By: Geren, Guillen H.B. No. 3648

A BILL TO BE ENTITLED

1	AN ACT
2	relating to the eligibility and designation of certain gas entities
3	and gas facilities as critical during an energy emergency.
4	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
5	SECTION 1. Subchapter D, Chapter 38, Utilities Code, is
6	amended by adding Section 38.074 to read as follows:
7	Sec. 38.074. CRITICAL GAS ENTITIES AND FACILITIES DURING AN
8	ENERGY EMERGENCY. (a) The commission shall work with the Railroad
9	Commission of Texas and adopt rules to establish a process to
10	designate certain natural gas facilities and entities associated
11	with providing natural gas in this state as critical during an
12	energy emergency.
13	(b) The commission by rule shall require each electric
14	utility, municipally owned utility, and electric cooperative to
15	exclude any circuits that provide power to an entity or facility
16	designated under Section 81.073, Natural Resources Code, from
17	participation in the utility's or cooperative's attempt to she
18	load in response to a rolling blackout initiated by an independent
19	organization certified under Section 39.151 or another reliability
20	council or power pool in which the utility or cooperative operates.
21	(c) At a minimum, the commission's rules must:
22	(1) ensure that transmission and distribution
23	utilities, municipally owned utilities, electric cooperatives, and
24	the independent organization certified under Section 39 151 for the

- 1 ERCOT power region are provided with the information required by
- 2 Section 81.073, Natural Resources Code;
- 3 (2) provide for a prioritization for load-shed
- 4 purposes of the entities and facilities designated under Subsection
- 5 (a) during an energy emergency; and
- 6 (3) provide discretion to transmission and
- 7 distribution utilities, municipally owned utilities, and electric
- 8 cooperatives to prioritize power delivery and power restoration
- 9 among the customers on their respective systems, as circumstances
- 10 require.
- 11 SECTION 2. Subchapter C, Chapter 81, Natural Resources
- 12 Code, is amended by adding Section 81.073 to read as follows:
- Sec. 81.073. CRITICAL GAS ENTITIES AND FACILITIES DURING AN
- 14 ENERGY EMERGENCY. (a) The commission shall work with the Public
- 15 Utility Commission of Texas to designate certain natural gas
- 16 <u>facilities</u> and entities associated with providing natural gas in
- 17 this state as critical during an energy emergency.
- 18 (b) At a minimum, the commission's rules must:
- 19 (1) establish eligibility and designation
- 20 requirements for persons who own or operate a facility under the
- 21 jurisdiction of the commission under Section 81.051(a) or engage in
- 22 an activity under the jurisdiction of the commission under Section
- 23 81.051(a) who must provide critical customer designation and
- 24 critical gas supply information, as defined by the commission, to
- 25 the entities described by Section 38.074(c)(1), Utilities Code; and
- 26 (2) consider essential operational elements when
- 27 defining critical customer designations and critical gas supply

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- 1 information, including natural gas production, processing, and
- 2 transportation and related produced water handling and disposal
- 3 facilities and the <u>delivery of natural gas to generators</u>.
- 4 SECTION 3. (a) The Public Utility Commission of Texas and
- 5 Railroad Commission of Texas shall adopt the rules required by this
- 6 Act not later than September 1, 2021.
- 7 (b) The Public Utility Commission of Texas shall provide a
- 8 report to the legislature regarding its implementation of the
- 9 designation and prioritization requirements, as added by this Act,
- 10 not later than January 1, 2022.
- 11 SECTION 4. EFFECTIVE DATE. This Act takes effect
- 12 immediately if it receives a vote of two-thirds of all the members
- 13 elected to each house, as provided by Section 39, Article III, Texas
- 14 Constitution. If this Act does not receive the vote necessary for
- 15 immediate effect, this Act takes effect December 1, 2021.