1	AN ACT
2	relating to an exemption from the severance tax for gas produced
3	from certain wells that is consumed near the well and would
4	otherwise have been lawfully vented or flared.
5	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
6	SECTION 1. Subchapter B, Chapter 201, Tax Code, is amended
7	by adding Section 201.061 to read as follows:
8	Sec. 201.061. EXEMPTION FOR GAS PRODUCED THAT WOULD
9	OTHERWISE HAVE BEEN VENTED OR FLARED. (a) In this section:
10	(1) "Commission" means the Railroad Commission of
11	Texas.
12	(2) "Qualifying well" means a well that:
13	(A) is connected to a pipeline on which pipeline
14	takeaway capacity is not expected to meet the demand for gas
15	produced from the well;
16	(B) is not connected to a pipeline and for which
17	connection to a pipeline is technically or commercially unfeasible
18	but is operated by a well operator who has contractually dedicated
19	the well, the gas produced from the well, or the land or lease on
20	which the well is located to a pipeline operator; or
21	(C) is not connected to a pipeline and is
22	operated by a well operator who has not contractually dedicated the
23	well, the gas produced from the well, or the land or lease on which
24	the well is located to a pipeline operator.

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H.B. No. 591 (3) "Well operator" means the person responsible for 1 2 the actual physical operation of an oil or gas well. (b) Gas produced from a qualifying well that is consumed 3 within 1,000 feet of the qualifying well and would otherwise have 4 5 been lawfully vented or flared is not subject to the tax imposed by this chapter. 6 7 (c) A well operator and a pipeline operator, as applicable, 8 may apply to the commission in the manner provided by Subsection (d), (e), or (f), as applicable, for certification that a well is a 9 10 qualifying well. (d) An application that relates to a well described by 11 12 Subsection (a)(2)(A) must: (1) include an attestation that pipeline takeaway 13 14 capacity is not expected to meet the demand for gas produced from 15 the well; 16 (2) be submitted jointly by the well operator and the 17 pipeline operator; and (3) certify that the commission authorized gas from 18 19 the well to be flared for at least 30 days during the year preceding the year in which the application is filed. 20 21 (e) An application that relates to a well described by Subsection (a)(2)(B) must: 22 23 (1) attest that: 24 (A) the well is not connected to a pipeline; and (B) it is technically or commercially unfeasible 25 26 to connect the well to a pipeline; (2) be submitted jointly by the well operator and the 27

1	pipeline operator; and
2	(3) certify that the commission authorized gas from
3	the well to be flared for at least 30 days during the year preceding
4	the year in which the application is filed.
5	(f) An application that relates to a well described by
6	Subsection (a)(2)(C) must:
7	(1) attest that the well:
8	(A) is not connected to a pipeline; and
9	(B) is operated by a well operator who has not
10	contractually dedicated the well, the gas produced from the well,
11	or the land or lease on which the well is located to a pipeline
12	<u>operator;</u>
13	(2) be submitted by the well operator; and
14	(3) certify that the commission authorized gas from
15	the well to be flared for at least 30 days during the year preceding
16	the year in which the application is filed.
17	(g) The commission may require an applicant described by
18	Subsection (c) to provide the commission with any information the
19	commission determines is relevant to determining whether a well is
20	a qualifying well. If the commission approves an application
21	submitted under Subsection (c), the commission shall issue a
22	certificate designating the well as a qualifying well. A
23	certificate issued under this subsection expires one year after the
24	date on which the commission issues the certificate.
25	(h) A well described by Subsection (a)(2)(A) for which the
26	commission issues a certificate under Subsection (g) must use all
27	available pipeline takeaway capacity before gas produced from the

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1 well may receive an exemption under this section.

2 (i) To qualify for the exemption provided by this section, the person responsible for paying the tax imposed by this chapter 3 must apply annually to the comptroller for the exemption. 4 The application must contain the certificate issued by the commission 5 under Subsection (g). The comptroller may require a person 6 7 applying for the exemption to provide any additional information 8 the comptroller determines is relevant to determining whether the gas is eligible for the exemption. 9

10 (j) The commission, well operator, or pipeline operator 11 shall notify the comptroller in writing immediately if a well 12 certified under this section is no longer a qualifying well.

13 (k) The commission and the comptroller may adopt rules
14 necessary to implement and administer this section.

15 SECTION 2. The change in law made by this Act does not 16 affect tax liability accruing before the effective date of this 17 Act. That liability continues in effect as if this Act had not been 18 enacted, and the former law is continued in effect for the 19 collection of taxes due and for civil and criminal enforcement of 20 the liability for those taxes.

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SECTION 3. This Act takes effect September 1, 2023.

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President of the Senate

Speaker of the House

I certify that H.B. No. 591 was passed by the House on April 14, 2023, by the following vote: Yeas 141, Nays 1, 1 present, not voting; and that the House concurred in Senate amendments to H.B. No. 591 on May 15, 2023, by the following vote: Yeas 142, Nays 0, 1 present, not voting.

Chief Clerk of the House

I certify that H.B. No. 591 was passed by the Senate, with amendments, on May 10, 2023, by the following vote: Yeas 26, Nays 4.

Secretary of the Senate

APPROVED: _____

Date

Governor