, is amended
20	by adding Subchapter D to read as follows:
21	SUBCHAPTER D. MOTOR VEHICLE PURCHASE OR LEASE INCENTIVE PROGRAM
22	Sec. 386.151. DEFINITIONS. In this subchapter:
23	(1) "Light-duty motor vehicle" means a motor vehicle
24	with a gross vehicle weight rating of less than 10,000 pounds.
25	(2) "Motor vehicle" means a self-propelled device
26	designed for transporting persons or property on a public highway
27	that is required to be registered under Chapter 502, Transportation

1	Code.
2	Sec. 386.152. APPLICABILITY. The provisions of this
3	subchapter relating to a lessee do not apply to a person who rents
4	or leases a light-duty motor vehicle for a term of 30 days or less.
5	Sec. 386.153. COMMISSION DUTIES REGARDING LIGHT-DUTY MOTOR
6	VEHICLE PURCHASE OR LEASE INCENTIVE PROGRAM. (a) The commission
7	shall develop a purchase or lease incentive program for new
8	light-duty motor vehicles and shall adopt rules necessary to
9	implement the program.
10	(b) The program shall authorize statewide incentives for
11	the purchase or lease of new light-duty motor vehicles powered by
12	compressed natural gas, liquefied petroleum gas, or hydrogen fuel
13	cell or other electric drives for a purchaser or lessee who agrees
14	to register and operate the vehicle in this state for a minimum
15	period of time to be established by the commission.
16	(c) Only one incentive will be provided for each new
17	light-duty motor vehicle. The incentive shall be provided to the
18	lessee and not to the purchaser if the motor vehicle is purchased
19	for the purpose of leasing the vehicle to another person.
20	(d) The commission by rule may revise the standards for the
21	maximum unloaded vehicle weight rating and gross vehicle weight
22	rating of an eligible vehicle to ensure that all of the vehicle
23	weight configurations available under one general vehicle model may
24	be eligible for an incentive.
25	Sec. 386.154. LIGHT-DUTY MOTOR VEHICLE PURCHASE OR LEASE
26	INCENTIVE REQUIREMENTS. (a) A new light-duty motor vehicle
27	powered by compressed natural gas or liquefied petroleum gas is

eligible for a \$5,000 incentive if the vehicle: 1 2 (1) has four wheels; 3 (2) was originally manufactured to comply with and has been certified by an original equipment manufacturer or 4 intermediate or final state vehicle manufacturer as complying with, 5 or has been altered to comply with, federal motor vehicle safety 6 7 standards, state emissions regulations, and any additional federal 8 or state regulations applicable to vehicles powered by compressed 9 natural gas or liquefied petroleum gas; 10 (3) was manufactured for use primarily on public 11 streets, roads, and highways; (4) has a dedicated or bi-fuel compressed natural gas 12 13 or liquefied petroleum gas fuel system: (A) installed prior to first sale or within 500 14 15 miles of operation of the vehicle following first sale; and 16 (B) with a range of at least 125 miles as estimated, published, and updated by the United States 17 Environmental Protection Agency; 18 19 (5) has, as applicable, a: 20 (A) compressed natural gas fuel system that 21 complies with the: 22 (i) 2013 NFPA 52 Vehicular Gaseous Fuel 23 Systems Code; and (ii) American National Standard for Basic 24 25 Requirements for Compressed Natural Gas Vehicle (NGV) Fuel Containers, commonly cited as "ANSI/CSA NGV2"; or 26 27 (B) liquefied petroleum gas fuel system that

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1	complies with:
2	(i) the 2011 NFPA 58 Liquefied Petroleum
3	Gas Code; and
4	(ii) Section VII of the 2013 ASME Boiler and
5	Pressure Vessel Code; and
6	(6) was acquired on or after September 1, 2013, or a
7	later date established by the commission, by the person applying
8	for the incentive under this subsection and for use or lease by that
9	person and not for resale.
10	(b) If the commission determines that an updated version of
11	a code or standard described by Subdivision (a)(5) is more
12	stringent than the version of the code or standard described by
13	Subdivision (a)(5), the commission by rule may provide that a
14	vehicle for which a person applies for an incentive under
15	Subsection (a) is eligible for the incentive only if the vehicle
16	complies with the updated version of the code or standard.
17	(c) The incentive under Subsection (a) is limited to 1,000
18	vehicles for each state fiscal biennium.
19	(d) A new light-duty motor vehicle powered by an electric
20	drive is eligible for a \$2,500 incentive if the vehicle:
21	(1) has four wheels;
22	(2) was manufactured for use primarily on public
23	streets, roads, and highways;
24	(3) has not been modified from the original
25	<pre>manufacturer's specifications;</pre>
26	(4) has a maximum speed capability of at least 55 miles
27	per hour;

S.B. No. 26 1 (5) is propelled to a significant extent by an 2 electric motor that draws electricity from a hydrogen fuel cell or from a battery that: 3 (A) has a capacity of not less than four kilowatt 4 5 hours; and 6 (B) is capable of being recharged from an 7 external source of electricity; and 8 (6) was acquired on or after September 1, 2013, or a 9 later date as established by the commission, by the person applying for the incentive under this subsection and for use or lease by that 10 11 person and not for resale. (e) The incentive under Subsection (d) is limited to 2,000 12 13 vehicles for each state fiscal biennium. Sec. 386.155. MANUFACTURER'S REPORT. (a) At the beginning 14 of but not later than July 1 of each year preceding the vehicle 15 16 model year, a manufacturer of motor vehicles, an intermediate or final state vehicle manufacturer, or a manufacturer of compressed 17 natural gas or liquefied petroleum gas systems shall provide to the 18 commission a list of the new vehicle or natural gas or liquefied 19 20 petroleum gas systems models that the manufacturer intends to sell in this state during that model year that meet the incentive 21 requirements established under Section 386.154. The manufacturer 22 23 or installer may supplement the list provided to the commission under this section as necessary to include additional new vehicle 24 models the manufacturer intends to sell in this state during the 25 26 model year. 27 (b) The commission may supplement the information provided

1	under Subsection (a) with additional information on available
2	vehicle models, including information provided by manufacturers or
3	installers of systems to convert new motor vehicles to operate on
4	natural gas or liquefied petroleum gas before sale as a new vehicle
5	or within 500 miles of operation of the vehicle following first
6	sale.
7	Sec. 386.156. LIST OF ELIGIBLE MOTOR VEHICLES. (a) On
8	August 1 of each year the commission shall publish a list of new
9	motor vehicle models eligible for inclusion in an incentive under
10	this subchapter. The commission shall publish supplements to that
11	list as necessary to include additional new vehicle models.
12	(b) The commission shall publish the list of eligible motor
13	vehicle models on the commission's Internet website.
14	Sec. 386.157. LIGHT-DUTY MOTOR VEHICLE PURCHASE OR LEASE
15	INCENTIVE. (a) A person who purchases or leases a new light-duty
16	motor vehicle described by Section 386.154 and listed under Section
17	386.156(a) is eligible to apply for an incentive under this
18	subchapter.
19	(b) A lease incentive for a new light-duty motor vehicle
20	shall be prorated based on a three-year lease term.
21	(c) To receive money under an incentive program provided by
22	this subchapter, the purchaser or lessee of a new light-duty motor
23	vehicle who is eligible to apply for an incentive under this
24	subchapter shall apply for the incentive in the manner provided by
25	law or by rule of the commission.
26	Sec. 386.158. COMMISSION TO ACCOUNT FOR MOTOR VEHICLE
27	PURCHASE OR LEASE INCENTIVES. (a) The commission by rule shall

develop a method to administer and account for the motor vehicle 1 2 purchase or lease incentives authorized by this subchapter and to 3 pay incentive money to the purchaser or lessee of a new motor 4 vehicle, on application of the purchaser or lessee as provided by 5 this subchapter. 6 (b) The commission shall develop and publish forms and 7 instructions for the purchaser or lessee of a new motor vehicle to 8 use in applying to the commission for an incentive payment under 9 this subchapter. The commission shall make the forms available to new motor vehicle dealers and leasing agents. Dealers and leasing 10 11 agents shall make the forms available to their prospective purchasers or lessees. 12 13 (c) The commission may require the submission of forms and documentation as needed to verify eligibility for an incentive 14 under this subchapter. 15 16 Sec. 386.159. PURCHASE OR LEASE INCENTIVES INFORMATION. (a) The commission shall establish a toll-free telephone number 17 18 available to motor vehicle dealers and leasing agents for the dealers and agents to call to verify that incentives are available. 19 20 The commission may provide for issuing verification numbers over 21 the telephone line. 22 (b) Reliance by a dealer or leasing agent on information provided by the commission is a complete defense to an action 23 involving or based on eligibility of a vehicle for an incentive or 24 25 availability of vehicles eligible for an incentive. Sec. 386.160. RESERVATION OF INCENTIVES. The commission 26 27 may provide for dealers and leasing agents to reserve for a limited

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1	time period incentives for vehicles that are not readily available
2	and must be ordered, if the dealer or leasing agent has a purchase
3	or lease order signed by an identified customer.
4	SECTION 10. Section 386.181(a), Health and Safety Code, is
5	amended to read as follows:
6	(a) In this subchapter, "drayage truck" means a truck <u>or</u>
7	<u>land-based equipment</u> that transports a load to <u>,</u> [ <del>or</del> ] from <u>, or in</u> a
8	seaport or rail yard.
9	SECTION 11. Section 386.182(a), Health and Safety Code, is
10	amended to read as follows:
11	(a) The commission shall <u>:</u>
12	(1) develop a purchase incentive program to encourage
13	owners to replace drayage trucks with pre-2007 model year engines
14	or engines certified to an emission rate equivalent to a pre-2007
15	model year engine; and
16	(2) [with newer drayage trucks and shall] adopt
17	guidelines necessary to implement the program <u>described by</u>
18	Subdivision (1).
19	SECTION 12. Section 386.252, Health and Safety Code, is
20	amended to read as follows:
21	Sec. 386.252. USE OF FUND. (a) Money in the fund may be
22	used only to implement and administer programs established under
23	the plan. Subject to the reallocation of funds by the commission
24	under Subsection (g), and with the exception of money appropriated
25	to the commission for the governmental alternative fuel fleet grant
26	program under Subsection (f), money [Money] appropriated to the
27	commission to be used for the programs under Section 386.051(b)

1 shall initially be allocated as follows:

2 (1) [not more than] four percent may be used for the 3 clean school bus program under Chapter 390;

4 (2) [not more than] three percent may be used for the
5 new technology implementation grant program under Chapter 391, from
6 which at least \$1 million will be set aside for electricity storage
7 projects related to renewable energy;

8 (3) five percent <u>may</u> [shall] be used for the clean
9 fleet program under Chapter 392;

10 (4) not more than \$3 million may be used by the 11 commission to fund a regional air monitoring program in commission Regions 3 and 4 to be implemented under the commission's oversight, 12 13 including direction regarding the type, number, location, and operation of, and data validation practices for, monitors funded by 14 the program through a regional nonprofit entity located in North 15 16 Texas having representation from counties, municipalities, higher education institutions, and private sector interests across the 17 18 area;

(5) [not less than] 16 percent may [shall] be used for
the Texas natural gas vehicle grant program under Chapter 394;

(6) <u>10</u> [not more than five] percent may be used [to
 provide grants for natural gas fueling stations under the clean
 transportation triangle program under Section 394.010;

24 [(7) not more than five percent may be used] for the 25 Texas alternative fueling facilities program under Chapter 393, of 26 which a specified amount may be used for fueling stations to provide 27 natural gas fuel;

1 (7) [(8)] a specified amount may be used each year to
2 support research related to air quality as provided by Chapter 387;

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3 (8) [(9)] not more than \$200,000 may be used for a
4 health effects study[;

5 [(10) \$500,000 is to be deposited in the state treasury 6 to the credit of the clean air account created under Section 7 382.0622 to supplement funding for air quality planning activities 8 in affected counties];

9 (9) [(11)] at least \$4 million and up to four percent 10 to a maximum of \$7 million, whichever is greater, is allocated to 11 the commission for administrative costs <u>and costs for conducting</u> 12 <u>outreach and education activities to promote participation in the</u> 13 programs funded under this section;

14 <u>(10)</u> [(12) at least] two percent [and up to five 15 percent of the fund] is to be used by the commission for the drayage 16 truck incentive program established under Subchapter D-1;

17 <u>(11)</u> [<del>(13)</del> not more than</del>] five percent may be used for 18 the light-duty motor vehicle purchase or lease incentive program 19 established under Subchapter D;

20 <u>(12)</u> [<del>(14)</del>] not more than \$216,000 is allocated to the 21 commission to contract with the Energy Systems Laboratory at the 22 Texas <u>A&M</u> Engineering Experiment Station annually for the 23 development and annual computation of creditable statewide 24 emissions reductions obtained through wind and other renewable 25 energy resources for the state implementation plan;

26 [(15) 1.5 percent of the money in the fund is allocated
27 for administrative costs incurred by the laboratory;

1 (13) [(16)] the balance is to be used by the 2 commission for the diesel emissions reduction incentive program 3 under Subchapter C as determined by the commission.

4 (b) [The commission may allocate unexpended money
5 designated for the clean fleet program under Chapter 392 to other
6 programs described under Subsection (a) after the commission
7 allocates money to recipients under the clean fleet program.

8 [(c) The commission may allocate unexpended money 9 designated for the Texas alternative fueling facilities program 10 under Chapter 393 to other programs described under Subsection (a) 11 after the commission allocates money to recipients under the 12 alternative fueling facilities program.

13 [(d) The commission may reallocate money designated for the 14 Texas natural gas vehicle grant program under Chapter 394 to other 15 programs described under Subsection (a) if:

16 [(1) the commission, in consultation with the governor and the advisory board, determines that the use of the money in the fund for that program will cause the state to be in noncompliance with the state implementation plan to the extent that federal action is likely; and

21 [(2) the commission finds that the reallocation of 22 some or all of the funding for the program would resolve the 23 noncompliance.

24 [<del>(e) Under Subsection (d), the commission may not</del> 25 <del>reallocate more than the minimum amount of money necessary to</del> 26 <del>resolve the noncompliance.</del>

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[<del>(e-1) Money allocated under Subsection (a) to a particular</del>

1 program may be used for another program under the plan as determined
2 by the commission.

3 [(f)] Money in the fund may be used by the commission for 4 programs under Sections 386.051(b)(13), (b)(14), and (b-1) as may 5 be appropriated for those programs.

6 (c) [(g)] If the legislature does not specify amounts or 7 percentages from the total appropriation to the commission to be 8 allocated under Subsection (a) or (b) [(f)], the commission shall 9 determine the amounts of the total appropriation to be allocated 10 under each of those subsections, such that the total appropriation 11 is expended while maximizing emissions reductions.

12 <u>(d) To supplement funding for air quality planning</u> 13 <u>activities in affected counties, \$500,000 from the fund is to be</u> 14 <u>deposited annually in the state treasury to the credit of the clean</u> 15 <u>air account created under Section 382.0622.</u>

16 <u>(e) Money in the fund may be allocated for administrative</u> 17 <u>costs incurred by the Energy Systems Laboratory at the Texas A&M</u> 18 <u>Engineering Experiment Station as may be appropriated by the</u> 19 <u>legislature.</u>

20 (f) To the extent that money is appropriated from the fund for that purpose, the commission may use that money to award grants 21 under the governmental alternative fuel fleet grant program 22 established under Chapter 395, except that the commission may not 23 use for that purpose more than three percent of the balance of the 24 25 fund as of September 1 of each state fiscal year of the biennium for the governmental alternative fuel fleet grant program in that 26 27 fiscal year.

1 (g) [(h)] Subject to the limitations outlined in this 2 section and any additional limitations placed on the use of the appropriated funds, money allocated under this section to a 3 4 particular program may be used for another program under the plan as determined by the commission, based on demand for grants for 5 eligible projects under particular programs after the commission 6 7 solicits projects to which to award grants according to the initial allocation provisions of this section. 8

9 SECTION 13. Section 390.002(b), Health and Safety Code, is 10 amended to read as follows:

11 (b) Projects that may be considered for a grant under the 12 program include:

13 (1) diesel oxidation catalysts for school buses built14 before 1994;

15 (2) diesel particulate filters for school buses built16 from 1994 to 1998;

17 (3) the purchase and use of emission-reducing add-on 18 equipment for school buses, including devices that reduce crankcase 19 emissions;

20 (4) the use of qualifying fuel; [and]
21 (5) other technologies that the commission finds will

22 bring about significant emissions reductions; and

23 (6) replacement of a pre-2007 model year school bus.
24 SECTION 14. Section 390.004, Health and Safety Code, is
25 amended by adding Subsections (c) and (d) to read as follows:

(1) be of model year 2006 or earlier;

26 (c) A school bus proposed for replacement must:

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1	(2) have been owned and operated by the applicant for
2	at least the two years before submission of the grant application;
3	(3) be in good operational condition; and
4	(4) be currently used on a regular, daily route to and
5	from a school.
6	(d) A school bus proposed for purchase to replace a pre-2007
7	model year school bus must be of the current model year or the year
8	before the current model year at the time of submission of the grant
9	application.
10	SECTION 15. Section 390.005, Health and Safety Code, is
11	amended to read as follows:
12	Sec. 390.005. RESTRICTION ON USE OF GRANT. <u>(a)</u> A
13	recipient of a grant under this chapter shall use the grant to pay
14	the incremental costs of the project for which the grant is made,
15	which may include the reasonable and necessary expenses incurred
16	for the labor needed to install emissions-reducing equipment. The
17	recipient may not use the grant to pay the recipient's
18	administrative expenses.
19	(b) A school bus acquired to replace an existing school bus
20	must be purchased and the grant recipient must agree to own and
21	operate the school bus on a regular, daily route to and from a
22	school for at least five years after a start date established by the
23	commission, based on the date the commission accepts documentation
24	of the destruction of the school bus being replaced.
25	(c) A school bus replaced under this program must be
26	rendered permanently inoperable by crushing the bus, by making a
27	hole in the engine block and permanently destroying the frame of the

bus, or by another method approved by the commission, or be 1 2 permanently removed from operation in this state. The commission shall establish criteria for ensuring the permanent destruction or 3 permanent removal of the engine or bus. The commission shall 4 enforce the destruction and removal requirements. For purposes of 5 this subsection, "permanent removal" means the permanent export of 6 7 the bus or engine to a destination outside of the United States, Canada, or the United Mexican States. 8

9 SECTION 16. Section 390.006, Health and Safety Code, is 10 amended to read as follows:

11 Sec. 390.006. EXPIRATION. This chapter expires <u>on the last</u> 12 <u>day of the state fiscal biennium during which the United States</u> 13 <u>Environmental Protection Agency publishes in the Federal Register</u> 14 <u>certification that, with respect to each national ambient air</u> 15 <u>quality standard for ozone under 40 C.F.R. Section 81.344, the</u> 16 <u>agency has, for each designated area under that section:</u>

17 (1) designated the area as attainment or 18 unclassifiable; or

19 (2) approved a redesignation substitute making a
 20 finding of attainment for the area [August 31, 2019].

21 SECTION 17. Section 391.002(b), Health and Safety Code, is 22 amended to read as follows:

23 (b) Projects that may be considered for a grant under the 24 program include:

(1) advanced clean energy projects, as defined bySection 382.003;

27 (2) new technology projects that reduce emissions of

regulated pollutants from stationary [point] sources; 1 2 (3) new technology projects that reduce emissions from 3 upstream and midstream oil and gas production, completions, gathering, storage, processing, and transmission activities 4 5 through: (A) the replacement, repower, or retrofit of 6 7 stationary compressor engines; (B) the installation of systems to reduce or 8 eliminate the loss of gas, flaring of gas, or burning of gas using 9 other combustion control devices; or 10 (C) the installation of systems that reduce 11 flaring emissions and other site emissions by capturing waste heat 12 13 to generate electricity; and (4) [(3)] electricity storage projects related to 14 15 renewable energy, including projects to store electricity produced from wind and solar generation that provide efficient means of 16 making the stored energy available during periods of peak energy 17 18 use. Section 391.102(f), Health and Safety Code, is SECTION 18. 19 amended to read as follows: 20 In reviewing a grant application under this chapter 21 (f) [coordinating interagency application review procedures], the 22 commission may [shall]: 23 24 (1)solicit review and comments from: 25 (A) the comptroller to assess: (i) the financial stability of 26 the 27 applicant;

1 (ii) the economic benefits and job creation 2 potential associated with the project; and (iii) any other information related to the 3 4 duties of that office; 5 (B) the Public Utility Commission of Texas to 6 assess: 7 (i) the reliability of the proposed technology; 8 9 (ii) the feasibility and 10 cost-effectiveness of electric transmission associated with the 11 project; and (iii) any other information related to the 12 13 duties of that agency; and the Railroad Commission of Texas to assess: 14 (C) 15 (i) the availability and cost of the fuel 16 involved with the project; and 17 (ii) any other information related to the duties of that agency; and 18 (2) consider the comments received under Subdivision 19 20 (1) in the commission's grant award decision process [; and [(3) as part of the report required by Section 391.104, 21 22 justify awards made to projects that have been negatively reviewed by agencies under Subdivision (1)]. 23 SECTION 19. Section 391.104, Health and Safety Code, is 24 25 amended to read as follows: 26 Sec. 391.104. REPORTING REQUIREMENTS. The commission [annually] shall include in the biennial plan report required by 27

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Section 386.057(b) information [prepare a report] that summarizes the applications received and grants awarded in the preceding <u>biennium</u> [year]. Preparation of the <u>information for the</u> report <u>may</u> [must] include the participation of <u>any</u> [the] state <u>agency</u> [agencies] involved in the review of applications under Section 391.102, if the commission determines participation of the agency is needed.

8 SECTION 20. Section 391.205(a), Health and Safety Code, is 9 amended to read as follows:

10 (a) Except as provided by Subsection (c), in awarding grants 11 under this chapter the commission shall give preference to projects 12 that:

(1) <u>involve the transport</u>, use, recovery for use, or prevention of the loss of natural resources originating or produced in this state;

16 (2) contain an energy efficiency component; [<del>or</del>]

17 (3) include the use of solar, wind, or other renewable18 energy sources; or

19 (4) recover waste heat from the flaring of natural
 20 resources for the purpose of generating electricity.

21 SECTION 21. Section 391.304, Health and Safety Code, is 22 amended to read as follows:

23 Sec. 391.304. EXPIRATION. This chapter expires <u>on the last</u> 24 <u>day of the state fiscal biennium during which the United States</u> 25 <u>Environmental Protection Agency publishes in the Federal Register</u> 26 certification that, with respect to each national ambient air

S.B. No. 26 quality standard for ozone under 40 C.F.R. Section 81.344, the 1 2 agency has, for each designated area under that section: area 3 (1) designated the as attainment or 4 unclassifiable; or 5 (2) approved a redesignation substitute making a finding of attainment for the area [August 31, 2019]. 6 7 SECTION 22. Section 392.001(1), Health and Safety Code, is amended to read as follows: 8 (1) "Alternative fuel" means 9 а fuel other than gasoline or diesel fuel, including electricity, compressed natural 10 11 gas, liquefied [liquified] natural gas, hydrogen, propane, or a 12 mixture of fuels containing at least 85 percent methanol by volume. 13 SECTION 23. Section 392.003(a), Health and Safety Code, is amended to read as follows: 14 15 (a) A vehicle is a qualifying vehicle that may be considered 16 for a grant under the program if during the eligibility period established by the commission [calendar year] the entity purchases 17 18 a new on-road vehicle that: is certified to the appropriate current federal 19 (1)20 emissions standards as determined by the commission; replaces a diesel-powered on-road vehicle of the 21 (2) same weight classification and use; and 22 (3) is a hybrid vehicle or fueled by an alternative 23 24 fuel. 25 SECTION 24. Section 392.004(d), Health and Safety Code, is amended to read as follows: 26 27 (d) The commission shall minimize, to the maximum extent

possible, the amount of paperwork required for an application. [An applicant may be required to submit a photograph or other documentation of a vehicle identification number, registration information, inspection information, tire condition, or engine block identification only if the photograph or documentation is requested by the commission after the commission has decided to award a grant to the applicant under this chapter.]

8 SECTION 25. Section 392.005, Health and Safety Code, is 9 amended by amending Subsections (c) and (i) and adding Subsection 10 (c-1) to read as follows:

(c) As a condition of receiving a grant, the qualifying 11 vehicle must be continuously owned, registered, and operated in the 12 state by the grant recipient until the earlier of the fifth 13 anniversary of the activity start date established by the 14 15 commission [the date of reimbursement of the grant-funded expenses] 16 or [until] the date the vehicle has been in operation for 400,000 miles after the activity start date established by the commission 17 [of reimbursement]. Not less than 75 percent of the annual use of 18 the qualifying vehicle, either mileage or fuel use as determined by 19 20 the commission, must occur in the state.

21 (c-1) For purposes of Subsection (c), the commission shall 22 establish the activity start date based on the date the commission 23 accepts verification of the disposition of the vehicle being 24 replaced.

(i) The executive director <u>may</u> [<del>shall</del>] waive the requirements of Subsection (b)(2)(A) on a finding of good cause, which may include a waiver for short lapses in registration or

1 operation attributable to economic conditions, seasonal work, or 2 other circumstances.

3 SECTION 26. Section 392.008, Health and Safety Code, is
4 amended to read as follows:

5 Sec. 392.008. EXPIRATION. This chapter expires <u>on the last</u> 6 <u>day of the state fiscal biennium during which the United States</u> 7 <u>Environmental Protection Agency publishes in the Federal Register</u> 8 <u>certification that, with respect to each national ambient air</u> 9 <u>quality standard for ozone under 40 C.F.R. Section 81.344, the</u> 10 <u>agency has, for each designated area under that section:</u>

11 <u>(1) designated the area as attainment or</u> 12 <u>unclassifiable; or</u>

13 (2) approved a redesignation substitute making a 14 finding of attainment for the area [August 31, 2017].

15 SECTION 27. Section 393.001, Health and Safety Code, is 16 amended by amending Subdivision (1) and adding Subdivisions (1-a) 17 and (4) to read as follows:

(1) "Alternative fuel" means a fuel other than gasoline or diesel fuel, other than biodiesel fuel, including electricity, compressed natural gas, <u>liquefied</u> [<del>liquified</del>] natural gas, hydrogen, propane, or a mixture of fuels containing at least 85 percent methanol by volume.

23 <u>(1-a) "Clean transportation zone" means:</u>
24 <u>(A) counties containing or intersected by a</u>
25 portion of an interstate highway connecting the cities of Houston,
26 <u>San Antonio, Dallas, and Fort Worth;</u>
27 (B) counties located within the area bounded by

the interstate highways described by Paragraph (A); 1 2 (C) counties containing or intersected by a 3 portion of: 4 (i) an interstate highway connecting San Antonio to Corpus Christi or Laredo; or 5 6 (ii) the most direct route using highways 7 in the state highway system connecting Corpus Christi and Laredo; 8 (D) counties located within the area bounded by 9 the highways described by Paragraph (C); (E) counties in this state all or part of which 10 are included in a nonattainment area designated under Section 11 107(d) of the federal Clean Air Act (42 U.S.C. Section 7407); and 12 13 (F) counties designated as affected counties 14 under Section 386.001. 15 (4) "State highway" means a highway in this state 16 included in the plan providing for a system of state highways prepared by the executive director of the Texas Department of 17 Transportation under Section 201.103, Transportation Code. 18 SECTION 28. Section 393.002, Health and Safety Code, is 19 amended to read as follows: 20 Sec. 393.002. PROGRAM. (a) The commission shall establish 21 22 and administer the Texas alternative fueling facilities program to provide fueling facilities for alternative fuel in the clean 23 transportation zone [nonattainment areas]. Under the program, the 24 commission shall provide a grant for each eligible facility to 25 offset the cost of those facilities. 26 27 (b) An entity that constructs or  $[\tau]$  reconstructs  $[\tau]$ 

1 acquires] an alternative fueling facility is eligible to
2 participate in the program.

3 (c) To ensure that alternative fuel vehicles have access to 4 fuel and to build the foundation for a self-sustaining market for 5 alternative fuels in Texas, the commission shall provide for 6 strategically placed fueling facilities in the clean 7 transportation zone to enable an alternative fuel vehicle to travel 8 in those areas relying solely on the alternative fuel.

9 <u>(d) The commission shall maintain a listing to be made</u> 10 <u>available to the public online of all vehicle fueling facilities</u> 11 <u>that have received grant funding, including location and hours of</u> 12 <u>operation.</u>

SECTION 29. Section 393.003, Health and Safety Code, is amended by amending Subsections (a) and (b) and adding Subsections (d) and (e) to read as follows:

(a) An entity operating in this state that constructs <u>or</u>[-]
reconstructs[-, or acquires] a facility to [store, compress, or]
dispense alternative fuels may apply for and receive a grant under
the program.

(b) The commission may [adopt guidelines to] allow a regional planning commission, council of governments, or similar regional planning agency created under Chapter 391, Local Government Code, or a private nonprofit organization to apply for and receive a grant to improve the ability of the program to achieve its goals.

26 (d) An application for a grant under the program must 27 include a certification that the applicant complies with laws,

rules, guidelines, and requirements applicable to taxation of fuel 1 2 provided by the applicant at each fueling facility owned or operated by the applicant. The commission may terminate a grant 3 4 awarded under this section without further obligation to the grant recipient if the commission determines that the recipient did not 5 comply with a law, rule, guideline, or requirement described by 6 7 this subsection. This subsection does not create a cause of action to contest an application or award of a grant. 8

9 <u>(e) The commission shall disburse grants under the program</u> 10 <u>through a competitive application selection process to offset a</u> 11 portion of the eligible costs.

SECTION 30. Section 393.004, Health and Safety Code, is amended to read as follows:

Sec. 393.004. ELIGIBILITY OF FACILITIES 14 FOR GRANTS. 15 In addition to the requirements of this chapter, the (a) 16 commission shall establish additional eligibility and prioritization criteria as needed to implement the program [The 17 commission by rule shall establish criteria for prioritizing 18 facilities eligible to receive grants under this chapter. 19 <del>The</del> 20 commission shall review and revise the criteria as appropriate].

(b) <u>The prioritization criteria established under</u> <u>Subsection (a) must provide that, for each grant round, the</u> <u>commission may not award a grant to an entity that does not</u> [<del>To be</del> <u>eligible for a grant under the program, the entity receiving the</u> <del>grant must</del>] agree to make the alternative fueling facility <u>accessible and</u> available to <u>the public</u> [<del>persons not associated with</del> <del>the entity</del>] at times designated by the grant <u>contract until each</u>

eligible entity that does agree to those terms has been awarded a 1 2 grant [agreement]. 3 (c) The commission may not award more than one grant for 4 each facility. 5 (d) The commission may give preference to or otherwise limit 6 grant selections to: 7 (1) fueling facilities providing specific types of alternative fuels; 8 9 (2) fueling facilities in a specified area or location; and 10 (3) fueling facilities meeting other specified 11 prioritization criteria established by the commission. 12 13 (e) For fueling facilities to provide natural gas, the commission shall give preference to: 14 15 (1) facilities providing both liquefied natural gas 16 and compressed natural gas at a single location; 17 (2) facilities located not more than one mile from an interstate highway system; 18 19 (3) facilities located in the area in and between the 20 Houston, San Antonio, and Dallas-Fort Worth areas; and (4) facilities located in the area in and between the 21 Corpus Christi, Laredo, and San Antonio areas [A recipient of a 22 grant under this chapter is not eligible to receive a second grant 23 under this chapter for the same facility]. 24 25 SECTION 31. Section 393.005, Health and Safety Code, is amended to read as follows: 26 27 Sec. 393.005. RESTRICTION ON USE OF GRANT. (a) A

1 recipient of a grant under this chapter shall use the grant only to
2 pay the costs of the facility for which the grant is made. The
3 recipient may not use the grant to pay the recipient's:

4 (1) administrative expenses; 5 (2) expenses for the purchase of land or an interest in 6 land; or 7 (3) expenses for equipment or facility improvements that are not directly related to the delivery, storage, 8 compression, or dispensing of the alternative fuel at the facility. 9 10 (b) Each grant must be awarded using a contract that requires the recipient to meet operational, maintenance, and 11 reporting requirements as specified by the commission. 12 13 SECTION 32. Section 393.006, Health and Safety Code, is amended to read as follows: 14 Sec. 393.006. AMOUNT OF GRANT. 15 (a) Grants awarded under this chapter for a facility to provide alternative fuels other than 16 natural gas may not exceed [For each eligible facility for which a 17 18 recipient is awarded a grant under the program, the commission shall award the grant in an amount equal to] the lesser of: 19 50 percent of the sum of the actual eligible costs 20 (1)incurred by the grant recipient within deadlines established by the 21 22 commission [to construct, reconstruct, or acquire the facility]; or (2) \$600,000. 23 (b) Grants awarded under this chapter for a facility to 24 25 provide natural gas may not exceed: (1) \$400,000 for a compressed natural gas facility; 26 27 (2) \$400,000 for a liquefied natural gas facility; or

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1	(3) \$600,000 for a facility providing both liquefied
2	and compressed natural gas.
3	SECTION 33. Section 393.007, Health and Safety Code, is
4	amended to read as follows:
5	Sec. 393.007. EXPIRATION. This chapter expires on the last
6	day of the state fiscal biennium during which the United States
7	Environmental Protection Agency publishes in the Federal Register
8	certification that, with respect to each national ambient air
9	quality standard for ozone under 40 C.F.R. Section 81.344, the
10	agency has, for each designated area under that section:
11	(1) designated the area as attainment or
12	unclassifiable; or
13	(2) approved a redesignation substitute making a
14	finding of attainment for the area [August 31, 2018].
15	SECTION 34. Section 394.001, Health and Safety Code, is
16	amended by amending Subdivisions (1), (4), (5), and (8) and adding
17	Subdivisions (1-a) and (7-a) to read as follows:
18	(1) <u>"Clean transportation zone" has the meaning</u>
19	assigned by Section 393.001 ["Advisory board" means the Texas
20	Emissions Reduction Plan Advisory Board].
21	(1-a) "Certified" includes:
22	(A) new vehicle or new engine certification by
23	the United States Environmental Protection Agency; or
24	(B) certification or approval by the United
25	States Environmental Protection Agency of a system to convert a
26	vehicle or engine to operate on an alternative fuel and a
27	demonstration by the emissions data used to certify or approve the

vehicle or engine, if the commission determines the testing used to 1 obtain the emissions data is consistent with the testing required 2 for approval of an alternative fuel conversion system for new and 3 relatively new vehicles or engines under 40 C.F.R. Part 85. 4 5 (4) "Heavy-duty motor vehicle" means a motor vehicle 6 that [with]: 7 (A) has a gross vehicle weight rating of more than 8,500 pounds; and 8 is certified to or has an engine certified to 9 (B) 10 the United States Environmental Protection Agency's emissions 11 standards for heavy-duty vehicles or engines. "Incremental cost" has the meaning assigned by 12 (5) 13 Section 386.001 [means the difference between the manufacturer's suggested retail price of a baseline vehicle, the documented dealer 14 price of a baseline vehicle, cost to lease 15 or <u>-otherwise</u> 16 commercially finance a baseline vehicle, cost to repower with 17 baseline engine, or other appropriate baseline cost established by commission, and the actual cost of the natural gas vehicle 18 purchase, lease, or other commercial financing, or repower]. 19 20 (7-a) "Natural gas engine" means an engine that 21 operates: 22 (A) solely on compressed or liquefied natural 23 gas; or 24 (B) on a combination of diesel fuel and 25 compressed or liquefied natural gas and is capable of achieving at least 60 percent displacement of diesel fuel with natural gas. 26 27 (8) "Natural gas vehicle" means a motor vehicle that

1 <u>is powered by a natural gas engine</u> [receives not less than 75
2 percent of its power from compressed or liquefied natural gas].

3 SECTION 35. Section 394.003(a), Health and Safety Code, is
4 amended to read as follows:

(a) A vehicle is a qualifying vehicle that may be considered
for a grant under the program if during the <u>eligibility period</u>
<u>established by the commission</u> [calendar year] the entity:

8 (1) purchased, leased, or otherwise commercially 9 financed the vehicle as a new on-road heavy-duty or medium-duty 10 motor vehicle that:

11 (A) is a natural gas vehicle; is certified to the appropriate current 12 (B) 13 federal emissions standards as determined by the commission; and (C) heavy-duty 14 replaces an on-road or medium-duty motor vehicle of the same weight classification and 15 16 use; [and

18 [(i) emit not more than 0.2 grams of 19 nitrogen oxides per brake horsepower hour; or

[(D) is powered by an engine certified to:

17

20 [(ii) meet or exceed the United States 21 Environmental Protection Agency's Bin 5 standard for light=duty 22 engines when powering the vehicle;] or

(2) repowered the on-road motor vehicle to a natural
gas vehicle powered by a natural gas engine that [+

25 [<del>(A)</del>] is certified to <u>the appropriate</u> current 26 federal emissions standards <u>as determined by the commission</u>[<del>; and</del> 27 [<del>(B) is:</del>

S.B. No. 26 1 [(i) a heavy-duty engine that is certified emit not more than 0.2 grams of nitrogen oxides per brake 2 horsepower hour; or 3 [(ii) certified to meet or exceed 4 the 5 United States Environmental Protection Agency's Bin 5 standard for light-duty engines when powering the vehicle]. 6 7 SECTION 36. Section 394.005, Health and Safety Code, is amended by amending Subsections (a), (b), (c), (f), (g), and (i) and 8 9 adding Subsection (c-1) to read as follows: The commission [by rule] shall establish criteria for 10 (a) prioritizing qualifying vehicles eligible to receive grants under 11 this chapter. The commission shall review and revise the criteria 12 as appropriate [after consultation with the advisory board]. 13 To be eligible for a grant under the program: 14 (b) 15 (1)the use of the qualifying vehicle must be 16 projected to result in a reduction in emissions of nitrogen oxides of at least 25 percent as compared to the motor vehicle or engine 17 being replaced, based on: 18 19 (A) the baseline emission level set by the 20 commission under Subsection (g); and (B) the certified emission rate of the new 21 vehicle; and 22 the qualifying vehicle must: 23 (2) 24 (A) replace a heavy-duty or medium-duty motor 25 vehicle that: 26 (i) is an on-road vehicle that has been owned, leased, or otherwise commercially financed and registered 27

and operated by the applicant in Texas for at least the two years 1 2 immediately preceding the submission of a grant application; (ii) satisfies any minimum average annual 3 4 mileage or fuel usage requirements established by the commission; 5 (iii) satisfies any minimum percentage of annual usage requirements established by the commission; and 6 7 (iv) is in operating condition and has at remaining useful life, as determined 8 least two years of in 9 accordance with criteria established by the commission; [or] 10 replace a heavy-duty or medium-duty motor (B) 11 vehicle that: (i) is owned by the applicant; 12 13 (ii) is an on-road vehicle that has been: (a) owned, leased, or otherwise 14 15 commercially financed and operated in Texas as a fleet vehicle for at least the two years immediately preceding the submission of a 16 17 grant application; and 18 (b) registered in a county located in the clean transportation zone for at least the two years 19 20 immediately preceding the submission of a grant application; and 21 (iii) otherwise satisfies the mileage, usage, and useful life requirements established under Paragraph (A) 22 as determined by documentation associated with the vehicle; or 23 (C) 24 be a heavy-duty or medium-duty motor vehicle 25 repowered with a natural gas engine that: (i) is installed in an on-road vehicle that 26 27 has been owned, leased, or otherwise commercially financed and

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1 registered and operated by the applicant in Texas for at least the 2 two years immediately preceding the submission of a grant 3 application;

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4 (ii) satisfies any minimum average annual mileage or fuel usage requirements established by the commission; 5 6 (iii) satisfies any minimum percentage of 7 annual usage requirements established by the commission; and 8 (iv) is installed in an on-road vehicle 9 that, at the time of the vehicle's repowering, was in operating 10 condition and had at least two years of remaining useful life, as determined in accordance with criteria established by the 11 commission. 12

(c) As a condition of receiving a grant, the qualifying 13 be continuously owned, leased, 14 vehicle must or otherwise 15 commercially financed and registered and operated in the state by 16 the grant recipient until the earlier of the fourth anniversary of the activity start date established by the commission [the date of 17 18 reimbursement of the grant-funded expenses] or [until] the date the vehicle has been in operation for 400,000 miles after the activity 19 20 start date established by the commission [of reimbursement]. Not less than 75 percent of the annual use of the qualifying vehicle, 21 either mileage or fuel use as determined by the commission, must 22 occur in the clean transportation zone [+ 23

24

25 area described by Section 394.010(a); or

26 [(2) counties designated as nonattainment areas
27 within the meaning of Section 107(d) of the federal Clean Air Act

39

[(1) the counties any part of which are included in the

1 (42 U.S.C. Section 7407)].

2 (c-1) For purposes of Subsection (c), the commission shall
3 establish the activity start date based on the date the commission
4 accepts verification of the disposition of the vehicle or engine.

5 A heavy-duty or medium-duty motor vehicle replaced (f) under this program must be rendered permanently inoperable by 6 crushing the vehicle, by making a hole in the engine block and 7 permanently destroying the frame of the vehicle, or by another 8 9 method approved by the commission, or be [that] permanently removed [removes the vehicle] from operation in this state. The commission 10 11 shall establish criteria for ensuring the permanent destruction or permanent removal of the engine or vehicle. The commission shall 12 13 enforce the destruction and removal requirements. For purposes of this subsection, "permanent removal" means the permanent export of 14 the vehicle or engine to a destination outside of the United States, 15 16 Canada, or the United Mexican States.

17 (g) The commission shall establish baseline emission levels for emissions of nitrogen oxides for on-road heavy-duty or 18 medium-duty motor vehicles being replaced or repowered by using the 19 20 emission certification for the engine or vehicle being replaced. The commission may consider deterioration of the emission 21 performance of the engine of the vehicle being replaced in 22 establishing the baseline emission level. The commission may 23 consider and establish baseline emission rates for additional 24 pollutants of concern[, as determined by the commission after 25 consultation with the advisory board]. 26

27 (i) The executive director <u>may</u> [shall] waive the

1 requirements of Subsection (b)(2)(A)(i) or (B)(ii) on a finding of 2 good cause, which may include short lapses in registration or 3 operation due to economic conditions, seasonal work, or other 4 circumstances.

5 SECTION 37. Section 394.006, Health and Safety Code, is 6 amended to read as follows:

7 Sec. 394.006. RESTRICTION ON USE OF GRANT. A recipient of a grant under this chapter shall use the grant to pay the incremental 8 9 costs of the replacement or vehicle repower for which the grant is made, which may include a portion of the initial cost of the natural 10 gas vehicle or natural gas engine, including the cost of the natural 11 12 gas fuel system and installation [and the reasonable and necessary expenses incurred for the labor needed to install 13 emissions-reducing equipment]. The recipient may not use the 14 15 grant to pay the recipient's administrative expenses.

SECTION 38. Section 394.007(c), Health and Safety Code, is amended to read as follows:

18 (c) A person may not receive a grant under this chapter that, when combined with any other grant, tax credit, or other 19 governmental incentive, exceeds the incremental cost of the vehicle 20 or vehicle repower for which the grant is awarded. A person shall 21 22 return to the commission the amount of a grant awarded under this chapter that, when combined with any other grant, tax credit, or 23 other governmental incentive, exceeds the incremental cost of the 24 25 vehicle or vehicle repower for which the grant is awarded.

26 SECTION 39. Sections 394.008(a) and (b), Health and Safety 27 Code, are amended to read as follows:

S.B. No. 26 The commission shall establish [adopt] procedures for: 1 (a) 2 (1)awarding grants under this chapter to reimburse eligible costs; [in the form of rebates; and] 3 4 (2) streamlining the grant application, contracting, reimbursement, and reporting process for qualifying natural gas 5 vehicle purchases or repowers; and 6 7 (3) preapproving the award of grants to applicants who propose to purchase and replace motor vehicles described by Section 8 9 394.005(b)(2)(B). 10 Procedures established [adopted] under this section (b) 11 must: 12 (1)provide for the commission to compile and 13 regularly update a listing of potentially eligible [preapproved] natural gas vehicles and engines powered by natural gas that are 14 certified to the appropriate current federal emissions standards as 15 16 determined by the commission[+ 17 [(A) powered by natural gas engines certified 18 emit not more than 0.2 grams of nitrogen oxides per brake horsepower 19 hour; or [(B) certified to the United 20 21 Environmental Protection Agency's light-duty Bin 5 standard better]; 22 [if a federal standard for the calculation of 23 (2) 24 emissions reductions exists, ] provide a method to calculate the 25 reduction in emissions of nitrogen oxides, volatile organic compounds, carbon monoxide, particulate matter, and 26 sulfur 27 compounds for each replacement or repowering;

S.B. No. 26 1 assign a standardized grant [rebate] amount for (3) 2 each qualifying vehicle or engine repower under Section 394.007; allow for processing applications [rebates] on an 3 (4)4 ongoing first-come, first-served basis; 5 (5) [provide for contracts between the commission and participating dealers under Section 394.009; 6 7 [(6) allow grant recipients to assign their grant funds to participating dealers to offset the purchase or lease 8 9 price; [<del>(7)</del>] 10 require grant applicants to identify natural gas 11 fueling stations that are available to fuel the qualifying vehicle in the area of its use; 12 13 (6) [<del>(8)</del>] provide for payment not later than the 30th day after the date the request for reimbursement for an approved 14 15 grant is received; 16 (7) [(9)] provide for application submission and 17 application status checks using procedures established by the commission, which may include application submission and status 18 checks to be made over the Internet; and 19 (8) [(10)] consolidate, simplify, and reduce 20 the administrative work for applicants and the commission associated 21 with grant application, contracting, reimbursement, and reporting 22 requirements. 23 Section 394.012, Health and Safety Code, is 24 SECTION 40. 25 amended to read as follows: Sec. 394.012. EXPIRATION. This chapter expires on the last 26 27 day of the state fiscal biennium during which the United States

Environmental Protection Agency publishes in the Federal Register 1 2 certification that, with respect to each national ambient air 3 quality standard for ozone under 40 C.F.R. Section 81.344, the 4 agency has, for each designated area under that section: 5 (1) designated the area as attainment or 6 unclassifiable; or 7 (2) approved a redesignation substitute making a finding of attainment for the area [August 31, 2017]. 8 9 SECTION 41. Subtitle C, Title 5, Health and Safety Code, is amended by adding Chapter 395 to read as follows: 10 11 CHAPTER 395. GOVERNMENTAL ALTERNATIVE FUEL FLEET GRANT PROGRAM 12 Sec. 395.001. DEFINITIONS. In this chapter: 13 (1) "Alternative fuel" means compressed natural gas, liquefied natural gas, liquefied petroleum gas, hydrogen fuel 14 cells, or electricity, including electricity to power fully 15 electric motor vehicles and plug-in hybrid electric motor vehicles. 16 17 (2) "Commission" means the Texas Commission on Environmental Quality. 18 (3) "Incremental cost" has the meaning assigned by 19 20 Section 386.001. (4) "Motor vehicle" means a self-propelled device 21 designed for transporting persons or property on a public highway 22 23 that is required to be registered under Chapter 502, Transportation 24 Code. 25 (5) "Political subdivision" means a school district, junior college district, river authority, water district or other 26 27 special district, or other political subdivision created under the

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1	constitution or a statute of this state, other than a county or
2	municipality.
3	(6) "Program" means the governmental alternative fuel
4	fleet grant program established under this chapter.
5	(7) "State agency" has the meaning assigned by Section
6	2151.002, Government Code.
7	Sec. 395.002. PROGRAM. (a) The commission shall establish
8	and administer a governmental alternative fuel fleet grant program
9	to assist an eligible state agency, county, municipality, or
10	political subdivision in purchasing or leasing new motor vehicles
11	that operate primarily on an alternative fuel.
12	(b) The program may provide a grant to a state agency,
13	county, municipality, or political subdivision to:
14	(1) purchase or lease a new motor vehicle described by
15	Section 395.004; or
16	(2) purchase, lease, or install refueling
17	infrastructure or equipment or procure refueling services as
18	described by Section 395.005 to store and dispense alternative fuel
19	needed for a motor vehicle described by Subdivision (1) of this
20	subsection.
21	Sec. 395.003. ELIGIBLE APPLICANTS. (a) A state agency,
22	county, or municipality is eligible to apply for a grant under the
23	program if the entity operates a fleet of more than 15 motor
24	vehicles, excluding motor vehicles that are owned and operated by a
25	private company or other third party under a contract with the
26	entity.
27	(b) A mass transit or school transportation provider or

other public entity established to provide public or school 1 2 transportation services is eligible for a grant under the program. Sec. 395.004. MOTOR VEHICLE REQUIREMENTS. 3 (a) A grant 4 recipient may purchase or lease with money from a grant under the program a new motor vehicle that is originally manufactured to 5 operate using one or more alternative fuels or is converted to 6 7 operate using one or more alternative fuels before the first retail 8 sale of the vehicle, and that: 9 (1) has a dedicated system, dual-fuel system, or bi-fuel system; and 10 11 (2) if the motor vehicle is a fully electric motor 12 vehicle or plug-in hybrid electric motor vehicle, has a United 13 States Environmental Protection Agency rating of at least 75 miles per gallon equivalent or a 75-mile combined city and highway range. 14 15 (b) A grant recipient may not use money from a grant under 16 the program to replace a motor vehicle, transit bus, or school bus that operates on an alternative fuel unless the replacement vehicle 17 produces fewer emissions and has greater fuel efficiency than the 18 19 vehicle being replaced. 20 Sec. 395.005. REFUELING INFRASTRUCTURE, EQUIPMENT, AND 21 SERVICES. A grant recipient may purchase, lease, or install refueling infrastructure or equipment or procure refueling 22 23 services with money from a grant under the program if: 24 (1) the purchase, lease, installation, or procurement 25 is made in conjunction with the purchase or lease of a motor vehicle as described by Section 395.004 or the conversion of a motor vehicle 26 27 to operate primarily on an alternative fuel;

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1	(2) the grant recipient demonstrates that a refueling
2	station that meets the needs of the recipient is not available
3	within five miles of the location at which the recipient's vehicles
4	are stored or primarily used; and
5	(3) for the purchase or installation of refueling
6	infrastructure or equipment, the infrastructure or equipment will
7	be owned and operated by the grant recipient, and for the lease of
8	refueling infrastructure or equipment or the procurement of
9	refueling services, a third-party service provider engaged by the
10	grant recipient will provide the infrastructure, equipment, or
11	services.
12	Sec. 395.006. ELIGIBLE COSTS. (a) A motor vehicle lease
13	agreement paid for with money from a grant under the program must
14	have a term of at least three years.
15	(b) Refueling infrastructure or equipment purchased or
16	installed with money from a grant under the program must be used
17	specifically to store or dispense alternative fuel, as determined
18	by the commission.
19	(c) A lease of or service agreement for refueling
20	infrastructure, equipment, or services paid for with money from a
21	grant under the program must have a term of at least three years.
22	Sec. 395.007. GRANT AMOUNTS. (a) The commission may
23	establish standardized grant amounts based on the incremental costs
24	associated with the purchase or lease of different categories of
25	motor vehicles, including the type of fuel used, vehicle class, and
26	other categories the commission considers appropriate.
27	(b) In determining the incremental costs and setting the

standardized grant amounts, the commission may consider the 1 difference in cost between a new motor vehicle operated using 2 3 conventional gasoline or diesel fuel and a new motor vehicle 4 operated using alternative fuel. 5 (c) The amount of a grant for the purchase or lease of a motor vehicle may not exceed the amount of the incremental cost of 6 7 the purchase or lease. (d) The commission may establish grant amounts to reimburse 8 9 the full cost of the purchase, lease, installation, or procurement of refueling infrastructure, equipment, or services or may 10 11 establish criteria for reimbursing a percentage of the cost. 12 (e) A grant under the program may be combined with funding 13 from other sources, including other grant programs, except that a grant may not be combined with other funding or grants from the 14 Texas emissions reduction plan. When combined with other funding 15 sources, a grant may not exceed the total cost to the grant 16 17 recipient. 18 (f) In providing a grant for the lease of a motor vehicle under this chapter, the commission shall establish criteria: 19 20 (1) to offset incremental costs through an up-front payment to lower the cost basis of the lease; or 21 (2) if determined appropriate by the commission, to 22 23 provide for reimbursement of lease payments over no more than the period of availability of the contracted funds under applicable 24 state law and regulation, which may be less than the required 25 26 three-year lease term. 27 (g) In providing a grant for the lease of refueling

1	infrastructure, equipment, or services, the commission shall
2	establish criteria:
3	(1) to offset incremental costs through an up-front
4	payment to lower the cost basis of the lease; or
5	(2) if determined appropriate by the commission, to
6	provide for reimbursement of lease payments over no more than the
7	period of availability of the contracted funds under applicable
8	state law and regulation, which may be less than the required
9	three-year lease term.
10	(h) Notwithstanding Subsection (d), the commission is not
11	obligated to fund the full cost of the purchase, lease,
12	installation, or procurement of refueling infrastructure,
13	equipment, or services if those costs cannot be incurred and
14	reimbursed over the period of availability of the funds under
15	applicable state law and regulation.
16	Sec. 395.008. AVAILABILITY OF EMISSIONS REDUCTION CREDITS.
17	(a) A project that is funded from a grant under the program and
18	that would generate marketable emissions reduction credits under a
19	state or federal emissions reduction credit averaging, banking, or
20	trading program is not eligible for funding under the program
21	unless:
22	(1) the project includes the transfer of the credits,
23	or the reductions that would otherwise be marketable credits, to
24	the commission and, if applicable, the state implementation plan;
25	and
26	(2) the credits or reductions, as applicable, are
27	permanently retired.

1 (b) An emissions reduction generated by a purchase or lease 2 under this chapter may be used to demonstrate conformity with the 3 state implementation plan. 4 Sec. 395.009. USE OF GRANT MONEY BY COUNTY OR MUNICIPALITY. A county or municipality shall prioritize the actions listed in 5 Section 2158.0051(b), Government Code, when using money from a 6 7 grant under the program. Sec. 395.010. GRANT PROCEDURES AND CRITERIA. (a) The 8 9 commission shall establish specific criteria and procedures in order to implement and administer the program, including the 10 11 creation and provision of application forms and guidance on the application process. 12 13 (b) The commission shall award a grant through a contract between the commission and the grant recipient. 14 15 (c) The commission shall provide an online application 16 process for the submission of all required application documents. 17 (d) The commission may limit funding for a particular period according to priorities established by the commission, including 18 limiting the availability of grants to specific entities, for 19 20 certain types of vehicles and infrastructure, or to certain 21 geographic areas to ensure equitable distribution of grant funds across the state. 22 23 (e) In awarding grants under the program, the commission shall prioritize projects that: 24 25 (1) are proposed by a <u>state agency;</u> 26 (2) are in or near a nonattainment area; 27 (3) are in an affected county, as that term is defined

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by Section 386.001; and 1 2 (4) will produce the greatest emissions reductions. 3 (f) In addition to the requirements under Subsection (e), in awarding grants under the program, the commission shall consider: 4 5 (1) the effectiveness of a proposed project in assisting an applicant in complying with Section 2158.0051, 6 7 Government Code; (2) the total amount of the emissions reduction that 8 9 would be achieved from the project; 10 (3) the type and number of vehicles purchased or 11 leased; (4) the location of the fleet and the refueling 12 13 infrastructure or equipment; 14 (5) the number of vehicles served and the rate at which vehicles are served by the refueling infrastructure or equipment; 15 16 (6) the amount of any matching funds committed by the 17 applicant; and 18 (7) the schedule for project completion. (g) The commission may not award more than 10 percent of the 19 20 total amount awarded under the program in any fiscal year for purchasing, leasing, installing, or procuring refueling 21 infrastructure, equipment, or services. 22 Sec. 395.011. FUNDING. The legislature may appropriate 23 money to the commission from the Texas emissions reduction plan 24 25 fund established under Section 386.251 to administer the program. Sec. 395.012. ADMINISTRATIVE COSTS. In each fiscal year, 26 27 the commission may use up to 1.5 percent of the total amount of

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money allocated to the program in that fiscal year, but not more 1 2 than \$1 million, for the administrative costs of the program. 3 Sec. 395.013. RULES. The commission may adopt rules as 4 necessary to implement this chapter. 5 Sec. 395.014. REPORT REQUIRED. On or before November 1 of each even-numbered year, the commission shall submit to the 6 7 governor, lieutenant governor, and members of the legislature a report that includes the following information regarding awards 8 9 made under the program during the preceding state fiscal biennium: 10 (1) the number of grants awarded under the program; (2) 11 the recipient of each grant awarded; 12 (3) the number of vehicles replaced; 13 (4) the number, type, and location of any refueling 14 infrastructure, equipment, or services funded under the program; 15 (5) the total emissions reductions achieved under the program; and 16 17 (6) any other information the commission considers 18 relevant. Sec. 395.015. EXPIRATION. This chapter expires on the last 19 20 day of the state fiscal biennium during which the United States Environmental Protection Agency publishes in the Federal Register 21 certification that, with respect to each national ambient air 22 23 quality standard for ozone under 40 C.F.R. Section 81.344, the agency has, for each designated area under that section: 24 25 (1) designated the area as attainment or 26 unclassifiable; or 27 (2) approved a redesignation substitute making a

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## 1 finding of attainment for the area.

2 SECTION 42. Sections 394.009, 394.010, and 394.011, Health 3 and Safety Code, are repealed.

SECTION 43. The changes in law made by this Act apply only to a Texas emissions reduction plan grant awarded on or after the effective date of this Act. A grant awarded before the effective date of this Act is governed by the law in effect on the date the award was made, and the former law is continued in effect for that purpose.

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SECTION 44. This Act takes effect August 30, 2017.