

1-1 By: Moody (Senate Sponsor - Blanco) H.B. No. 912
1-2 (In the Senate - Received from the House April 9, 2025;
1-3 April 14, 2025, read first time and referred to Committee on
1-4 Business & Commerce; May 5, 2025, reported favorably by the
1-5 following vote: Yeas 11, Nays 0; May 5, 2025, sent to printer.)

1-6 COMMITTEE VOTE

1-7	Yea	Nay	Absent	PNV
1-8	X			
1-9	X			
1-10	X			
1-11	X			
1-12	X			
1-13	X			
1-14	X			
1-15	X			
1-16	X			
1-17	X			
1-18	X			

1-19 A BILL TO BE ENTITLED
1-20 AN ACT

1-21 relating to the compensation of a distributed renewable generation
1-22 owner in certain areas outside of ERCOT.

1-23 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:

1-24 SECTION 1. Section 39.554, Utilities Code, is amended by
1-25 amending Subsection (f) and adding Subsection (i) to read as
1-26 follows:

1-27 (f) Unless the commission approves an alternative method
1-28 for compensating a distributed renewable generation owner for
1-29 electricity generated by distributed renewable generation or a
1-30 qualifying facility, for ~~For~~ a distributed renewable generation
1-31 owner that chooses interconnection through a single meter under
1-32 Subsection (e):

1-33 (1) the amount of electricity the owner generates
1-34 through distributed renewable generation or a qualifying facility
1-35 for a given billing period offsets the owner's consumption for that
1-36 billing period; and

1-37 (2) any electricity the owner generates through
1-38 distributed renewable generation or a qualifying facility that
1-39 exceeds the owner's consumption for a given billing period shall be
1-40 credited to the owner under Subsection (g).

1-41 (i) Before approving an alternative method for compensating
1-42 a distributed renewable generation owner for electricity generated
1-43 by distributed renewable generation or a qualifying facility, the
1-44 commission shall require the electric utility to conduct and submit
1-45 to the commission a comprehensive cost-benefit analysis using
1-46 established best practices to justify the rates of compensation and
1-47 any associated fees. The commission must consider the
1-48 comprehensive cost-benefit analysis before approving alternative
1-49 rates for compensating distributed renewable generation owners or
1-50 the continuation of net metering, including any rates or fees that
1-51 apply only to distributed renewable generation owners and reflect
1-52 the value provided by the distributed renewable generation or
1-53 qualifying facility.

1-54 SECTION 2. This Act takes effect September 1, 2026.

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