AN ACT
relating to the continuation and functions of the Public Utility
Commission of Texas and the Office of Public Utility Counsel, and
the functions of the independent organization certified for the
ERCOT power region; increasing an administrative penalty.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:

SECTION 1. Section 12.005, Utilities Code, is amended to
read as follows:

Sec. 12.005. APPLICATION OF SUNSET ACT. The Public Utility
Commission of Texas is subject to Chapter 325, Government Code
(Texas Sunset Act). Unless continued in existence as provided by
that chapter or by Chapter 39, the commission is abolished [and this
title expires] September 1, 2029 [2023].

SECTION 2. Section 12.059, Utilities Code, is amended to
read as follows:

Sec. 12.059. TRAINING PROGRAM FOR COMMISSIONERS. (a) A
person who is appointed to and qualifies for office as a member of
the commission may not vote, deliberate, or be counted as a member
in attendance at a meeting of the commission until the person
completes a [Before a commissioner may assume the commissioner’s
duties and before the commissioner may be confirmed by the senate,
the commissioner must complete at least one course of the] training
program that complies with [established under] this section.

(b) The [A] training program must [established under this
section shall provide the person with information [to the commissioner] regarding:

(1) the law governing [enabling legislation that created the] commission operations [and its policymaking body to which the commissioner is appointed to serve];

(2) the programs, functions, rules, and budget of [operated by] the commission;

(3) the scope [role and functions] of and limitations on the rulemaking authority of the commission;

(4) the results [rules] of the most recent formal audit of the commission [with an emphasis on the rules that relate to disciplinary and investigatory authority];

(5) the requirements of:

   (A) laws relating to open meetings, public information, administrative procedure, and disclosing conflicts of interest; and

   (B) other laws applicable to members of a state policy-making body in performing their duties [current budget for the commission]; and

(6) [the results of the most recent formal audit of the commission];

(7) the requirements of Chapters 551, 552, and 2001, Government Code;

(8) the requirements of the conflict of interest laws and other laws relating to public officials; and

(9) any applicable ethics policies adopted by the commission or the Texas Ethics Commission.
A person appointed to the commission is entitled to reimbursement, as provided by the General Appropriations Act, for the travel expenses incurred in attending the training program regardless of whether the attendance at the program occurs before or after the person qualifies for office.

The executive director of the commission shall create a training manual that includes the information required by Subsection (b). The executive director shall distribute a copy of the training manual annually to each member of the commission. Each member of the commission shall sign and submit to the executive director a statement acknowledging that the member received and has reviewed the training manual.

SECTION 3. Section 12.202, Utilities Code, is amended by adding Subsections (a-1) and (a-2) to read as follows:

(a-1) The policies adopted under this section must require the agenda for each regular commission meeting to include public testimony as a meeting agenda item and allow members of the public to comment on:

(1) each meeting agenda item unrelated to a contested case; and

(2) other matters under the commission's jurisdiction.

(a-2) The commission may prohibit public comment at a regular commission meeting on a meeting agenda item related to a contested case.

SECTION 4. Section 12.203, Utilities Code, is amended to read as follows:

Sec. 12.203. BIENNIAL REPORT. (a) Not later than January
of each odd-numbered year, the commission shall prepare a written report that includes:

   (1) suggestions regarding modification and improvement of the commission's statutory authority and for the improvement of utility regulation in general, including the regulation of water and sewer service under Chapter 13, Water Code, that the commission considers appropriate for protecting and furthering the interest of the public;

   (2) a report on the scope of competition in the electric and telecommunications markets that includes:

      (A) an assessment of:

         (i) the effect of competition and industry restructuring on customers in both competitive and noncompetitive electric markets; and

         (ii) the effect of competition on the rates and availability of electric services for residential and small commercial customers;

      (B) an assessment of the effect of competition on:

         (i) customers in both competitive and noncompetitive telecommunications markets, with a specific focus on rural markets; and

         (ii) the rates and availability of telecommunications services for residential and business customers, including any effects on universal service; and

      (C) a summary of commission action over the preceding two years that reflects changes in the scope of
competition in regulated electric and telecommunications markets; and

(3) recommendations for legislation that the commission determines appropriate to promote the public interest in the context of partially competitive electric and telecommunications markets.

(b) A telecommunications utility, as defined by Section 51.002, shall cooperate with the commission as necessary for the commission to satisfy the requirements of this section.

SECTION 5. Subchapter E, Chapter 12, Utilities Code, is amended by adding Section 12.205 to read as follows:

Sec. 12.205. STRATEGIC COMMUNICATIONS PLAN. The commission shall:

(1) develop an agency-wide plan for:

(A) improving the effectiveness of commission communications with the public, market participants, and other relevant audiences; and

(B) responding to changing communications needs;

(2) include in the plan required by Subdivision (1) goals, objectives, and metrics to assess commission efforts; and

(3) update the plan required by Subdivision (1) at least once every two years.

SECTION 6. Section 13.002, Utilities Code, is amended to read as follows:

Sec. 13.002. APPLICATION OF SUNSET ACT. The Office of Public Utility Counsel is subject to Chapter 325, Government Code (Texas Sunset Act). Unless continued in existence as provided by
that chapter, the office is abolished [and this chapter expires] September 1, 2029 [2023].

SECTION 7. Sections 15.023(b-1) and (f), Utilities Code, are amended to read as follows:

(b-1) Notwithstanding Subsection (b), the penalty for a violation of a voluntary mitigation plan entered into under Subsection (f) or of a provision of Section 35.0021 or 38.075 may be in an amount not to exceed $1,000,000 for a violation. Each day a violation continues or occurs is a separate violation for purposes of imposing a penalty.

(f) The commission and a person may develop and enter into a voluntary mitigation plan relating to a violation of Section 39.157 or rules adopted by the commission under that section. The commission may approve the plan only if the commission determines that the plan is in the public interest. The voluntary mitigation plan must be reviewed at least once every two years and not later than the 90th day after the implementation date of a wholesale market design change. As part of the review, the commission must determine whether the voluntary mitigation plan remains in the public interest. If the commission determines that the voluntary mitigation plan is no longer in the public interest, the commission and the person must agree to a modification of the plan or the commission must terminate the plan. Adherence [If the commission and a person enter into a voluntary mitigation plan, adherence] to the plan must be considered in determining whether a violation occurred and, if so, the penalty to be assessed [constitutes an absolute defense against an alleged violation with respect to]
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activities covered by the plan].

SECTION 8. Subchapter A, Chapter 35, Utilities Code, is amended by adding Section 35.0022 to read as follows:

Sec. 35.0022. SERVICE INTERRUPTION NOTIFICATIONS. (a) This section applies only to a provider of electric generation service described by Section 35.0021(a).

(b) The commission by rule shall require a provider of electric generation service to provide to the independent organization certified under Section 39.151 for the ERCOT power region the reason for each unplanned service interruption. Not later than the third business day after the service is restored, the independent organization shall include the reason for each unplanned service interruption in a publicly available report published on the independent organization's Internet website.

SECTION 9. Section 35.004, Utilities Code, is amended by amending Subsection (d) and adding Subsections (d-1), (d-2), and (d-3) to read as follows:

(d) The commission shall price wholesale transmission services within ERCOT based on the postage stamp method of pricing under which a transmission-owning utility's rate is based on the ERCOT utilities' combined annual costs of transmission, other than costs described by Subsections (d-2) and (d-3), divided by the total demand placed on the combined transmission systems of all such transmission-owning utilities within a power region. An electric utility subject to the freeze period imposed by Section 39.052 may treat transmission costs in excess of transmission revenues during the freeze period as an expense for purposes of
determining annual costs in the annual report filed under Section 39.257. Notwithstanding Section 36.201, the commission may approve wholesale rates that may be periodically adjusted to ensure timely recovery of transmission investment. Notwithstanding Section 36.054(a), if the commission determines that conditions warrant the action, the commission may authorize the inclusion of construction work in progress in the rate base for transmission investment required by the commission under Section 39.203(e).

(d-1) The commission by rule shall establish a reasonable allowance for transmission-owning utility costs incurred to interconnect generation resources directly with the ERCOT transmission system at transmission voltage. The allowance must take into account:

(1) the potential to reduce the costs to consumers of generation interconnection;

(2) historical generation interconnection costs; and

(3) any other factor that the commission considers reasonable to accomplish the goal of this subsection.

(d-2) Costs in excess of the transmission-owning utility allowance provided by Subsection (d-1) incurred to interconnect generation resources with the ERCOT transmission system must be directly assigned to and collected from the generation resource interconnecting through the facilities.

(d-3) Not later than September 1 of every fifth year, the commission shall review and may adjust the allowance provided by Subsection (d-1) to account for inflation or supply chain issues.

SECTION 10. Section 36.053(d), Utilities Code, is amended
to read as follows:

(d) If the commission issues a certificate of convenience and necessity or if the commission, acting under the authority formerly provided by Section 39.203(e), ordered an electric utility or a transmission and distribution utility to construct or enlarge transmission or transmission-related facilities to facilitate meeting the goal for generating capacity from renewable energy technologies under former Section 39.904(a), the commission shall find that the facilities are used and useful to the utility in providing service for purposes of this section and are prudent and includable in the rate base, regardless of the extent of the utility's actual use of the facilities.

SECTION 11. Section 37.0541, Utilities Code, is amended to read as follows:

Sec. 37.0541. CONSOLIDATION OF CERTAIN PROCEEDINGS. The commission shall consolidate the proceeding on an application to obtain or amend a certificate of convenience and necessity for the construction of a transmission line with the proceeding on another application to obtain or amend a certificate of convenience and necessity for the construction of a transmission line if it is apparent from the applications or a motion to intervene in either proceeding that the transmission lines that are the subject of the separate proceedings share a common point of interconnection.

This section does not apply to a proceeding on an application for a certificate of convenience and necessity for a transmission line to serve a competitive renewable energy zone as part of a plan developed by the commission under Section 39.904(g)(2).
SECTION 12. Sections 37.056(c) and (d), Utilities Code, are amended to read as follows:

(c) The commission shall grant each certificate on a nondiscriminatory basis after considering:

1. the adequacy of existing service;
2. the need for additional service;
3. the effect of granting the certificate on the recipient of the certificate and any electric utility serving the proximate area; and
4. other factors, such as:
   A. community values;
   B. recreational and park areas;
   C. historical and aesthetic values;
   D. environmental integrity; and
   E. the probable improvement of service or lowering of cost to consumers in the area if the certificate is granted, including any potential economic or reliability benefits associated with dual fuel and fuel storage capabilities in areas outside the ERCOT power region;

   (F) to the extent applicable, the effect of granting the certificate on the ability of this state to meet the goal established by Section 39.904(a) of this title.

(d) The commission by rule shall establish criteria, in addition to the criteria described by Subsection (c), for granting a certificate for a transmission project that serves the ERCOT power region and that is not necessary to meet state or federal reliability standards; and that is not included in a plan
developed under Section 39.904(g). The criteria must include a comparison of the estimated cost of the transmission project for consumers and the estimated congestion cost savings for consumers that may result from the transmission project, considering both current and future expected congestion levels and the transmission project's ability to reduce those congestion levels. The commission shall include with its decision on an application for a certificate to which this subsection applies findings on the criteria.

SECTION 13. Subchapter D, Chapter 38, Utilities Code, is amended by adding Section 38.078 to read as follows:

Sec. 38.078. CIRCUIT SEGMENTATION STUDY AND COST RECOVERY.

(a) Not later than September 15, 2023, the commission shall direct each transmission and distribution utility to perform a circuit segmentation study.

(b) A circuit segmentation study must:

(1) use an engineering analysis to examine whether and how the transmission and distribution utility's transmission and distribution systems can be segmented and sectionalized to manage and rotate outages more evenly across all customers and circuits, while maintaining the protections offered to critical facilities;

(2) include an engineering analysis of the feasibility of using sectionalization, automated reclosers, and other technology to break up the circuits that host significant numbers of critical facilities into smaller segments for outage management purposes to enable more granular and flexible outage management;

(3) identify feeders with critical facilities that, if
equipped with facility-specific backup power systems and segmentation, can enhance the utility's outage management flexibility; and

(4) include an estimate of the time, capital cost, and expected improvements to load-shed management associated with the circuit segmentation study.

(c) Each transmission and distribution utility shall submit a report of the conclusions of the utility's study to the commission not later than September 1, 2024.

(d) The commission shall review each circuit segmentation study not later than March 15, 2025.

SECTION 14. Section 39.002, Utilities Code, as amended by Chapters 908 (H.B. 4492) and 950 (S.B. 1580), Acts of the 87th Legislature, Regular Session, 2021, is reenacted and amended to read as follows:

Sec. 39.002. APPLICABILITY. This chapter, other than Sections 39.151, 39.1516, 39.155, 39.157(e), 39.159, 39.160, 39.203, [39.904], 39.9051, 39.9052, and 39.914(e), and Subchapters M and N, does not apply to a municipally owned utility or an electric cooperative. Sections 39.157(e) and 39.203[—and 39.904, however,] apply only to a municipally owned utility or an electric cooperative that is offering customer choice. If there is a conflict between the specific provisions of this chapter and any other provisions of this title, except for Chapters 40 and 41, the provisions of this chapter control.

SECTION 15. Section 39.151, Utilities Code, is amended by amending Subsections (d), (g-1), and (g-6) and adding Subsection
(d) The commission shall adopt and enforce rules relating to the reliability of the regional electrical network and accounting for the production and delivery of electricity among generators and all other market participants, or may delegate those responsibilities to an independent organization [responsibilities for adopting or enforcing such rules]. Rules adopted by an independent organization and enforcement actions taken by the organization under delegated authority from the commission are subject to commission oversight and review and may not take effect before receiving commission approval. An independent organization certified by the commission is directly responsible and accountable to the commission. The commission has complete authority to oversee and investigate the independent organization's finances, budget, and operations as necessary to ensure the organization's accountability and to ensure that the organization adequately performs the organization's functions and duties. The independent organization shall fully cooperate with the commission in the commission's oversight and investigatory functions. The commission may take appropriate action against an independent organization that does not adequately perform the organization's functions or duties or does not comply with this section, including decertifying the organization or assessing an administrative penalty against the organization. The commission by rule shall adopt procedures governing decertification of an independent organization, selecting and certifying a successor organization, and transferring assets to the successor organization to ensure...
continuity of operations in the region. The commission may not implement, by order or by rule, a requirement that is contrary to an applicable federal law or rule.

(g-1) The bylaws of an independent organization certified for the ERCOT power region [or protocols] must be approved by [the commission] and [must] reflect the input of the commission. The bylaws must require that every member of the governing body be a resident of this state and must prohibit a legislator from serving as a member. The governing body must be composed of:

(1) two members of the commission as ex officio nonvoting members:
   (A) one of whom must be the presiding officer of the commission; and
   (B) one of whom must be designated by the presiding officer of the commission to serve a one-year term on the governing body;

(2) the counsellor as an ex officio voting member representing residential and small commercial consumer interests;

(3) the chief executive officer of the independent organization as an ex officio nonvoting member; and

(4) eight members selected by the selection committee under Section 39.1513 with executive-level experience in any of the following professions:
   (A) finance;
   (B) business;
   (C) engineering, including electrical engineering;
engineering;
(D) trading;
(E) risk management;
(F) law; or
(G) electric market design.

(g-6) In this subsection, a reference to a protocol includes a rule. Protocols adopted by an independent organization and enforcement actions taken by the organization under delegated authority from the commission are subject to commission oversight and review and may not take effect before receiving commission approval. To maintain certification as an independent organization under this section, the organization’s governing body must establish and implement a formal process for adopting new protocols or revisions to existing protocols. The process must require that new or revised protocols may not take effect until the commission approves a market impact statement describing the new or revised protocols. The commission may approve, reject, or remand with suggested modifications to the independent organization’s governing body protocols adopted by the organization.

(g-7) The presiding officer of the commission shall designate commissioners to serve terms on the independent organization's governing body under Subsection (g-1)(1)(B) in the order in which the commissioners were first appointed to the commission. A commissioner may not serve an additional term until each commissioner has served a term.

SECTION 16. Section 39.1511, Utilities Code, is amended by amending Subsection (a) and adding Subsection (a-1) to read as

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follows:

(a) Meetings of the governing body of an independent organization certified under Section 39.151 and meetings of a subcommittee that includes a member of the governing body must be open to the public. The bylaws of the independent organization and the rules of the commission may provide for the governing body or subcommittee to enter into executive session closed to the public only to address risk management or a matter that the independent organization would be authorized to consider in a closed meeting if the independent organization were governed under Chapter 551, Government Code [sensitive matters such as confidential personnel information, contracts, lawsuits, competitively sensitive information, or other information related to the security of the regional electrical network].

(a-1) An independent organization's governing body or a subcommittee may adopt a policy allowing the governing body or subcommittee to enter into an executive session closed to the public and commissioners, including the commissioners serving as ex officio nonvoting members, only to address a contested case, as defined by Section 2001.003, Government Code, or a personnel matter that is unrelated to members of the governing body.

SECTION 17. Subchapter D, Chapter 39, Utilities Code, is amended by adding Section 39.1514 to read as follows:

Sec. 39.1514. COMMISSION DIRECTIVES TO INDEPENDENT ORGANIZATION. (a) The commission may not use a verbal directive to direct an independent organization certified under Section 39.151 to take an official action. The commission may direct the
organization to take an official action only through:

(1) a contested case;
(2) rulemaking; or
(3) a memorandum or written order adopted by a majority vote.

(a-1) The commission must use a contested case or rulemaking process to direct an independent organization certified under Section 39.151 to take an official action that will create a new cost or fee, increase an existing cost or fee, or impose significant operational obligations on an entity.

(b) The commission by rule shall:

(1) specify the types of directives the commission may issue through a contested case, rulemaking, memorandum, or written order, in accordance with Subsection (a-1);
(2) require that proposed commission directives be included as an item on a commission meeting agenda and require the commission to allow members of the public an opportunity to comment on the agenda item; and
(3) establish a reasonable timeline for the release before a commission meeting of discussion materials relevant to any proposed commission directives included as agenda items for that meeting.

(c) Notwithstanding another provision of this section, the commission may use a verbal directive to direct an independent organization to take an official action in an urgent or emergency situation that poses an imminent threat to public health, public safety, or the reliability of the power grid. If the commission
uses a verbal directive, the commission shall provide written
documentation of the directive to the independent organization not
later than 72 hours after the urgent or emergency situation ends.
The commission by rule shall establish criteria for determining
whether a situation is urgent or an emergency under this subsection
and establish a process by which the commission will issue
directives to the independent organization under this subsection.

SECTION 18. Section 39.1515, Utilities Code, is amended by
amending Subsections (a) and (f) and adding Subsection (i) to read
as follows:

(a) An independent organization certified under Section
39.151 shall contract with an entity selected by the commission to
act as the commission’s wholesale electric market monitor to detect
and prevent market manipulation strategies, recommend
measures to enhance the efficiency of the wholesale market, and
provide independent analysis of any material changes proposed to
the wholesale market. The commission may not restrict the market
monitor from appearing or speaking before or providing analysis to
the legislature. The independent organization may not
substantially modify the market monitor’s contract unless the
modification is approved by a majority of the commissioners.

(f) The market monitor immediately shall report in writing
directly to the commission and commission staff all potential
market manipulations and discovered or potential
violations of commission rules or rules of the independent
organization.

(i) Not later than December 1 of each year, the commission
shall submit a report to the legislature that describes for the
12-month period preceding the report's submission:

(1) the number of instances in which the market
monitor reported potential market manipulation to the commission or
commission staff;

(2) the statutes, commission rules, and rules of the
independent organization alleged to have been violated by the
reported entities; and

(3) the number of instances reported under Subdivision
(1) for which the commission instituted a formal investigation on
its own motion or commission staff initiated an enforcement action.

SECTION 19. Section 39.155(d), Utilities Code, is amended
to read as follows:

(d) In a qualifying power region, the report [reports]
required by Subsection (c) [Subsections (b) and (c)] shall be
submitted by the independent organization or organizations having
authority over the power region or discrete areas thereof.

SECTION 20. Section 39.157(f), Utilities Code, is amended
to read as follows:

(f) Following review of the annual report [reports]
submitted to it under Section 39.155(c) [Sections 39.155(b) and
(c)], the commission shall determine whether specific transmission
or distribution constraints or bottlenecks within this state give
rise to market power in specific geographic markets in the state.
The commission, on a finding that specific transmission or
distribution constraints or bottlenecks within this state give rise
to market power, may order reasonable mitigation of that potential
market power by ordering, under Section 39.203(e), one or more
electric utilities or transmission and distribution utilities to
construct additional transmission or distribution capacity, or
both, subject to the certification provisions of this title.

SECTION 21. The heading to Section 39.159, Utilities Code,
as added by Chapter 426 (S.B. 3), Acts of the 87th Legislature,
Regular Session, 2021, is amended to read as follows:

Sec. 39.159. POWER REGION RELIABILITY AND DISPATCHABLE
GENERATION.

SECTION 22. Section 39.159, Utilities Code, as added by
Chapter 426 (S.B. 3), Acts of the 87th Legislature, Regular
Session, 2021, is amended by adding Subsections (d) and (e) to read
as follows:

(d) The commission shall require the independent
organization certified under Section 39.151 for the ERCOT power
region to develop and implement an ancillary services program to
procure dispatchable reliability reserve services on a day-ahead
and real-time basis to account for market uncertainty. Under the
required program, the independent organization shall:

(1) determine the quantity of services necessary based
on historical variations in generation availability for each season
based on a targeted reliability standard or goal, including
intermittency of non-dispatchable generation facilities and forced
outage rates, for dispatchable generation facilities;

(2) develop criteria for resource participation that
require a resource to:

(A) be capable of running for at least four hours
at the resource's high sustained limit;

(B) be online and dispatchable not more than two hours after being called on for deployment; and

(C) have the dispatchable flexibility to address inter-hour operational challenges; and

(3) reduce the amount of reliability unit commitment by the amount of dispatchable reliability reserve services procured under this section.

(e) Notwithstanding Subsection (d)(2)(A), the independent organization certified under Section 39.151 for the ERCOT power region may require a resource to be capable of running for more than four hours as the organization determines is needed.

SECTION 23. Subchapter D, Chapter 39, Utilities Code, is amended by adding Sections 39.1591, 39.1592, 39.1593, 39.1594, and 39.1595 to read as follows:

Sec. 39.1591. REPORT ON DISPATCHABLE AND NON-DISPATCHABLE GENERATION FACILITIES. Not later than December 1 of each year, the commission shall file a report with the legislature that:

(1) includes:

(A) the estimated annual costs incurred by load-serving entities under this subchapter associated with backing up dispatchable and non-dispatchable electric generation facilities to guarantee that a firm amount of electric energy will be available to the ERCOT power grid; and

(B) as calculated by the independent system operator, the cumulative annual costs that have been incurred in the ERCOT market to facilitate the transmission of dispatchable and
non-dispatchable electricity to load and to interconnect
transmission level loads, including a statement of the total
cumulative annual costs and of the cumulative annual costs incurred
for each type of activity described by this paragraph; and

(2) documents the status of the implementation of this
subchapter, including whether the rules and protocols adopted to
implement this subchapter have materially improved the
reliability, resilience, and transparency of the electricity
market.

Sec. 39.1592. GENERATION RELIABILITY REQUIREMENTS. (a)
This section applies only to an electric generation facility in the
ERCOT power region for which a standard generator interconnection
agreement is signed on or after January 1, 2027, that has been in
operation for at least one year, and that is not a self-generator.

(b) Not later than December 1 of each year, an owner or
operator of an electric generation facility, other than a battery
energy storage resource, shall demonstrate to the commission the
ability of the owner or operator's portfolio to operate or be
available to operate when called on for dispatch at or above the
seasonal average generation capability during the times of highest
reliability risk, as determined by the commission, due to low
operation reserves, as determined by the commission. The owner or
operator must be allowed to meet the performance requirements
described by this subsection by supplementing or contracting with
on-site or off-site resources, including battery energy storage
resources. The commission shall determine the average generation
capability based on expected resource availability and
seasonal-rated capacity on a standalone basis.

(c) The commission shall require the independent organization certified under Section 39.151 for the ERCOT power region to:

(1) enforce the requirements of Subsection (b) by imposing financial penalties, as determined by the commission, for failing to comply with the performance requirements described by that subsection; and

(2) provide financial incentives, as determined by the commission, for exceeding the performance requirements described by that subsection.

(d) The independent organization certified under Section 39.151 for the ERCOT power region may not impose penalties under Subsection (c):

(1) for resource unavailability due to planned maintenance outages or transmission outages;

(2) on resources that are already subject to performance obligations during the highest reliability risk hours under the day-ahead market rules or other ancillary or reliability services established by the commission or the independent organization; or

(3) during hours outside a baseline established by the commission that includes morning and evening ramping periods.

Sec. 39.1593. COST ALLOCATION OF RELIABILITY SERVICES. (a) The commission shall direct the independent organization certified under Section 39.151 for the ERCOT power region to evaluate with input from a technical advisory committee established under the
bylaws of the independent organization that includes market participants whether allocating the costs of ancillary and reliability services, including those procured under Section 39.159, as added by Chapter 426 (S.B. 3), Acts of the 87th Legislature, Regular Session, 2021, using a methodology described by Subsection (b) would result in a net savings to consumers in the ERCOT power region compared to allocating all costs of ancillary and reliability services to load to ensure reliability.

(b) The commission shall evaluate whether to allocate the cost of ancillary and reliability services:

(1) on a semiannual basis among electric generation facilities and load-serving entities in proportion to their contribution to unreliability during the times of highest reliability risk due to low operating reserves by season, as determined by the commission based on a number of hours adopted by the commission for that season; or

(2) using another method identified by the commission.

(c) The evaluation must:

(1) use historical ancillary and reliability services data;

(2) consider the causes for ancillary services deployments; and

(3) consider the design, procurement, and cost allocation of ancillary services required by Section 35.004(h).

(d) Not later than December 1, 2026, the commission shall submit a report on the evaluation to the legislature.

Sec. 39.1594. RELIABILITY PROGRAM. (a) Under Section
39.159(b), as added by Chapter 426 (S.B. 3), Acts of the 87th Legislature, Regular Session, 2021, or other law, the commission may not require retail customers or load-serving entities in the ERCOT power region to purchase credits designed to support a required reserve margin or other capacity or reliability requirement unless the commission ensures that:

(1) the net cost to the ERCOT market of the credits does not exceed $1 billion annually, less the cost of any interim or bridge solutions that are lawfully implemented, except that the commission may adjust the limit:

(A) proportionally according to the highest net peak demand year-over-year with a base year of 2026; and

(B) for inflation with a base year of 2026;

(2) credits are available only for dispatchable generation;

(3) the independent organization certified under Section 39.151 for the ERCOT power region is required to procure the credits centrally in a manner designed to prevent market manipulation by affiliated generation and retail companies;

(4) a generator cannot receive credits that exceed the amount of generation bid into the forward market by that generator;

(5) an electric generating unit can receive a credit only for being available to perform in real time during the tightest intervals of low supply and high demand on the grid, as defined by the commission on a seasonal basis;

(6) a penalty structure is established, resulting in a net benefit to load, for generators that bid into the forward market.
but do not meet the full obligation;

(7) any program reliability standard reasonably balances the incremental reliability benefits to customers against the incremental costs of the program based on an evaluation by the wholesale electric market monitor;

(8) a single ERCOT-wide clearing price is established for the program and does not differentiate payments or credit values based on locational constraints;

(9) any market changes implemented as a bridge solution for the program are removed not later than the first anniversary of the date the program was implemented;

(10) the independent organization certified under Section 39.151 for the ERCOT power region begins implementing real time co-optimization of energy and ancillary services in the ERCOT wholesale market before the program is implemented;

(11) all elements of the program are initially implemented on a single starting date;

(12) the terms of the program and any associated market rules do not assign costs, credit, or collateral for the program in a manner that provides a cost advantage to load-serving entities who own, or whose affiliates own, generation facilities;

(13) secured financial credit and collateral requirements are adopted for the program to ensure that other market participants do not bear the risk of nonperformance or nonpayment; and

(14) the wholesale electric market monitor has the authority and necessary resources to investigate potential
instances of market manipulation by program participants, including financial and physical actions, and recommend penalties to the commission.

(b) This section does not require the commission to adopt a reliability program that requires an entity to purchase capacity credits.

(c) The commission and the independent organization certified under Section 39.151 for the ERCOT power region shall consider comments and recommendations from a technical advisory committee established under the bylaws of the independent organization that includes market participants when adopting and implementing a program described by Subsection (a), if any.

(d) Before the commission adopts a program described by Subsection (a), the commission shall require the independent organization certified under Section 39.151 for the ERCOT power region and the wholesale electric market monitor to complete an updated assessment on the cost to and effects on the ERCOT market of the proposed reliability program and submit to the commission and the legislature a report on the costs and benefits of continuing the program. The assessment must include:

(1) an evaluation of the cost of new entry and the effects of the proposed reliability program on consumer costs and the competitive retail market;

(2) a compilation of detailed information regarding cost offsets realized through a reduction in costs in the energy and ancillary services markets and use of reliability unit commitments;

(3) a set of metrics to measure the effects of the
proposed reliability program on system reliability;

(4) an evaluation of the cost to retain existing dispatchable resources in the ERCOT power region;

(5) an evaluation of the planned timeline for implementation of real time co-optimization for energy and ancillary services in the ERCOT power region; and

(6) anticipated market and reliability effects of new and updated ancillary service products.

(e) If the commission adopts a program described by Subsection (a), the commission by rule shall prohibit a generator that receives credits through the program for a dispatchable electric generating unit operated by the generator from decommissioning or removing from service that unit while the generator participates in the program unless the decommissioning or removal from service begins after September 1, 2028, or the commission finds that the decommissioning or removal from service:

(1) is required by or is a result of federal law; or

(2) would alleviate significant financial hardship for the generator.

(f) If the commission adopts a program described by Subsection (a), the wholesale electric market monitor described by Section 39.1515 biennially shall:

(1) evaluate the incremental reliability benefits of the program for consumers compared to the costs to consumers of the program and the costs in the energy and ancillary services markets; and

(2) report the results of each evaluation to the
SEC. 39.1595. GRID RELIABILITY LEGISLATIVE OVERSIGHT COMMITTEE. (a) In this section, "committee" means the Grid Reliability Legislative Oversight Committee established under this section.

(b) The Grid Reliability Legislative Oversight Committee is created to oversee the commission's implementation of legislation related to the regulation of the electricity market in this state enacted by the 87th and 88th Legislatures.

(c) The committee is composed of eight members as follows:

(1) three members of the senate, appointed by the lieutenant governor;

(2) three members of the house of representatives, appointed by the speaker of the house of representatives;

(3) the chair of the committee of the senate having primary jurisdiction over matters relating to the generation of electricity; and

(4) the chair of the committee of the house having primary jurisdiction over matters relating to the generation of electricity.

(d) An appointed member of the committee serves at the pleasure of the appointing official.

(e) The committee members described by Subsections (c)(3) and (4) serve as presiding co-chairs.

(f) A member of the committee may not receive compensation for serving on the committee but is entitled to reimbursement for travel expenses incurred by the member while conducting the
business of the committee as provided by the General Appropriations Act.

(g) The committee shall meet at least twice each year at the call of either co-chair and shall meet at other times at the call of either co-chair, as that officer determines appropriate.

(h) Chapter 551, Government Code, applies to the committee.

SECTION 24. (a) This section takes effect only if the Act of the 88th Legislature, Regular Session, 2023, relating to nonsubstantive additions to and corrections in enacted codes becomes law.

(b) Subchapter D, Chapter 39, Utilities Code, is amended by adding Sections 39.166, 39.167, and 39.168 to read as follows:

Sec. 39.166. ELECTRIC INDUSTRY REPORT. (a) Not later than January 15 of each odd-numbered year, the commission, in consultation with the independent organization certified under Section 39.151 for the ERCOT power region, shall prepare and submit to the legislature an electric industry report.

(b) Each electric industry report submitted under this section must:

(1) identify existing and potential transmission and distribution constraints and system needs within the ERCOT power region, alternatives for meeting system needs, and recommendations for meeting system needs;

(2) summarize key findings from:

(A) the grid reliability assessment conducted under Section 39.165; and

(B) the report required by Section 39.9112;
(3) outline basic information regarding the electric grid and market in this state, including generation capacity, customer demand, and transmission capacity currently installed on the grid and projected in the future; and

(4) be presented in plain language that is readily understandable by a person with limited knowledge of the electric industry.

Sec. 39.167. CONFLICTS OF INTEREST REPORT. The commission and the independent organization certified under Section 39.151 for the ERCOT power region annually shall review statutes, rules, protocols, and bylaws that apply to conflicts of interest for commissioners and for members of the governing body of the independent organization and submit to the legislature a report on the effects the statutes, rules, protocols, and bylaws have on the ability of the commission and the independent organization to fulfill their duties.

Sec. 39.168. RETAIL SALES REPORT. (a) Each retail electric provider that offers electricity for sale shall report to the commission:

(1) its annual retail sales in this state;

(2) the annual retail sales of its affiliates by number of customers, kilowatts per hour sold, and revenue from kilowatts per hour sold by customer class; and

(3) any other information the commission requires relating to affiliations between retail electric providers.

(b) The commission by rule shall prescribe the nature and detail of the reporting requirements. The commission may accept
information reported under other law to satisfy the requirements of this section. Information reported under this section is confidential and not subject to disclosure if the information is competitively sensitive information. The commission shall administer the reporting requirements in a manner that ensures the confidentiality of competitively sensitive information.

SECTION 25. (a) This section takes effect only if the Act of the 88th Legislature, Regular Session, 2023, relating to nonsubstantive additions to and corrections in enacted codes does not become law.

(b) Subchapter D, Chapter 39, Utilities Code, is amended by adding Sections 39.166, 39.167, and 39.168 to read as follows:

Sec. 39.166. ELECTRIC INDUSTRY REPORT. (a) Not later than January 15 of each odd-numbered year, the commission, in consultation with the independent organization certified under Section 39.151 for the ERCOT power region, shall prepare and submit to the legislature an electric industry report.

(b) Each electric industry report submitted under this section must:

(1) identify existing and potential transmission and distribution constraints and system needs within the ERCOT power region, alternatives for meeting system needs, and recommendations for meeting system needs;

(2) summarize key findings from:

(A) the grid reliability assessment conducted under Section 39.159, as added by Chapter 876 (S.B. 1281), Acts of the 87th Legislature, Regular Session, 2021; and
(B) the report required by Section 39.9112;

(3) outline basic information regarding the electric grid and market in this state, including generation capacity, customer demand, and transmission capacity currently installed on the grid and projected in the future; and

(4) be presented in plain language that is readily understandable by a person with limited knowledge of the electric industry.

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Sec. 39.168. RETAIL SALES REPORT. (a) Each retail electric provider that offers electricity for sale shall report to the commission:

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(2) the annual retail sales of its affiliates by number of customers, kilowatts per hour sold, and revenue from kilowatts per hour sold by customer class; and

(3) any other information the commission requires relating to affiliations between retail electric providers.

(b) The commission by rule shall prescribe the nature and
detail of the reporting requirements. The commission may accept
information reported under other law to satisfy the requirements of
this section. Information reported under this section is
confidential and not subject to disclosure if the information is
competitively sensitive information. The commission shall
administer the reporting requirements in a manner that ensures the
confidentiality of competitively sensitive information.

SECTION 26. Sections 39.203(e) and (i), Utilities Code, are
amended to read as follows:

(e) The commission may require an electric utility or a
transmission and distribution utility to construct or enlarge
facilities to ensure safe and reliable service for the state’s
electric markets and to reduce transmission constraints within
ERCOT in a cost-effective manner where the constraints are such
that they are not being resolved through Chapter 37 or the ERCOT
transmission planning process. [The commission shall require an
electric utility or a transmission and distribution utility to
construct or enlarge transmission or transmission-related
facilities for the purpose of meeting the goal for generating
capacity from renewable energy technologies under Section
39.904(a).] In any proceeding brought under Chapter 37, an
electric utility or transmission and distribution utility ordered
to construct or enlarge facilities under this subchapter need not
prove that the construction ordered is necessary for the service,
accommodation, convenience, or safety of the public and need not
address the factors listed in Sections 37.056(c)(1)–(3) and (4)(E).
Notwithstanding any other law, including Section 37.057, in any
proceeding brought under Chapter 37 by an electric utility or a transmission and distribution utility related to an application for a certificate of public convenience and necessity to construct or enlarge transmission or transmission-related facilities under this subsection, the commission shall issue a final order before the 181st day after the date the application is filed with the commission. If the commission does not issue a final order before that date, the application is approved.

(i) The commission, in cooperation with transmission and distribution utilities and the ERCOT independent system operator, shall study whether existing transmission and distribution planning processes are sufficient to provide adequate infrastructure for seawater desalination projects. If the commission determines that statutory changes are needed to ensure that adequate infrastructure is developed for projects of that kind, the commission shall include recommendations in the report required by Section 12.203 [31.003].

SECTION 27. Section 39.206(q), Utilities Code, is amended to read as follows:

(q) The commission shall, in conjunction with the Nuclear Regulatory Commission, investigate the development of a mechanism whereby the State of Texas could ensure that funds for decommissioning will be obtained when necessary in the same manner as if the State of Texas were the licensee under federal law. [The commission shall file legislative recommendations regarding any changes in law that may be necessary to carry out the purposes of this subsection prior to January 15, 2009, which may be combined with other recommendations filed by the commission in the same ordinary legislative session.]
with the report required by Section 31.003.]

SECTION 28. Section 39.402(a), Utilities Code, is amended to read as follows:

(a) Until the date on which an electric utility subject to this subchapter is authorized by the commission to implement customer choice, the rates of the utility shall be regulated under traditional cost of service regulation and the utility is subject to all applicable regulatory authority prescribed by this subtitle and Subtitle A, including Chapters 14, 32, 33, 36, and 37. Until the date on which an electric utility subject to this subchapter implements customer choice, the provisions of this chapter, other than this subchapter, Sections 39.1516[,] 39.904, ] and 39.905, and the provisions relating to the duty to obtain a permit from the Texas Commission on Environmental Quality for an electric generating facility and to reduce emissions from an electric generating facility, shall not apply to that utility. That portion of any commission order entered before September 1, 2001, to comply with this subchapter shall be null and void.

SECTION 29. Section 39.408(g), Utilities Code, is amended to read as follows:

(g) This section expires September 1, 2029 [2023].

SECTION 30. Section 39.452(d), Utilities Code, is amended to read as follows:

(d) Until the date on which an electric utility subject to this subchapter implements customer choice:

(1) the provisions of this chapter do not apply to that electric utility, other than this subchapter, Sections 39.1516[,
H.B. No. 1500

1 39.904,] and 39.905, the provisions relating to the duty to obtain a
2 permit from the Texas Commission on Environmental Quality for an
3 electric generating facility and to reduce emissions from an
4 electric generating facility, and the provisions of Subchapter G
5 that pertain to the recovery and securitization of hurricane
6 reconstruction costs authorized by Sections 39.458-39.463; and
7 (2) the electric utility is not subject to a rate
8 freeze and, subject to the limitation provided by Subsection (b),
9 may file for rate changes under Chapter 36 and for approval of one
10 or more of the rate rider mechanisms authorized by Sections 39.454
11 and 39.455.

SECTION 31. Section 39.4525(g), Utilities Code, is amended
13 to read as follows:
14 (g) This section expires September 1, 2029 [2023].
15
SECTION 32. Section 39.502(b), Utilities Code, is amended
16 to read as follows:
17 (b) Until the date on which an electric utility subject to
18 this subchapter implements customer choice, the provisions of this
19 chapter, other than this subchapter and Sections 39.1516[, 39.904,]
20 and 39.905, do not apply to that utility.
21
SECTION 33. Section 39.504(g), Utilities Code, is amended
22 to read as follows:
23 (g) This section expires September 1, 2029 [2023].
24
SECTION 34. Section 39.552(b), Utilities Code, is amended
25 to read as follows:
26 (b) Until the date on which an electric utility subject to
27 this subchapter implements customer choice, the provisions of this
chapter, other than this subchapter and Sections 39.1516[, 39.904], and 39.905, do not apply to that utility.

SECTION 35. Section 39.9055, Utilities Code, is amended to read as follows:

Sec. 39.9055. EXAMINATION OF DEMAND RESPONSE POTENTIAL OF SEAWATER DESALINATION PROJECTS. The commission and the ERCOT independent system operator shall study the potential for seawater desalination projects to participate in existing demand response opportunities in the ERCOT market. To the extent feasible, the study shall determine whether the operational characteristics of seawater desalination projects enable projects of that kind to participate in ERCOT-operated ancillary services markets or other competitively supplied demand response opportunities. The study shall also determine the potential economic benefit to a seawater desalination project if the project is able to reduce its demand during peak pricing periods. The commission shall include the results of the study in the report required by Section 12.203.[31.003].

SECTION 36. Section 39.908, Utilities Code, is amended to read as follows:

Sec. 39.908. EFFECT OF SUNSET PROVISION. [(a)] If the commission is abolished under Section 12.005 or other law, the [and the other provisions of this title expire as provided by Chapter 325, Government Code (Texas Sunset Act), this subchapter, including the provisions of this title referred to in this subchapter, continues in full force and effect and does not expire.]

[(b) The] authorities, duties, and functions of the
commission under this chapter shall be performed and carried out by
a successor agency to be designated by the legislature before
abolishment of the commission or, if the legislature does not
designate the successor, by the secretary of state.

SECTION 37. Subchapter Z, Chapter 39, Utilities Code, is
amended by adding Sections 39.9111, 39.9112, and 39.9113 to read as
follows:

Sec. 39.9111. RULES RELATED TO RENEWABLE POWER FACILITIES.
The commission may adopt rules requiring renewable power facilities
to have reactive power control capabilities or any other feasible
technology designed to reduce the facilities' effects on system
reliability.

Sec. 39.9112. REPORT ON TRANSMISSION AND GENERATION
CAPACITY. The commission and the independent organization
certified under Section 39.151 for the ERCOT power region shall
study the need for increased transmission and generation capacity
throughout this state and report to the legislature the results of
the study and any recommendations for legislation. The report must
be filed with the legislature not later than December 31 of each
even-numbered year.

Sec. 39.9113. RENEWABLE ENERGY CREDITS. To facilitate
voluntary contractual obligations and verify claims regarding
environmental attributes of renewable energy production in this
state, the independent organization certified under Section 39.151
for the ERCOT power region shall maintain an accreditation and
banking system to award and track voluntary renewable energy
credits generated by eligible facilities.
SECTION 38. Section 39.916(a), Utilities Code, is amended by amending Subdivision (1) and adding Subdivision (4) to read as follows:

(1) "Distributed renewable generation" means electric generation with a capacity of not more than 2,000 kilowatts provided by a renewable energy technology, as defined by Section 39.904, that is installed on a retail electric customer’s side of the meter.

(4) "Renewable energy technology" means any technology that relies exclusively on an energy source that is naturally regenerated over a short time and is derived from the sun directly or indirectly or from moving water or other natural movements or mechanisms of the environment. The term includes a technology that relies on energy derived from the sun directly, on wind, geothermal, hydroelectric, wave, or tidal energy, or on biomass or biomass-based waste products, including landfill gas. The term does not include a technology that relies on an energy resource derived from a fossil fuel, a waste product from a fossil fuel, or a waste product from an inorganic source.

SECTION 39. The heading to Section 39.918, Utilities Code, is amended to read as follows:

Sec. 39.918. UTILITY FACILITIES FOR POWER RESTORATION AFTER SIGNIFICANT [WIDESPREAD] POWER OUTAGE.

SECTION 40. Section 39.918, Utilities Code, is amended by amending Subsections (a) and (b) and adding Subsection (a-1) to read as follows:

(a) In this section, "significant ["widESPread] power
outage" means an event that [results in]:

(1) results in a loss of electric power that:

(A) affects a significant number of distribution customers of a transmission and distribution utility[4] and has lasted or is expected to last for at least six [eight] hours;

(B) affects distribution customers of a transmission and distribution utility in an area for which the governor has issued a disaster or emergency declaration;

(C) affects distribution customers served by a radial transmission or distribution facility, creates a risk to public health or safety, and has lasted or is expected to last for at least 12 hours; or

(D) creates [and]

[4] a risk to public health or safety because it affects a critical infrastructure facility that serves the public such as a hospital, health care facility, law enforcement facility, fire station, or water or wastewater facility; or

(2) causes the independent system operator to order a transmission and distribution utility to shed load.

(a-1) The Texas Division of Emergency Management, the independent organization certified under Section 39.151 for the ERCOT power region, or the executive director of the commission may determine that a power outage other than an outage described by Subsection (a) is a significant power outage for the purposes of this section.

(b) Notwithstanding any other provision of this subtitle, a
transmission and distribution utility may:

(1) lease and operate facilities that provide temporary emergency electric energy to aid in restoring power to the utility's distribution customers during a significant [widespread] power outage in which:

(A) the independent system operator has ordered the utility to shed load; or

(B) the utility's distribution facilities are not being fully served by the bulk power system under normal operations; and

(2) procure, own, and operate, or enter into a cooperative agreement with other transmission and distribution utilities to procure, own, and operate jointly, transmission and distribution facilities that have a lead time of at least six months and would aid in restoring power to the utility's distribution customers following a significant [widespread] power outage. In this section, long lead time facilities may not be electric energy storage equipment or facilities under Chapter 35, Utilities Code.

SECTION 41. Section 40.001(a), Utilities Code, is amended to read as follows:

(a) Notwithstanding any other provision of law, except Sections 39.155, 39.157(e), and 39.203, [and 39.904], this chapter governs the transition to and the establishment of a fully competitive electric power industry for municipally owned utilities. With respect to the regulation of municipally owned utilities, this chapter controls over any other provision of this title, except for sections in which the term "municipally owned
utility" is specifically used.

SECTION 42. Section 40.004, Utilities Code, is amended to read as follows:

Sec. 40.004. JURISDICTION OF COMMISSION. Except as specifically otherwise provided in this chapter, the commission has jurisdiction over municipally owned utilities only for the following purposes:

(1) to regulate wholesale transmission rates and service, including terms of access, to the extent provided by Subchapter A, Chapter 35;

(2) to regulate certification of retail service areas to the extent provided by Chapter 37;

(3) to regulate rates on appeal under Subchapters D and E, Chapter 33, subject to Section 40.051(c);

(4) to establish a code of conduct as provided by Section 39.157(e) applicable to anticompetitive activities and to affiliate activities limited to structurally unbundled affiliates of municipally owned utilities, subject to Section 40.054;

(5) to establish terms and conditions for open access to transmission and distribution facilities for municipally owned utilities providing customer choice, as provided by Section 39.203;

(6) to administer [the renewable energy credits program under Section 39.901(b) and] the natural gas energy credits program under Section 39.904(b);

(7) to require reports of municipally owned utility operations only to the extent necessary to:

(A) enable the commission to determine the
aggregate load and energy requirements of the state and the
resources available to serve that load; or

(B) enable the commission to determine
information relating to market power as provided by Section 39.155;
and

(8) to evaluate and monitor the cybersecurity
preparedness of a municipally owned utility described by Section
39.1516(a)(3) or (4).

SECTION 43. Section 41.001, Utilities Code, is amended to
read as follows:

Sec. 41.001. APPLICABLE LAW. Notwithstanding any other
provision of law, except Sections 39.155, 39.157(e), and 39.203,
this chapter governs the transition to and the
establishment of a fully competitive electric power industry for
electric cooperatives. Regarding the regulation of electric
cooperatives, this chapter shall control over any other provision
of this title, except for sections in which the term "electric
cooperative" is specifically used.

SECTION 44. Section 52.060, Utilities Code, is amended to
read as follows:

Sec. 52.060. ADMINISTRATIVE FEE OR ASSESSMENT. The
commission may prescribe and collect a fee or assessment from local
exchange companies necessary to recover the cost to the commission
and to the office of activities carried out and services provided
under this subchapter and Section 12.203 [52.006].

SECTION 45. Section 13.4132, Water Code, is amended by
adding Subsection (b-1) to read as follows:
Notwithstanding Section 5.505, the term of an emergency order issued under this section by the utility commission or the commission may not exceed 360 days. The emergency order may be renewed:

(1) once for a period not to exceed 360 days; or
(2) if the utility is undergoing a sale, transfer, merger, consolidation, or acquisition required to be reported to the utility commission under Section 13.301, for a reasonable time until the sale, transfer, merger, consolidation, or acquisition is complete.

SECTION 46. (a) The following provisions are repealed:
(1) Section 304.201, Business & Commerce Code;
(2) Section 31.003, Utilities Code;
(3) Section 39.155(b), Utilities Code;
(4) Section 39.904, Utilities Code;
(5) Section 39.916(g), Utilities Code;
(6) Section 39.918(k), Utilities Code; and
(7) Section 52.006, Utilities Code.
(b) Section 34, Chapter 426 (S.B. 3), Acts of the 87th Legislature, Regular Session, 2021, is repealed.

SECTION 47. The Public Utility Commission of Texas is not required to conduct the first review of an allowance under Section 35.004(d-3), Utilities Code, as added by this Act, until the fifth year after the adoption of the rules required by Section 35.004(d-1), Utilities Code, as added by this Act.

SECTION 48. The Public Utility Commission of Texas shall adopt rules as necessary to implement the changes in law made by
this Act to Section 35.004, Utilities Code, not later than the 180th
day after the effective date of this Act.

SECTION 49. The changes in law made by this Act to Section
35.004, Utilities Code, apply only to an electric generation
facility that executes a standard generator interconnection
agreement with a transmission-owning utility after December 31,
2025.

SECTION 50. (a) The presiding officer of the Public Utility
Commission of Texas shall designate a commissioner to serve a term
on the governing body of the independent organization certified
under Section 39.151, Utilities Code, for the ERCOT power region
that begins January 1, 2024, to comply with Section 39.151(g-1),
Utilities Code, as amended by this Act.

(b) Except as provided by Subsection (c) of this section,
Section 12.059, Utilities Code, as amended by this Act, applies to a
member of the Public Utility Commission of Texas appointed before,
on, or after the effective date of this Act.

(c) A member of the Public Utility Commission of Texas who,
before the effective date of this Act, completed the training
program required by Section 12.059, Utilities Code, as that law
existed before the effective date of this Act, is only required to
complete additional training on the subjects added by this Act to
the training program required by Section 12.059, Utilities Code. A
commission member described by this subsection may not vote,
deliberate, or be counted as a member in attendance at a meeting of
the commission held on or after December 1, 2023, until the member
completes the additional training.
SECTION 51. The Public Utility Commission of Texas shall require the independent organization certified under Section 39.151, Utilities Code, for the ERCOT power region to implement the program required by Section 39.159(d), Utilities Code, as added by this Act, not later than December 1, 2024.

SECTION 52. (a) The Public Utility Commission of Texas shall prepare the portions of the report required by Section 39.1591(2), Utilities Code, as added by this Act, only for reports due on or after December 1, 2024.

(b) The Public Utility Commission of Texas shall implement Section 39.1592, Utilities Code, as added by this Act, not later than December 1, 2027.

(c) Notwithstanding Subsection (b) of this section and the deadline provided by Section 39.1592(b), Utilities Code, as added by this Act, an owner or operator of an electric generation facility to which Section 39.1592(b), Utilities Code, as added by this Act, applies shall make the first demonstration required by that subsection not later than January 1, 2028.

(d) The Public Utility Commission of Texas and the independent organization certified under Section 39.151, Utilities Code, for the ERCOT power region shall:

(1) conduct a study on whether implementing an alternative to the single market clearing price for energy, ancillary services, and other products would reduce costs to residential and small commercial customers or their load-serving entities, such as paying generators the price bid and not the additional amounts up to the highest cost generator needed to clear.
the market;

(2) analyze:

(A) whether cost savings can be achieved for consumers, or load-serving entities serving residential and small commercial consumers, by:

(i) limiting generators that have received state or federal subsidies to receiving the price bid by that type of generator; or

(ii) limiting a generator to receiving the price bid by that generator; and

(B) if a pay as bid mechanism is used or a single market clearing price mechanism is retained, whether non-dispatchable and dispatchable generation facilities should bid into separate markets for ERCOT power region products such that the generation facilities are directly competing against technologies with similar attributes; and

(3) report the results of the study and analysis conducted under this subsection to the legislature not later than December 1, 2025.

SECTION 53. (a) Except as provided by Subsection (b) of this section, notwithstanding the repeal by this Act of Section 39.904, Utilities Code, the Public Utility Commission of Texas by rule shall adopt a program to apply that section as it existed immediately before the effective date of this Act, and to apply other statutes that referred to that section immediately before the effective date of this Act, as if that section had not been repealed by this Act and the other statutes that referred to that section had
not been repealed or amended by this Act.

(b) Under Subsection (a) of this section, the statutes described in that subsection must be applied as if Section 39.904 were applicable only to renewable energy technologies that exclusively rely on an energy source that is naturally regenerated over a short time and derived directly from the sun.

(c) This section expires September 1, 2025, and the Public Utility Commission of Texas shall phase out the program required by Subsection (a) of this section so that it terminates on that date.

SECTION 54. The changes in law made by this Act to Section 15.023, Utilities Code, apply only to a violation committed on or after the effective date of this Act. A violation committed before the effective date of this Act is governed by the law in effect when the violation was committed, and the former law is continued in effect for that purpose.

SECTION 55. It is the intent of the 88th Legislature, Regular Session, 2023, that the amendments made by this Act be harmonized with another Act of the 88th Legislature, Regular Session, 2023, relating to nonsubstantive additions to and corrections in enacted codes.

SECTION 56. This Act takes effect September 1, 2023.
H.B. No. 1500

President of the Senate  Speaker of the House

I certify that H.B. No. 1500 was passed by the House on April 19, 2023, by the following vote: Yeas 140, Nays 1, 1 present, not voting; that the House refused to concur in Senate amendments to H.B. No. 1500 on May 25, 2023, and requested the appointment of a conference committee to consider the differences between the two houses; and that the House adopted the conference committee report on H.B. No. 1500 on May 28, 2023, by the following vote: Yeas 140, Nays 1, 2 present, not voting.

Chief Clerk of the House
H.B. No. 1500

I certify that H.B. No. 1500 was passed by the Senate, with amendments, on May 24, 2023, by the following vote: Yeas 30, Nays 0; at the request of the House, the Senate appointed a conference committee to consider the differences between the two houses; and that the Senate adopted the conference committee report on H.B. No. 1500 on May 28, 2023, by the following vote: Yeas 31, Nays 0.

____________________________________
Secretary of the Senate

APPROVED: __________________________
Date

__________________________
Governor