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A BILL TO BE ENTITLED

1 AN ACT 2 relating to the removal of battery energy storage facilities. BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS: 3 SECTION 1. Title 6, Utilities Code, is amended by adding 4 5 Chapter 303 to read as follows: CHAPTER 303. BATTERY ENERGY STORAGE FACILITY AGREEMENTS 6 7 Sec. 303.0001. DEFINITIONS. In this chapter: (1) "Battery energy storage facility" includes: 8 9 (A) a battery energy storage resource; and (B) a facility or equipment, other than a 10 facility or equipment owned by an electric utility, as defined by 11 Section 31.002, used to support the operation of a battery energy 12 storage resource, including an underground or aboveground 13 electrical transmission or communications line, an electric 14 transformer, a power conversion system, a battery management 15 16 system, a heating, ventilation, and air conditioning system, telecommunications equipment, a road, or a maintenance yard. 17 18 (2) "Battery energy storage facility agreement" means a lease agreement between a grantee and a landowner that authorizes 19 the grantee to operate a battery energy storage facility on the 20 21 leased property. 22 (3) "Battery energy storage resource" means a battery 23 energy storage system, whether connected at the transmission or distribution level, that is used to provide energy or ancillary 24

services at wholesale and is not registered with the independent 1 organization certified under Section 39.151 for the ERCOT power 2 3 region as a self-generator. 4 (4) "Commercial operations date" means the date on which the battery energy storage resource is approved for 5 participation in market operations by a regional transmission 6 7 organization and does not include the generation of electrical 8 energy or other operations conducted before that date for purposes of maintenance and testing. 9 10 (5) "Grantee" means a person, other than an electric utility, as defined by Section 31.002, who: 11 12 (A) leases property from a landowner; and 13 (B) operates a battery energy storage facility on 14 the property. 15 (6) "Recycle" means the processing, including disassembling, dismantling, and shredding of battery energy 16 17 storage cells, modules or other equipment, or their components, to recover a usable product. 18 Sec. 303.0002. APPLICABILITY. An agreement that authorizes 19 20 the grantee to operate a battery energy storage facility: 21 (1) in the same modeled generation station and 22 interconnected at the same point of interconnection as a wind power facility is subject to Chapter 301 and this chapter; or 23 (2) in the same modeled generation station and 24 interconnected at the same point of interconnection as a solar 25 26 power facility is subject to Chapter 302 and this chapter. 27 Sec. 303.0003. WAIVER VOID; REMEDIES. (a) A provision of a

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H.B. No. 3809 1 battery energy storage facility agreement that purports to waive a 2 right or exempt a grantee from a liability or duty established by 3 this chapter is void. 4 (b) A person who is harmed by a violation of this chapter is 5 entitled to appropriate injunctive relief to prevent further violation of this chapter. 6 7 (c) The provisions of this section are not exclusive. The 8 remedies provided in this section are in addition to any other procedures or remedies provided by other law. 9 Sec. 303.0004. REQUIRED AGREEMENT PROVISIONS ON FACILITY 10 REMOVAL. (a) A battery energy storage facility agreement must 11 12 provide that the grantee is responsible for removing the battery energy storage facility from the landowner's property and that the 13 grantee shall, in accordance with any other applicable laws or 14 15 regulations, safely: 16 (1) clear, clean, and remove from the property each 17 battery energy storage resource, transformer, and substation; 18 (2) for each foundation of a battery energy storage 19 resource, transformer, or substation installed in the ground: (A) clear, clean, and remove the foundation from 20 the ground to a depth of at least three feet below the surface grade 21 22 of the land in which the foundation is installed; and (B) ensure that each hole or cavity created in 23 24 the ground by the removal is filled with soil of the same type or a similar type as the predominant soil found on the property; 25 26 (3) for each buried cable, including power, 27 fiber-optic, and communications cables, installed in the ground:

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1	(A) clear, clean, and remove the cable from the
2	ground to a depth of at least three feet below the surface grade of
3	the land in which the cable is installed; and
4	(B) ensure that each hole or cavity created in
5	the ground by the removal is filled with soil of the same type or a
6	similar type as the predominant soil found on the property; and
7	(4) clear, clean, and remove from the property each
8	overhead power or communications line installed by the grantee on
9	the property.
10	(b) The agreement must provide that the grantee is
11	responsible for:
12	(1) collecting and reusing or recycling, or shipping
13	for reuse or recycling, all components of the battery energy
14	storage facility practicably capable of being reused or recycled,
15	in accordance with any other applicable laws or regulations; and
16	(2) properly disposing of components of the battery
17	energy storage facility not practicably capable of being reused or
18	recycled:
19	(A) at a facility authorized under state and
20	federal law to dispose of hazardous substances for a component
21	considered hazardous under those laws; or
22	(B) for nonhazardous components, at a municipal
23	solid waste landfill or other appropriate waste disposal facility
24	authorized under state and federal law to dispose of that type of
25	component.
26	(c) The agreement must provide that, at the request of the
27	landowner, the grantee shall:

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1	(1) clear, clean, and remove each road constructed by
2	the grantee on the property; and
3	(2) ensure that each hole or cavity created in the
4	ground by the removal is filled with soil of the same type or a
5	similar type as the predominant soil found on the property.
6	(d) The agreement must provide that, at the request of the
7	landowner, if reasonable, the grantee shall:
8	(1) remove from the property all rocks over 12 inches
9	in diameter excavated during the decommissioning or removal
10	process;
11	(2) return the property to a tillable state using
12	scarification, V-rip, or disc methods, as appropriate; and
13	(3) ensure that:
14	(A) each hole or cavity created in the ground by
15	the removal is filled with soil of the same type or a similar type as
16	the predominant soil found on the property; and
17	(B) the surface is returned as near as reasonably
18	possible to the same condition as before the grantee dug holes or
19	cavities, including by reseeding pastureland with native grasses
20	prescribed by an appropriate governmental agency, if any.
21	(e) The landowner shall make a request under Subsection (c)
22	or (d) not later than the 180th day after the later of:
23	(1) the date on which the battery energy storage
24	resource is no longer capable of generating electricity in
25	commercial quantities; or
26	(2) the date the landowner receives written notice of
27	intent to decommission the battery energy storage facility from the

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1 grantee.

Sec. 303.0005. REQUIRED AGREEMENT PROVISIONS ON FINANCIAL 2 3 ASSURANCE. (a) A battery energy storage facility agreement must provide that the grantee shall obtain and deliver to the landowner 4 5 evidence of financial assurance that conforms to the requirements of this section to secure the performance of the grantee's 6 7 obligations under Section 303.0004. Acceptable forms of financial assurance include a parent company guaranty with a minimum 8 investment grade credit rating for the parent company issued by a 9 major domestic credit rating agency, a letter of credit, a bond, or 10 another form of financial assurance reasonably acceptable to the 11 12 landowner.

13 (b) The amount of financial assurance must be at least equal 14 to the estimated amount by which the cost of removing the battery 15 energy storage facilities from the landowner's property, recycling or disposing of all the components of the battery energy storage 16 17 facilities, and restoring the property to as near as reasonably possible the condition of the property as of the date the agreement 18 19 begins, as described by Section 303.0004, exceeds the salvage value of the battery energy storage facilities, less any portion of the 20 value of the battery energy storage facilities pledged to secure 21 22 outstanding debt.

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(c) The agreement must provide that:

24 (1) the estimated cost of removing the battery energy 25 storage facilities from the landowner's property, recycling or 26 disposing of all the components of the battery energy storage 27 facilities, and restoring the property to as near as reasonably

1 possible the condition of the property as of the date the agreement begins, as described by Section 303.0004, and the estimated salvage 2 3 value of the battery energy storage facilities must be determined by an independent, third-party professional engineer licensed in 4 5 t<u>his state;</u> 6 (2) the grantee must deliver to the landowner the 7 estimated cost of removal and recycling or disposal of the battery 8 energy storage facilities and the salvage value on or before the 10th anniversary of the commercial operations date of the battery 9 10 energy storage facilities; and (3) the grantee must deliver an updated estimate of 11 12 the cost and salvage value described by Subdivision (2) at least once every five years after the initial estimate for the remainder 13 of the term of the agreement. 14 15 (d) The grantee is responsible for the costs of obtaining financial assurance described by this section and determining the 16 estimated removal, recycling, and disposal costs and salvage value. 17 (e) The agreement must provide that the grantee shall 18 19 deliver financial assurance not later than the earlier of: 20 (1) the date the battery energy storage facility agreement is terminated; or 21 (2) the 15th anniversary of the commercial operations 22 date of the battery energy storage facilities located on the 23 24 landowner's leased property. (f) The grantee is responsible for ensuring that the amount 25 26 of financial assurance remains sufficient to cover the amount required by Subsection (b), consistent with the estimates required 27

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1 by this section.

2 (g) The grantee may not cancel financial assurance before the date the grantee has completed the grantee's obligation to 3 remove the grantee's battery energy storage facilities located on 4 5 the landowner's property in the manner provided by this chapter, unless the grantee provides the landowner with replacement 6 7 financial assurance at the time of or before the cancellation. In 8 the event of a transfer of ownership of the grantee's battery energy storage facilities, financial assurance provided by the grantee 9 shall remain in place until the date evidence of financial 10 assurance meeting the requirements of this chapter is provided to 11 12 the landowner. SECTION 2. Chapter 303, Utilities Code, as added by this 13

14 Act, applies only to a battery energy storage facility agreement 15 entered into on or after the effective date of this Act.

16 SECTION 3. This Act takes effect September 1, 2025.