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S.B. No. 1002

A BILL TO BE ENTITLED

- 1 AN ACT
- 2 relating to the operation of public electric vehicle charging
- 3 stations.
- 4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 5 SECTION 1. Subtitle B, Title 2, Utilities Code, is amended
- 6 by adding Chapter 42 to read as follows:
- 7 CHAPTER 42. PUBLIC CHARGING OF ELECTRIC VEHICLES
- 8 <u>Sec. 42.0101.</u> <u>LEGISLATIVE FINDINGS.</u> (a) The legislature
- 9 finds that it is in the best interests of this state to continue the
- 10 long-standing policy of supporting private sector investment in
- 11 infrastructure by establishing a framework designed to encourage
- 12 competitive private sector investment in the deployment of public
- 13 electric vehicle charging stations.
- 14 (b) The legislature finds that encouraging investment in
- 15 the deployment of public electric vehicle charging stations is
- 16 essential to foster the rapid installation and widespread use of
- 17 public electric vehicle charging stations on property whose owners
- 18 or tenants desire to install public electric vehicle charging
- 19 stations.
- 20 (c) The legislature finds that electric utilities,
- 21 transmission and distribution utilities, competitive entities, and
- 22 the commission have important roles to fill in supporting the
- 23 installation and use of infrastructure for electric vehicle
- 24 charging.

(d) The legislature finds that it is necessary to: 1 2 (1) implement competitively neutral policies to 3 encourage competitive private sector investment in public electric 4 vehicle charging station deployment; 5 (2) develop and implement competitively neutral electricity tariffs that are optimized for public electric vehicle 6 7 charging stations and based on cost causation principles while ensuring transparency in pricing and recognizing changing market 8 9 needs; and (3) encourage competitive private investment, 10 ownership, and operation of public electric vehicle charging 11 stations, including equipment that allows for fast charging. 12 13 Sec. 42.0102. DEFINITIONS. In this chapter: (1) "Direct-current fast charging station" means a 14 charging system capable of delivering at least 50 kilowatts of 15 direct-current electrical power to an electric vehicle's 16 rechargeable battery at a voltage of 200 volts or greater. 17 (2) "Electric vehicle" means a vehicle that is 18 propelled by one or more electric motors using energy stored in the 19 20 form of a rechargeable battery. "Electric vehicle charging provider" means the 21 (3) owner or operator of a public electric vehicle charging station. 22

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The term does not include an electric utility or transmission and

made from a public electric vehicle charging station to the public.

(4) "Electric vehicle charging service" means sales

(5) "Level two charging station" means a charging

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distribution utility.

- 1 system capable of delivering at least 3 and not more than 19.2
- 2 kilowatts of alternating-current electrical power to an electric
- 3 vehicle's rechargeable battery at a voltage of at least 208 volts on
- 4 a circuit of at least 40 amperes.
- 5 (6) "Make-ready infrastructure" means the electrical
- 6 infrastructure required to service a public electric vehicle
- 7 charging station's electrical load on the electric utility's or
- 8 transmission and distribution utility's side of the point of
- 9 <u>delivery</u>. The term:
- 10 (A) includes all site-specific electrical
- 11 infrastructure required to accommodate engineering, physical,
- 12 operational, or other constraints for the public electric vehicle
- 13 charging station, regardless of whether the infrastructure is on
- 14 the utility's or customer's side of the point of delivery; and
- 15 (B) does not include the public electric vehicle
- 16 charging station or any utility infrastructure on the customer's
- 17 side of the point of delivery, up to and including the meter.
- 18 (7) "Public electric vehicle charging station" means
- 19 any level two charging station or direct-current fast charging
- 20 station that delivers electricity from a source outside an electric
- 21 vehicle into an electric vehicle, is separate and distinct from
- 22 make-ready infrastructure, and is accessible for commercial use by
- 23 the public, or similar vehicle charging equipment capable of
- 24 delivering electricity into an electric vehicle faster than a level
- 25 two charging station. The term does not include vehicle charging
- 26 equipment that is:
- 27 (A) used by an electric utility, a transmission

2 (i) an electric vehicle owned by the 3 utility or affiliate; or 4 (ii) as an incident of employment, an electric vehicle owned by an employee of the utility or affiliate; 5 6 οr 7 (B) located on the premises of a customer of an electric utility, a transmission and distribution utility, or an 8 9 affiliate and: 10 (i) used by the customer or the customer's 11 tenants, affiliates, or guests; and (ii) not used commercially for electric 12 13 vehicle charging service. Sec. 42.0103. PUBLIC CHARGING OF ELECTRIC VEHICLES OUTSIDE 14 OF ERCOT. (a) This section applies only to an electric utility 15 that operates solely outside of ERCOT. 16 17 (b) An electric utility: 18 (1) may not provide electric vehicle charging service directly to a customer except as provided by this section; 19 20 (2) may be affiliated with an entity that provides electric vehicle charging service from a public electric vehicle 21 charging station if the affiliate: 22 23 (A) is not subject to regulation by the 24 commission; and 25 (B) is subject to prohibitions on market power abuse, cross-subsidizations, co-branding, and preferential 26

and distribution utility, or an affiliate to charge:

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treatment between regulated and competitive activities described

- 1 by Section 39.157(d); and
- 2 (3) consistent with the requirements of Subchapter B,
- 3 Chapter 38, and Section 39.157(d)(3), shall offer the same
- 4 <u>nondiscriminatory rates</u>, terms, and conditions offered to an
- 5 affiliate described by Subdivision (2) to other electric vehicle
- 6 charging providers in the utility's service area for the operation
- 7 of public electric vehicle charging stations.
- 8 (c) An affiliate of an electric utility that provides
- 9 electric vehicle charging service and is not subject to regulation
- 10 by the commission is subject to the same tariffs of the electric
- 11 utility that apply to any other entity receiving from the utility
- 12 electric service that is used to provide electric vehicle charging
- 13 service.
- 14 (d) This section does not prohibit an electric utility from
- 15 subsidizing the costs of make-ready infrastructure through rates or
- 16 charges for services provided by the electric utility's regulated
- 17 <u>services.</u>
- 18 (e) An electric utility may provide electric vehicle
- 19 charging service directly to a customer only if:
- 20 (1) the public electric vehicle charging station used
- 21 to provide electric vehicle charging service is constructed in
- 22 compliance with the requirements of this section; and
- 23 (2) the rates charged by the utility for electric
- 24 vehicle charging service are set by the commission under Subsection
- 25 (m).
- 26 (f) An electric utility seeking to provide electric vehicle
- 27 charging service directly to a customer shall:

1 (1) file with the commission a proposal identifying 2 the specific location at which the utility seeks to provide electric vehicle charging service and a general description of the 3 public electric vehicle charging station the utility proposes to 4 construct at the location; and 5 6 (2) provide notice of the filing made under 7 Subdivision (1): 8 (A) on the utility's Internet website; and 9 (B) to each dealer to which Chapter 2310, Occupations Code, applies who offers for retail sale motor fuel at a 10 site that is located not more than 15 miles from the proposed 11 location of the public electric vehicle charging station. 12 13 (g) A notice provided under Subsection (f)(2) must include: (1) the date the electric utility filed a proposal to 14 provide electric vehicle charging service under Subsection (f)(1); 15 16 and 17 (2) the date by which a person may file a proposal to provide reasonably comparable electric vehicle charging service 18 under Subsection (h). 19 20 (h) The commission shall determine whether the provision of electric vehicle charging service under a proposal submitted under 21 22 Subsection (f)(1) is in the public interest because the service is adequate for the needs of the area. Not later than the 90th day 23 after the date the commission determines that the provision of the 24 25 proposed electric vehicle charging service is in the public interest, a person other than the electric utility may notify the 26

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commission that:

1	(1) the person:
2	(A) intends to provide electric vehicle charging
3	service that is adequate for the needs of the area in reasonable
4	proximity to the proposed location of the public electric vehicle
5	charging station and request the necessary make-ready
6	infrastructure from the electric utility; and
7	(B) is firmly committed to placing into service
8	equipment necessary to provide the electric vehicle charging
9	service before the later of:
10	(i) 18 months after the date the person
11	submits the notice to the commission; or
12	(ii) the date of completion of the
13	installation of the necessary make-ready infrastructure to provide
14	the electric vehicle charging service; and
15	(2) the person is capable of:
16	(A) acquiring the right to use the property at
17	which the electric vehicle charging service will be provided; and
18	(B) financing the cost of the equipment described
19	by Subdivision (1)(B).
20	(i) The commission shall issue a determination regarding
21	each notice received under Subsection (h) of whether:
22	(1) the proposed electric vehicle charging service is
23	adequate for the needs of the area; and
24	(2) the person has made the commitment and has the
25	capabilities described by that subsection.
26	(j) The commission by rule may establish a distance that
27	constitutes reasonable proximity to a type of location for the

- 1 purposes of Subsection (h). The commission may also issue an order
- 2 establishing a distance other than one authorized by rule that
- 3 constitutes reasonable proximity to a location for purposes of
- 4 Subsection (h) for a specific electric utility. In establishing
- 5 distances that constitute reasonable proximity to a location, the
- 6 commission shall:
- 7 (1) consider population density and site access;
- 8 (2) establish the reasonable proximity between two
- 9 locations on an interstate highway for the purposes of Subsection
- 10 (h) as not more than 10 miles; and
- 11 (3) consider the Texas Department of Transportation's
- 12 designation by category of nearby roads other than interstate
- 13 highways when establishing the reasonable proximity between two
- 14 <u>locations at which electric vehicle charging service will be</u>
- 15 provided on roads other than interstate highways.
- 16 (k) An electric utility that files a proposal under
- 17 Subsection (f) may proceed with construction of the public electric
- 18 vehicle charging station and the provision of electric vehicle
- 19 charging service unless the commission determines, based on the
- 20 information submitted under Subsection (h), that:
- 21 (1) the electric vehicle charging service proposed
- 22 under Subsection (h) in response to the utility's proposal is
- 23 adequate for the needs of the area and that the person who submitted
- 24 the notice under Subsection (h) has made the commitment and has the
- 25 capabilities described by that subsection; or
- 26 (2) the electric vehicle charging service proposed
- 27 under Subsection (f) by the utility unreasonably duplicates:

- 1 (A) electric vehicle charging service provided
- 2 by another person; or
- 3 (B) a facility under construction that another
- 4 person will use to provide electric vehicle charging service.
- 5 (1) An electric utility authorized to proceed with the
- 6 construction of a public electric vehicle charging station under
- 7 Subsection (k) shall notify the commission that the utility intends
- 8 to proceed with the construction and may construct and operate the
- 9 proposed public electric vehicle charging station after the 120th
- 10 day after the date the utility files the notice of intent under this
- 11 <u>subsection</u>.
- 12 (m) On application by an electric utility, the commission
- 13 shall set in a manner authorized under Chapter 36 the rates the
- 14 utility may charge for electric vehicle charging service. The
- 15 rates must be reasonable and ensure that competition is not
- 16 impaired. The commission may set rates differently for different
- 17 <u>locations and times of day and for different types of electric</u>
- 18 vehicle charging service.
- 19 (n) The commission shall permit an electric utility
- 20 authorized to construct and operate a public electric vehicle
- 21 charging station under this section to recover, using the rate of
- 22 return on investment established in the commission's final order in
- 23 the utility's most recent base rate proceeding, reasonable and
- 24 necessary costs incurred for the construction, financing,
- 25 operation, and maintenance of that public electric vehicle charging
- 26 station.
- 27 (o) This section does not prohibit a person who is not an

- 1 electric utility or an affiliate of an electric utility from
- 2 entering into an agreement with an electric utility for the utility
- 3 to own or operate a public electric vehicle charging station on the
- 4 person's property if:
- 5 (1) the utility does not:
- 6 (A) provide electric vehicle charging service
- 7 using the public electric vehicle charging station; or
- 8 (B) brand or market the public electric vehicle
- 9 charging station as owned or operated by the utility, including by
- 10 presenting the utility's name, logo, or any other distinguishing
- 11 mark to indicate that the utility owns or operates the public
- 12 electric vehicle charging station;
- 13 (2) the person solely determines:
- 14 (A) physical access to and use of the public
- 15 electric vehicle charging station necessary to carry out
- 16 responsibilities associated with ownership and operation of the
- 17 public electric vehicle charging station; and
- 18 (B) prices for the electric vehicle charging
- 19 service; and
- 20 (3) the person pays for all electric utility-related
- 21 costs under a tariff approved by the commission that provides for
- 22 full recovery of the costs of the public electric vehicle charging
- 23 station from the person, including incremental revenues paid by the
- 24 person to the utility associated with the electric vehicle charging
- 25 service.
- 26 (p) The commission shall:
- 27 (1) require each electric utility for which the

- 1 commission has approved a tariff under Subsection (o) to offer
- 2 service under the terms of the tariff to other persons seeking
- 3 agreements in the utility's service area on a nondiscriminatory
- 4 basis; and
- 5 (2) ensure that revenue collected by an electric
- 6 utility under an agreement under Subsection (o) allows the utility
- 7 to recover the costs of owning, constructing, financing, operating,
- 8 and maintaining the public electric vehicle charging station from
- 9 the person and not the utility's other customers.
- 10 (q) A public electric vehicle charging station operated
- 11 under an agreement under Subsection (o) is not subject to the
- 12 requirements of Subsections (f)-(1).
- 13 (r) Notwithstanding any other provision of this section, a
- 14 municipality that is a customer of an electric utility may enter
- 15 into an agreement with the utility under which:
- 16 (1) the utility owns and operates a public electric
- 17 vehicle charging station and provides electric vehicle charging
- 18 service on the municipality's property; and
- 19 (2) none of the costs of constructing, financing,
- 20 operating, or maintaining the public electric vehicle charging
- 21 station described by Subdivision (1) are recovered from the other
- 22 customers of the utility.
- 23 <u>Sec. 42.0104. PUBLIC CHARGING OF ELECTRIC VEHICLES INSIDE</u>
- 24 ERCOT. (a) A transmission and distribution utility:
- 25 (1) may not directly own, operate, or provide electric
- 26 vehicle charging service from a public electric vehicle charging
- 27 station;

1 (2) may not include costs of a public electric vehicle 2 charging station for recovery through rates approved by the 3 commission; 4 (3) may be affiliated with a competitive affiliate that provides electric vehicle charging service from a public 5 electric vehicle charging station through a separate entity or 6 7 third party only if: (A) the affiliate: 8 9 (i) is not subject to regulation by the commission; and 10 11 (ii) is subject to prohibitions on market power abuse, cross-subsidizations, co-branding, and preferential 12 13 treatment between regulated and competitive activities described by Section 39.157(d); and 14 15 (B) the alternative fuels data center map 16 maintained by the United States Department of Energy does not show that a public electric vehicle charging station owned or operated 17 18 by an electric vehicle charging provider and used to provide electric vehicle charging service is located less than 50 miles 19 20 from the location where the affiliate proposes to provide electric 21 vehicle charging service; and 22 (4) consistent with the requirements of Subchapter B, Chapter 38, and Section 39.157(d)(3), shall offer the same 23 nondiscriminatory rates, terms, and conditions offered to the 24 25 affiliate described by Subdivision (3) to other electric vehicle charging providers in the transmission and distribution utility's 26 27 service area for the operation of public electric vehicle charging

- 1 stations.
- 2 (b) An affiliate described by Subsection (a)(3) shall
- 3 maintain for at least two years documentation of the alternative
- 4 fuels data center map that is available on the date on which the
- 5 <u>installation</u> of the public electric vehicle charging station
- 6 begins.
- 7 (c) An affiliate of a transmission and distribution utility
- 8 that provides, owns, operates, or maintains public electric vehicle
- 9 charging stations and is not subject to regulation by the
- 10 commission may not be subsidized by any rate or charge for any
- 11 regulated services provided by the transmission and distribution
- 12 utility.
- 13 (d) This section does not prohibit a transmission and
- 14 distribution utility from constructing, owning, or operating
- 15 make-ready infrastructure on the transmission and distribution
- 16 utility's side of the point of delivery that is funded through rates
- 17 or charges for services under the transmission and distribution
- 18 utility's tariffs.
- (e) Notwithstanding Subsection (a), a transmission and
- 20 distribution utility may own, operate, lease, install, or otherwise
- 21 procure service from a public electric vehicle charging station on
- 22 the utility's premises for the sole purpose of serving the utility's
- 23 vehicles.
- 24 <u>(f) The commission shall permit a transmission and</u>
- 25 distribution utility to recover, using the rate of return on
- 26 <u>investment established in the commission's final order in the</u>
- 27 utility's most recent base rate proceeding, reasonable and

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- 1 necessary costs incurred for the construction or installation of
- 2 make-ready infrastructure on the utility's side of the point of
- 3 <u>delivery</u>.
- 4 SECTION 2. (a) Sections 42.0104(a)(3)(B) and 42.0104(b),
- 5 Utilities Code, as added by this Act, apply only to electric vehicle
- 6 charging service provided on or after January 1, 2026.
- 7 (b) Section 42.0104(c), Utilities Code, as added by this
- 8 Act, applies only to a rate or charge imposed after January 1, 2024.
- 9 SECTION 3. This Act takes effect September 1, 2023.