By: Hancock S.B. No. 450

A BILL TO BE ENTITLED

l AN ACT

- 2 relating to the jurisdiction of the Railroad Commission of Texas
- 3 over the injection and geologic storage of carbon dioxide.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Section 382.501, Health and Safety Code, is
- 6 amended by adding Subdivisions (5) and (6) to read as follows:
- 7 (5) "Offshore" has the meaning assigned by Section
- 8 <u>27.040</u>, Water Code.
- 9 (6) "Railroad commission" means the Railroad
- 10 Commission of Texas.
- 11 SECTION 2. Section 382.502, Health and Safety Code, is
- 12 amended to read as follows:
- Sec. 382.502. RULES; ENFORCEMENT. (a) The railroad
- 14 commission by rule may adopt standards for the location,
- 15 construction, maintenance, monitoring, and operation of a carbon
- 16 dioxide repository.
- 17 (b) If the United States Environmental Protection Agency
- 18 issues requirements regarding carbon dioxide sequestration, the
- 19 railroad commission shall ensure that the construction,
- 20 maintenance, monitoring, and operation of the carbon dioxide
- 21 repository under this subchapter comply with those requirements.
- (c) Subchapter F, Chapter 27, Water Code, applies to the
- 23 civil, administrative, or criminal enforcement of a rule adopted by
- 24 the railroad commission under this section in the same manner as

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- 1 Subchapter F, Chapter 27, Water Code, applies to the civil,
- 2 administrative, or criminal enforcement of a rule adopted by the
- 3 railroad commission under Chapter 27, Water Code.
- 4 (d) A penalty collected under this section shall be
- 5 deposited to the credit of the anthropogenic carbon dioxide storage
- 6 trust fund established under Section 121.003, Natural Resources
- 7 Code.
- 8 SECTION 3. Section 382.506(a), Health and Safety Code, is
- 9 amended to read as follows:
- 10 (a) The <u>railroad</u> commission by rule may establish standards
- 11 for the measurement, monitoring, and verification of the permanent
- 12 storage status of the carbon dioxide in the carbon dioxide
- 13 repository.
- 14 SECTION 4. Section 382.509, Health and Safety Code, is
- 15 amended to read as follows:
- 16 Sec. 382.509. RATES FOR TRANSPORTATION. Neither the
- 17 railroad commission nor the board may establish or regulate the
- 18 rates charged for the transportation of carbon dioxide to the
- 19 carbon dioxide repository.
- 20 SECTION 5. Section 121.003, Natural Resources Code, is
- 21 amended by amending Subsections (c) and (d) and adding Subsection
- 22 (c-1) to read as follows:
- (c) Fees collected by the commission under Subchapter C-1,
- 24 Chapter 27, Water Code, [and] penalties imposed for violations of
- 25 that subchapter or rules adopted under that subchapter, and funds
- 26 received by the commission from financial responsibility
- 27 mechanisms under Section 27.073, Water Code, shall be deposited to

- 1 the credit of the anthropogenic carbon dioxide storage trust fund.
- 2 (c-1) Penalties imposed for violations of commission rules
- 3 adopted under Section 382.502, Health and Safety Code, shall be
- 4 deposited to the credit of the anthropogenic carbon dioxide storage
- 5 trust fund.
- 6 (d) The anthropogenic carbon dioxide storage trust fund may
- 7 be used by the commission only for:
- 8 (1) permitting, inspecting, monitoring,
- 9 investigating, recording, and reporting on geologic storage
- 10 facilities and associated anthropogenic carbon dioxide injection
- 11 wells;
- 12 (2) long-term monitoring of geologic storage
- 13 facilities and associated anthropogenic carbon dioxide injection
- 14 wells;
- 15 (3) remediation of mechanical problems associated
- 16 with geologic storage facilities and associated anthropogenic
- 17 carbon dioxide injection wells;
- 18 (4) repairing mechanical leaks at geologic storage
- 19 facilities;
- 20 (5) plugging abandoned anthropogenic carbon dioxide
- 21 injection wells used for geologic storage;
- 22 (6) training and technology transfer related to
- 23 anthropogenic carbon dioxide injection and geologic storage; and
- 24 (7) compliance and enforcement activities related to
- 25 geologic storage and associated anthropogenic carbon dioxide
- 26 injection wells.
- 27 SECTION 6. Sections 202.0545(c), (d), (f), and (h), Tax

- 1 Code, are amended to read as follows:
- 2 (c) To qualify for the tax rate reduction under this
- 3 section, the operator must:
- 4 (1) apply to the comptroller for the reduction and
- 5 include with the application any information and documentation that
- 6 the comptroller may require; and
- 7 (2) apply for a certification from $[\div]$
- 8 $\left[\frac{A}{A}\right]$ the Railroad Commission of Texas $\left[\frac{A}{A}\right]$
- 9 carbon dioxide used in the project is to be sequestered in an oil or
- 10 natural gas reservoir;
- 11 [(B) the Texas Commission on Environmental
- 12 Quality, if carbon dioxide used in the project is to be sequestered
- 13 in a geological formation other than an oil or natural gas
- 14 reservoir; or
- 15 [(C) both the Railroad Commission of Texas and
- 16 the Texas Commission on Environmental Quality if both Paragraphs
- 17 $\frac{(A) \text{ and } (B) \text{ apply}}{(B)}$
- 18 (d) The Railroad Commission of Texas [An agency to which an
- 19 operator applies for a certification under Subsection (c)(2) may
- 20 issue \underline{a} [the] certification under Subsection (c)(2) only if the
- 21 commission [agency] finds that, based on substantial evidence,
- 22 there is a reasonable expectation that:
- 23 (1) at least 99 percent of the carbon dioxide
- 24 sequestered as required by Subsection (a)(4) will remain
- 25 sequestered for at least 1,000 years; and
- 26 (2) the operator's planned sequestration program will
- 27 include appropriately designed monitoring and verification

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- 1 measures that will be employed for a period sufficient to
- 2 demonstrate whether the sequestration program is performing as
- 3 expected.
- 4 (f) The comptroller shall approve the application if the
- 5 operator submits the certification [or certifications] required by
- 6 Subsection (c)(2) and if the comptroller determines that the oil is
- 7 otherwise eligible under this section.
- 8 (h) The comptroller $\underline{and}[\tau]$ the Railroad Commission of
- 9 Texas[, and the Texas Commission on Environmental Quality] may
- 10 adopt rules and establish procedures to implement and administer
- 11 this section.
- 12 SECTION 7. Subchapter C-1, Chapter 27, Water Code, is
- 13 amended by adding Section 27.040 to read as follows:
- Sec. 27.040. DEFINITION. In this subchapter, "offshore"
- 15 means the area in the Gulf of Mexico seaward of the coast that is
- 16 within three marine leagues of the coast.
- SECTION 8. Sections 27.041(a) and (c), Water Code, are
- 18 amended to read as follows:
- 19 (a) The [Except as provided by Subsection (b), the] railroad
- 20 commission has jurisdiction over the <u>onshore and offshore injection</u>
- 21 $\underline{\text{and}}$ geologic storage of carbon dioxide in $\underline{\text{this state}}[\frac{1}{2}]$ and $\underline{\text{the}}$
- 22 injection of carbon dioxide into, a reservoir that is initially or
- 23 may be productive of oil, gas, or geothermal resources or a saline
- 24 formation directly above or below that reservoir].
- 25 (c) The [Except as provided by Subsection (b), the] railroad
- 26 commission has jurisdiction over a well used for the purpose
- 27 provided by Subsection (a) regardless of whether the well was

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- 1 initially completed for that purpose or was initially completed for
- 2 another purpose and is converted to the purpose provided by
- 3 Subsection (a).
- 4 SECTION 9. Section 27.047, Water Code, is amended to read as
- 5 follows:
- 6 Sec. 27.047. RULES. The railroad commission shall adopt
- 7 rules and procedures reasonably required for the performance of its
- 8 powers, duties, and functions under this subchapter, including
- 9 rules for:
- 10 (1) the geologic storage and associated injection of
- 11 anthropogenic carbon dioxide, including:
- 12 (A) geologic site characterization;
- 13 (B) area of review and corrective action;
- 14 (C) well construction;
- 15 (D) operation;
- 16 (E) mechanical integrity testing;
- 17 (F) monitoring;
- 18 (G) well plugging;
- 19 (H) postinjection site care;
- 20 (I) site closure; and
- 21 (J) long-term stewardship;
- 22 (2) the enforcement of this subchapter and rules
- 23 adopted by the railroad commission under this subchapter; and
- 24 (3) the collection and administration of:
- 25 (A) fees imposed under Section 27.045; [and]
- 26 (B) penalties imposed for a violation of this
- 27 subchapter or rules adopted by the railroad commission under this

- 1 subchapter; and
- 2 (C) funds received from financial responsibility
- 3 mechanisms under Section 27.073.
- 4 SECTION 10. Section 27.048(b), Water Code, is amended to
- 5 read as follows:
- 6 (b) If rules or regulations adopted to govern the geologic
- 7 storage and associated injection of anthropogenic carbon dioxide
- 8 under the federal Safe Drinking Water Act (42 U.S.C. Section 300f et
- 9 seq.) or another federal statute allow this state to seek primary
- 10 enforcement authority under the underground injection control
- 11 program, [+
- 12 [(1)] the railroad commission [shall seek primacy to
- 13 administer and enforce the program subject to the jurisdiction
- 14 granted under this subchapter; and
- 15 [(2) this state] shall seek primacy to administer and
- 16 enforce the program for the geologic storage <u>and associated</u>
- 17 injection of anthropogenic carbon dioxide in this state, including
- 18 onshore and offshore geologic storage and associated injection [τ
- 19 and the injection of carbon dioxide into, a saline formation].
- SECTION 11. Section 27.073(b-1), Water Code, is amended to
- 21 read as follows:
- 22 (b-1) The railroad commission is authorized to receive
- 23 funds as the beneficiary of a financial responsibility mechanism
- 24 established under this chapter for the proper management of an
- 25 anthropogenic carbon dioxide injection well or geologic storage
- 26 facility. The funds shall be deposited to the credit of the
- 27 anthropogenic carbon dioxide storage trust fund established under

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- 1 Section 121.003, Natural Resources Code.
- 2 SECTION 12. Sections 27.022 and 27.041(b), Water Code, are
- 3 repealed.
- 4 SECTION 13. This Act takes effect immediately if it
- 5 receives a vote of two-thirds of all the members elected to each
- 6 house, as provided by Section 39, Article III, Texas Constitution.
- 7 If this Act does not receive the vote necessary for immediate
- 8 effect, this Act takes effect September 1, 2021.