**BILL ANALYSIS**

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| Senate Research Center | S.B. 185 |
| 86R827 JXC-D | By: Miles |
|  | Natural Resources & Economic Development |
|  | 4/12/2019 |
|  | As Filed |

**AUTHOR'S / SPONSOR'S STATEMENT OF INTENT**

In December 2017, an oil well blowout in Fort Bend County led to a chemical spill involving roughly 240,000 gallons crude oil and 30,000 gallons of sludge. Fort Bend citizens were given no official notice of the spill, and had to learn from media reports that the event occurred. The community was also concerned when IWR Operating, the company responsible for drilling the well, was given another permit to drill an adjacent well while under open investigation by the Texas Commission on Environmental Quality (TCEQ).

S.B. 185 requires the operator of an oil or gas well to immediately notify TCEQ upon the event of fire, leak, spill, or break occurring at their oil or gas well. The notice must contain a complete description of the event, along with the volume of any liquids or gases lost in the event. The bill also requires the State Emergency Management Council (or other such committee) and TCEQ create an emergency alert system to notify the public of an uncontrolled release of a substance that may significantly endanger human health from an oil or gas well. Finally, S.B. 185 prohibits the application for oil or gas wells by companies with previous statutory violations, and for wells adjacent to ones with previous violations.

As proposed, S.B. 185 amends current law relating to the response to certain oil or gas well accidents by state agencies and responsible parties.

**RULEMAKING AUTHORITY**

Rulemaking authority is expressly granted to the Railroad Commission of Texas in SECTION 1 (Section 91.120, Natural Resources Code) of this bill.

**SECTION BY SECTION ANALYSIS**

SECTION 1. Amends Subchapter D, Chapter 91, Natural Resources Code, by adding Sections 91.118, 91.119, and 91.120, as follows:

Sec. 91.118. NOTICE TO COMMISSION OF WELL FIRE, LEAK, SPILL, OR BREAK. (a) Requires an operator of an oil well to give immediate notice of a fire, leak, spill, or break at the well to the appropriate Railroad Commission of Texas (railroad commission) oil and gas division district office, and to submit to the railroad commission a letter giving a full description of the event, including the volume of crude oil, gas, or other well liquids or gases lost.

(b) Provides that this section does not limit the authority of the railroad commission to require other types of notice from operators.

Sec. 91.119. WELL BLOWOUT EMERGENCY ALERT SYSTEM. (a) Defines "state emergency response commission" for purpose of this section.

(b) Requires the railroad commission and the Texas Commission on Environmental Quality (TCEQ) to jointly develop an emergency alert system to notify the public of the uncontrolled release from an oil or gas well of a substance that will substantially endanger human health or the environment. Requires the railroad commission and TCEQ to consult with the state emergency response commission in developing the system.

(c) Requires that the railroad commission or TCEQ, if the railroad commission or TCEQ determines that an uncontrolled release of a substance from an oil or gas well will substantially endanger human health or the environment, notify persons in the area in which the well is located of the release using the alert system not later than 30 minutes after making the determination. Requires the railroad commission or TCEQ to notify persons using the alert system when the railroad commission or TCEQ determines a release is no longer a threat to human health or the environment.

(d) Authorizes the railroad commission and TCEQ, in developing the alert system, to use as a model the alert systems established by Subchapter L (Statewide America's Missing: Broadcast Emergency Response (AMBER) Alert System For Abducted Children and Missing Persons With Intellectual Disabilities), Chapter 411, Government Code, and Section 51.854 (Flood Warning System), Water Code.

(e) Requires the alert system to:

(1) allow a person to register for a preferred method of receiving a message under the alert system and allow a person the option of not receiving the alerts;

(2) provide notification through reverse 9-1-1 calls, text messages, e‑mails, social media, and other instant messaging systems; and

(3) allow the state agency providing the notification to modify the notification based on the distance of the release to the person receiving the notification and the projected movement of the release.

(f) Requires an alert issued by the alert system to include certain information.

Sec. 91.120. APPLICATION FOR PERMIT FOR WELL ADJACENT TO WELL BLOWOUT SITE. (a) Provides that in the case of a conflict between this section and Section 91.114 (Acceptance of Organization Report or Application For Permit; Approval of Certificate of Compliance; Revocation), this section controls.

(b) Provides that the railroad commission, except as provided by Subsection (e), may not approve an application for a permit to drill an oil or gas well if:

(1) the organization that submitted the application:

(A) violated a statute or railroad commission rule, order, license, certificate, or permit that relates to safety or the prevention or control of pollution; or

(B) is under investigation by a state or federal agency for an alleged violation of a statute or commission rule, order, license, certificate, or permit that relates to safety or the prevention or control of pollution;

(2) the violation or alleged violation described by Subdivision (1) relates to an uncontrolled release from an oil or gas well of a substance that substantially endangered human health or the environment; and

(3) the well that is the subject of the application is proposed to be drilled at a site adjacent to the site of the violation or alleged violation described by Subdivision (1).

(c) Provides that an organization has committed a violation for purposes of Subsection (b)(1)(A) of this section if the circumstances described by Section 91.114(b) (relating to the definition of "violation") have been met with respect to the violation.

(d) Authorizes the railroad commission to adopt rules if necessary to establish criteria for determining whether a site is adjacent to another site for the purposes of this section.

(e) Authorizes the railroad commission to approve the application if the conditions that constituted the violation have been corrected, the organization has paid all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the state relating to those conditions, and the application is in compliance with all other requirements of law and commission rules.

(f) Requires the railroad commission, if an application is rejected under this section, to provide the organization with a written statement explaining the reason for the rejection.

(g) Authorizes the railroad commission, notwithstanding Subsection (b), to issue a permit to drill an oil or gas well to an organization described by Subsection (b) for a term specified by the commission if the permit is necessary to remedy a violation of law or railroad commission rules.

(h) Provides that a fee tendered in connection with an application that is rejected under this section is nonrefundable.

SECTION 2. Makes application of this Act prospective.

SECTION 3. Effective date: September 1, 2019.