By: Bailes

H.B. No. 3865

## A BILL TO BE ENTITLED 1 AN ACT 2 relating to calculation of daily production for purposes of the oil and gas production tax credits for low-producing wells and leases. 3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS: 4 5 SECTION 1. Section 201.059(a)(3), Tax Code, is amended to read as follows: 6 7 (3) "Qualifying low-producing well" means a gas well whose production during a three-month period is no more than 90 mcf 8 9 per day, excluding gas flared pursuant to the rules of the commission. For purposes of qualifying a gas well, production per 10 well per day is determined by computing the average daily 11 production from the well using the greater of the monthly 12 production from the well as reported in the monthly well production 13 14 reports [report] made to the commission and the monthly production from the well as reported in the producer's reports made to the 15 comptroller under Section 201.203, including any amendments to 16 17 those reports. SECTION 2. Section 202.058(b), Tax Code, is amended to read 18 as follows: 19 20 (b) For purposes of qualifying a lease, production per well per day is determined by computing the average daily per well 21 production from the lease using the greater of the monthly 22 23 production from the well as reported in the monthly lease production reports [report] made to the commission and the monthly 24

86R9569 SMT-F

1

H.B. No. 3865

production from the well as reported in the producer's reports made 1 to the comptroller under Section 202.201, including any amendments 2 3 to those reports. For purposes of qualifying a lease, production per well per day is measured by dividing the sum of lease production 4 5 during the three-month period by the sum of the number of well-days, where a well-day is one well producing for one day. The operator of 6 a lease that is eligible for a credit under this section only on the 7 8 basis of Subsection (a)(2)(B) must pay to the comptroller a filing fee of \$100 before the comptroller may authorize the credit. 9

10 SECTION 3. The change in law made by this Act does not 11 affect tax liability accruing before the effective date of this 12 Act. That liability continues in effect as if this Act had not been 13 enacted, and the former law is continued in effect for the 14 collection of taxes due and for civil and criminal enforcement of 15 the liability for those taxes.

16

SECTION 4. This Act takes effect September 1, 2019.

2