By:  King S.B. No. 1015

(In the Senate - Filed February 17, 2023; March 3, 2023, read first time and referred to Committee on Business & Commerce; March 27, 2023, reported adversely, with favorable Committee Substitute by the following vote: Yeas 11, Nays 0; March 27, 2023, sent to printer.)

COMMITTEE VOTE

                    Yea Nay Absent  PNV

Schwertner           X

King                 X

Birdwell             X

Campbell             X

Creighton            X

Johnson              X

Kolkhorst            X

Menéndez             X

Middleton            X

Nichols              X

Zaffirini            X

COMMITTEE SUBSTITUTE FOR S.B. No. 1015 By:  Kolkhorst

A BILL TO BE ENTITLED

AN ACT

relating to periodic rate adjustments by electric utilities.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:

SECTION 1.  Section 36.210, Utilities Code, is amended by amending Subsections (a), (d), (f), and (g) and adding Subsections (h) and (i) to read as follows:

(a)  The commission [~~or a regulatory authority~~], on the petition of an electric utility, may approve a tariff or rate schedule in which a nonfuel rate may be periodically adjusted upward or downward, based on changes in the parts of the utility's invested capital, as described by Section 36.053, that are categorized or functionalized as distribution plant, distribution-related intangible plant, and distribution-related communication equipment and networks in accordance with commission rules adopted after consideration of the uniform system of accounts prescribed by the Federal Energy Regulatory Commission.  A periodic rate adjustment must:

(1)  [~~be approved or denied in accordance with an expedited procedure that:~~

[~~(A)  provides for appropriate updates of information;~~

[~~(B)  allows for participation by the office and affected parties; and~~

[~~(C)  extends for not less than 60 days;~~

[~~(2)~~]  take into account changes in the number of an electric utility's customers and the effects, on a weather-normalized basis, that energy consumption and energy demand have on the amount of revenue recovered through the electric utility's base rates;

(2) [~~(3)~~]  be consistent with the manner in which costs for invested capital described by this subsection were allocated to each rate class, as approved by the commission, in an electric utility's most recent base rate statement of intent proceeding with changes to residential and commercial class rates reflected in volumetric charges to the extent that residential and commercial class rates are collected in that manner based on the electric utility's most recent base rate statement of intent proceeding;

(3) [~~(4)~~]  not diminish the ability of the commission or a regulatory authority, on its own motion or on complaint by an affected person as provided by Subchapter D, after reasonable notice and hearing, to change the existing rates of an electric utility for a service after finding that the rates are unreasonable or in violation of law;

(4) [~~(5)~~]  be applied by an electric utility on a system-wide basis; and

(5) [~~(6)~~]  be supported by the sworn statement of an appropriate employee of the electric utility that affirms that:

(A)  the filing is in compliance with the provisions of the tariff or rate schedule; and

(B)  the filing is true and correct to the best of the employee's knowledge, information, and belief.

(d)  An [~~Except as provided by Subsection (d-1), an~~] electric utility may adjust the utility's rates under this section not more than twice [~~once~~] per year [~~and not more than four times between comprehensive base rate proceedings~~].

(f)  Nothing in this section is intended to:

(1)  conflict with a provision contained in a financing order issued under Subchapter I of this chapter or Subchapter G or J, Chapter 39;

(2)  affect the limitation on the commission's jurisdiction under Section 32.002;

(3)  include in a periodic rate adjustment authorized by this section costs adjusted under a transmission cost-of-service adjustment approved under Section 35.004(d); or

(4)  [~~limit the jurisdiction of a municipality over the rates, operations, and services of an electric utility as provided by Section 33.001;~~

[~~(5)  limit the ability of a municipality to obtain a reimbursement under Section 33.023 for the reasonable cost of services of a person engaged in an activity described by that section; or~~

[~~(6)~~]  prevent the commission from:

(A)  reviewing the investment costs included in a periodic rate adjustment or in the following comprehensive base rate proceeding to determine whether the costs were prudent, reasonable, and necessary; or

(B)  refunding to customers any amount improperly recovered through the periodic rate adjustments, with appropriate carrying costs.

(g)  The commission shall adopt rules necessary to implement this section. The rules must provide for:

(1)  a procedure by which a tariff or rate schedule is to be reviewed and approved;

(2)  filing requirements and discovery consistent with [~~the expedited procedure described by~~] Subsection (a) [~~(a)(1)~~];

(3)  an earnings monitoring report that allows the commission [~~or regulatory authority~~] to reasonably determine whether a utility is earning in excess of the utility's allowed return on investment as normalized for weather;

(4)  denial of the electric utility's filing if the electric utility is earning more than the utility's authorized rate of return on investment, on a weather-normalized basis, at the time the periodic rate adjustment request is filed; and

(5)  a mechanism by which the commission may refund customers any amounts determined to be improperly recovered through a periodic rate adjustment, including any interest on the amounts.

(h)  An electric utility may file a request for a periodic rate adjustment under this section on any day on which the commission is open for business. The fact that an electric utility has a base rate proceeding pending during a proceeding conducted under this section does not establish grounds for dismissal of either proceeding.

(i)  The commission shall enter a final order on a request for a periodic rate adjustment under this section not later than the 60th day after the date the request is filed.

SECTION 2.  Section 36.210(d-1), Utilities Code, is repealed.

SECTION 3.  The changes in law made by this Act apply only to a proceeding before the Public Utility Commission of Texas, or other regulatory authority described by Section 11.003, Utilities Code, that commences on or after the effective date of this Act. A proceeding before the Public Utility Commission of Texas or other regulatory authority described by Section 11.003, Utilities Code, that commenced before the effective date of this Act is governed by the law in effect on the date the proceeding commenced, and that law is continued in effect for that purpose.

SECTION 4.  This Act takes effect immediately if it receives a vote of two-thirds of all the members elected to each house, as provided by Section 39, Article III, Texas Constitution. If this Act does not receive the vote necessary for immediate effect, this Act takes effect September 1, 2023.

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