By: Eckhardt S.B. No. 1843

A BILL TO BE ENTITLED

AN ACT

2	relating	to	the	weather	preparedness	of	facilities	for	providing

- 2 relating to the weather preparedness of facilities for providing 3 electric service.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Subchapter A, Chapter 35, Utilities Code, is
- 6 amended by adding Section 35.0021 to read as follows:
- 7 Sec. 35.0021. EXTREME WEATHER PREPAREDNESS. (a) The
- 8 commission by rule shall require each provider of generation or
- 9 <u>electric energy storage in the ERCOT power region to implement</u>
- 10 measures to prepare generation and storage facilities to provide
- 11 adequate electric generation service during extreme weather
- 12 conditions, including extreme heat, cold, drought, and rain.
- 13 (b) The rules must include provisions for weatherization,
- 14 securing fuel sources, and securing water sources.
- 15 <u>(c) The rules must be based on climate models over a 15-year</u>
- 16 period provided by the Office of the Texas State Climatologist.
- 17 <u>(d) The commission shall review and update the rules at</u>
 18 <u>least once every five years.</u>
- 19 (e) The commission shall:
- 20 (1) inspect each provider of generation at least once
- 21 per year to evaluate compliance with this section; and
- 22 (2) publish a list of compliant providers of
- 23 generation.

1

SECTION 2. Subchapter D, Chapter 38, Utilities Code, is

- 1 amended by adding Section 38.074 to read as follows:
- 2 Sec. 38.074. EXTREME WEATHER PREPAREDNESS. (a) The
- 3 commission by rule shall require each electric cooperative,
- 4 municipally owned utility, and transmission and distribution
- 5 utility providing transmission or distribution service or demand
- 6 response equipment in the ERCOT power region to implement measures
- 7 to prepare facilities to maintain service quality and reliability
- 8 during extreme weather conditions, including extreme heat, cold,
- 9 drought, and rain.
- 10 (b) The rules must include provisions for weatherization.
- 11 (c) The rules must be based on climate models over a 15-year
- 12 period provided by the Office of the Texas State Climatologist.
- 13 (d) The commission shall review and update the rules at
- 14 least once every five years.
- 15 (e) The commission shall:
- 16 (1) inspect each electric cooperative, municipally
- 17 owned utility, and transmission and distribution utility at least
- 18 once per year to evaluate compliance with this section; and
- 19 (2) publish a list of compliant cooperatives and
- 20 utilities.
- 21 SECTION 3. This Act takes effect September 1, 2021.