

By: Hernandez

H.B. No. 3700

A BILL TO BE ENTITLED

AN ACT

1  
2 relating to certain calculations made for load shedding in the  
3 ERCOT power region.

4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:

5 SECTION 1. Subchapter D, Chapter 39, Utilities Code, is  
6 amended by adding Section 39.159 to read as follows:

7 Sec. 39.159. LOAD SHED PERCENTAGE CALCULATIONS. (a) The  
8 commission by rule shall require each transmission and distribution  
9 utility, municipally owned utility, and electric cooperative in the  
10 ERCOT power region to submit annually to the independent  
11 organization certified for the ERCOT power region a determination  
12 of the utility's or cooperative's peak load for the summer season  
13 and peak load for the winter season.

14 (b) The independent organization certified for the ERCOT  
15 power region shall make annual determinations of load shed  
16 percentages for use during emergency curtailment based on the peak  
17 load information submitted under Subsection (a).

18 (c) The independent organization certified for the ERCOT  
19 power region may use a look-back period to determine load shed  
20 percentages for use during emergency curtailment if the independent  
21 organization does not have sufficient information submitted under  
22 Subsection (a) for the organization to make the determination as  
23 provided by Subsection (b).

24 SECTION 2. This Act takes effect September 1, 2021.