By: Uresti S.B. No. 1708

## A BILL TO BE ENTITLED

1	AN ACT
2	relating to funding for counties for transportation infrastructure
3	projects located in areas of the state affected by increased oil and
4	gas production, including administration of county energy
5	transportation reinvestment zones.
6	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
7	SECTION 1. Sections 222.1071(i) and (n), Transportation
8	Code, are amended to read as follows:
9	(i) The county may:
10	(1) use money in the tax increment account, before
11	September 1, 2017, to provide:
12	(A) matching funds under Section 256.105; and
13	(B) funding for one or more transportation
14	infrastructure projects located in the zone;
15	(2) apply for grants under Subchapter C, Chapter $256[_{7}$
16	<pre>subject to Section 222.1072];</pre>
17	(3) use $\underline{\text{one}}$ [five] percent of any grant distributed to
18	the county under Subchapter C, Chapter 256, for the administration
19	of a county energy transportation reinvestment zone, not to exceed
20	\$100,000 [\$250,000];
21	(4) enter into an agreement to provide for the joint
22	administration of county energy transportation reinvestment zones

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if the commissioners court of the county has designated a county

energy transportation reinvestment zone under this section for the

- 1 same transportation infrastructure project or projects as another
- 2 county commissioners court; and
- 3 (5) pledge money in the tax increment account, before
- 4 September 1, 2017, to a road utility district formed as provided by
- 5 Subsection (n).
- 6 (n) In the alternative, to assist the county in developing a
- 7 transportation infrastructure project, if authorized by the
- 8 commission under Chapter 441, a road utility district may be formed
- 9 under that chapter that has the same boundaries as a county energy
- 10 transportation reinvestment zone created under this section. The
- 11 road utility district may issue bonds to pay all or part of the cost
- 12 of a transportation infrastructure project and may pledge and
- 13 assign all or a specified amount of money in the tax increment
- 14 account, before September 1, 2017, to secure those bonds if the
- 15 county:
- 16 (1) collects a tax increment; and
- 17 (2) pledges all or a specified amount of the tax
- 18 increment to the road utility district.
- 19 SECTION 2. Section 222.1072, Transportation Code, is
- 20 transferred to Subchapter C, Chapter 256, Transportation Code,
- 21 redesignated as Section 256.107, Transportation Code, and amended
- 22 to read as follows:
- Sec. 256.107 [222.1072]. COUNTY GRANT PROGRAM ADVISORY
- 24 BOARD [OF COUNTY ENERGY TRANSPORTATION REINVESTMENT ZONE]. (a) A
- 25 county may create [is eligible to apply for a grant under Subchapter
- 26 C, Chapter 256, if the county creates] an advisory board to advise
- 27 the county on transportation infrastructure projects to be funded

- 1 by a grant from the department under this subchapter [the
- 2 establishment, administration, and expenditures of a county energy
- 3 transportation reinvestment zone]. The county commissioners court
- 4 shall determine the terms and duties of the advisory board members.
- 5 (b) An [Except as provided by Subsection (c), the] advisory
- 6 board <u>created under this section</u> [of a county energy transportation
- 7 reinvestment zone] consists of the following members appointed by
- 8 the county judge and approved by the county commissioners court:
- 9 (1) up to three oil and gas company representatives
- 10 who perform a company activity or related service [activities in
- 11 the county and are local taxpayers]; and
- 12 (2) two public members.
- 13 (c) [County energy transportation reinvestment zones that
- 14 are jointly administered are advised by a single joint advisory
- 15 board for the zones. A joint advisory board under this subsection
- 16 consists of members appointed under Subsection (b) for each zone to
- 17 be jointly administered.
- 18 [<del>(d)</del>] An advisory board member may not receive compensation
- 19 for service on the board or reimbursement for expenses incurred in
- 20 performing services as a member.
- 21 SECTION 3. Section 251.018, Transportation Code, is amended
- 22 to read as follows:
- Sec. 251.018. ROAD REPORTS. A road condition report made by
- 24 a county that is operating under a system of administering county
- 25 roads under Chapter 252 or a special law, including a report made
- 26 under Section 251.005, must include the primary cause of any road,
- 27 culvert, or bridge degradation if reasonably ascertained along with

- 1 a brief description of the degradation.
- 2 SECTION 4. Sections 256.101(3) and (4), Transportation
- 3 Code, are amended to read as follows:
- 4 (3) "Weight tolerance permit" means a permit issued
- 5 under Section 623.011 for [Chapter 623 authorizing] a vehicle
- 6 operating specifically in relation to the exploration,
- 7 development, or production of oil or gas [to exceed maximum legal
- 8 weight limitations].
- 9 (4) "Well completion" means the completion, reentry,
- 10 or recompletion of <u>a vertical or horizontal</u> [an] oil or gas well.
- 11 SECTION 5. Section 256.103, Transportation Code, is amended
- 12 by adding Subsection (a-1) and amending Subsection (b) to read as
- 13 follows:
- 14 (a-1) To be eligible for a grant under this subchapter, a
- 15 county must have at least 400 active wells, including horizontal,
- 16 vertical, and oil and gas waste disposal wells, as determined by the
- 17 most recent data of the Railroad Commission of Texas.
- 18 (b) Grants distributed during a fiscal year must be
- 19 allocated among counties as follows:
- 20 (1)  $\underline{10}$  [ $\underline{20}$ ] percent according to weight tolerance
- 21 permits, determined by the ratio of weight tolerance permits issued
- 22 in the preceding fiscal year for the county [that designated a
- 23 county energy transportation reinvestment zone] to the total number
- 24 of weight tolerance permits issued in the state in that fiscal year,
- 25 as determined by the Texas Department of Motor Vehicles;
- 26 (2) 20 percent according to oil and gas production
- 27 taxes, determined by the ratio of oil and gas production taxes

- 1 collected by the comptroller in the preceding fiscal year in the
- 2 county [that designated a county energy transportation
- 3 reinvestment zone] to the total amount of oil and gas production
- 4 taxes collected in the state in that fiscal year, as determined by
- 5 the comptroller;
- 6 (3)  $\underline{15}$  [50] percent according to  $\underline{\text{vertical}}$  well
- 7 completions, determined by the ratio of <u>vertical</u> well completions
- 8 in the preceding fiscal year in the county [that designated a county
- 9 energy transportation reinvestment zone] to the total number of
- 10 <u>vertical</u> well completions in the state in that fiscal year, as
- 11 determined by the Railroad Commission of Texas; [and]
- 12 (4) 45 percent according to horizontal well
- 13 <u>completions</u>, determined by the ratio of horizontal well completions
- 14 in the preceding fiscal year in the county to the total number of
- 15 horizontal well completions in the state in that fiscal year, as
- 16 <u>determined by the Railroad Commission of Texas; and</u>
- 17 (5) 10 percent according to the total number [volume]
- 18 of oil and gas waste disposal wells as defined by the Railroad
- 19 <u>Commission of Texas</u> [<u>injected</u>], determined by the ratio of the
- 20 <u>total number</u> [<del>volume</del>] of oil and gas waste <u>disposal wells</u>
- 21 [injected] in the last full [preceding fiscal] year for which the
- 22 Railroad Commission of Texas has a report for commercial disposal
- 23 wells in the county [that designated a county energy transportation
- 24 reinvestment zone] to the total number [volume] of oil and gas waste
- 25 disposal wells [injected] in the state in that [fiscal] year, as
- 26 determined by the Railroad Commission of Texas.
- 27 SECTION 6. Section 256.104(a), Transportation Code, is

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1 amended to read as follows:
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- 2 (a) In applying for a grant under this subchapter, the
- 3 county shall:
- 4 (1) provide the road condition report described by
- 5 Section 251.018 made by the county for the previous year; and
- 6 (2) submit to the department[÷
- 7 [(A) a copy of the order or resolution
- 8 establishing a county energy transportation reinvestment zone in
- 9 the county, except that the department may waive the submission
- 10 until the time the grant is awarded; and
- 11  $\left[\frac{B}{B}\right]$  a plan that:
- (A)  $\left[\frac{\text{(i)}}{\text{(i)}}\right]$  provides a list of transportation
- 13 infrastructure projects to be funded by the grant;
- (B)  $[\frac{(ii)}{(ii)}]$  describes the scope of the
- 15 transportation infrastructure project or projects to be funded by
- 16 the grant using best practices for prioritizing the projects;
- 17 (C) [(iii)] provides for matching funds as
- 18 required by Section 256.105; and
- 19 (D) [<del>(iv)</del>] meets any other requirements imposed
- 20 by the department.
- 21 SECTION 7. Section 256.106(a), Transportation Code, is
- 22 amended to read as follows:
- 23 (a) A county that makes a second or subsequent application
- 24 for a grant from the department under this subchapter must:
- 25 (1) provide the department with a copy of a report
- 26 filed under Section 251.018;
- 27 (2) certify that all previous grants are being spent

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- 1 in accordance with the plan submitted under Section 256.104; [and]
- 2 (3) provide an update on and brief description of the
- 3 status of all uncompleted transportation infrastructure projects;
- 4 and
- 5 <u>(4)</u> provide an accounting of how previous grants were
- 6 spent, including any amounts spent on administrative costs.
- 7 SECTION 8. This Act takes effect September 1, 2017.