By: King, et al. (Senate Sponsor - Schwertner) H.B. No. 3824 (In the Senate - Received from the House May 16, 2025; May 16, 2025, read first time and referred to Committee on Business & Commerce; May 22, 2025, reported adversely, with favorable Committee Substitute by the following vote: Yeas 11, Nays 0; May 22, 2025, sent to printer.) 1-1 1-2 1-3 1-4 1-5 1-6 COMMITTEE VOTE 1-7

Yea

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Nay

Absent

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Schwertner

Creighton

Johnson

King

Blanco Campbell

1-15	Kolkhorst X	
1-16	Menéndez X	
1-17	Middleton X	
1-18	Nichols X	
1-19	Zaffirini X	
1-20	COMMITTEE SUBSTITUTE FOR H.B. No. 3824 By:	Campbell
1-21	A BILL TO BE ENTITLED	
1-22	AN ACT	
1-23	relating to fire safety standards and emergency operation	ons plans
1-24	for the operation of battery energy storage facilities;	
1-25	administrative penalties.	
1-26	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXA	S:
1-27	SECTION 1. Subtitle B, Title 4, Utilities Code, is	s amended
1-28	by adding Chapter 187 to read as follows:	
1-29	CHAPTER 187. BATTERY ENERGY STORAGE FACILITY SAFET	Ϋ́Υ
1-30	Sec. 187.001. DEFINITIONS. In this chapter:	—
1-31	(1) "Battery energy storage facility" include	S:
1-32	(A) a battery energy storage resource; a	
1-33	(B) any facility or equipment neces	
1-34	support the operation of the battery energy storage resour	ce, other
1-35	than a facility or equipment owned by an electric uti	
1-36	defined by Section 31.002.	
1-37	(2) "Battery energy storage resource" m	neans an
1-38	electrochemical device, whether connected at the transmi	ission or
1-39	distribution level, that charges from the grid or a co	o-located
1-40	generation resource and discharges that energy at a later t	ime.
1-41	(3) "Battery operator" means an electric coop	perative,
1-42	an electric utility, a power generation company, a self-ge	enerator,
1-43	or another person that owns or operates a battery energy	y storage
1-44	facility.	
1-45	(4) "Commissioner" means the commission	oner of
1-46	insurance.	
1-47	(5) "Electric cooperative" and "municipal	ly owned
1-48	utility" have the meanings assigned by Section 11.003.	
1-49	(6) "Electric utility" and "power generation	company"
1-50	have the meanings assigned by Section 31.002.	
1-51	Sec. 187.002. APPLICABILITY. This chapter applie	s only to
1-52	a battery energy storage facility with a capacity of one	
1-53	hour or greater and a commercial operations date, de	
1-54	according to criteria adopted by the commissioner, that (occurs on
1-55	or after January 1, 2027.	
1-56	Sec. 187.003. FIRE SAFETY STANDARDS FOR BATTER	
1-57	STORAGE FACILITIES. (a) The commissioner by rule shall a	
1-58	safety standards and testing requirements for the	design,
1-59	installation, operation, and safety of battery energy	<u>storage</u>
1-60	facilities based solely on:	

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nationally recognized standards for battery 2-1 (1)energy storage equipment or facilities established by UL Solutions, 2-2 such as UL 9540A testing standards; and 2-3 2 - 4(2) minimum standards related to stationary energy 2**-**5 2**-**6 storage facilities established by the National Fire Protection Association, such as the 2023 edition of NFPA 855 or a later 2-7 edition. The commissioner may periodically update the standards 2-8 (b) requirements adopted under Subsection (a) as necessary to 2 - 9and reflect changes in the nationally recognized standards and the National Fire Protection Association standards on which the 2-10 2-11 commissioner's standards are based. 2-12 2-13 (c) Each battery operator or municipally owned utility that

owns or operates a battery energy storage facility shall ensure that the facility meets the standards for design, installation, operation, and safety adopted by the commissioner under Subsection 2-14 2**-**15 2**-**16 (a) in effect at the time the operator or utility first submits an 2-17 application for a building permit or other similar authorization 2-18 2-19

from the relevant political subdivision to install the facility. (d) Unless expressly authorized by another statute, a municipality or county may not adopt, enforce, or maintain an ordinance, order, or rule regulating conduct in a field of 2-20 2-21 2-22 regulation that is inconsistent with the standards for design, 2 - 23installation, operation, and safety adopted by the commissioner 2-24 2-25 under Subsection (a). 2-26

(e) Before the commercial operations date of a battery 2-27 energy storage facility, on request by a municipality in which the 2-28 facility is located, or a county in which the facility is located if the facility is in an unincorporated area, a battery operator that 2-29 owns or operates the facility shall, at the battery operator's expense, select and contract with an independent, third-party engineer licensed in this state or other consultant with 2-30 2-31 2-32 appropriate expertise to: 2 - 33

(1) evaluate the design, safety, and installation of the facility to ensure compliance with the requirements of this section;

(2) produce a written report that: (A) includes the evaluation:

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2 37	(2) produce a writeen report ende.		
2-38	(A) includes the evaluation;		
2-39	(B) identifies any noted deficiencies in		
2-40	compliance with the standards adopted under this section; and		
2-41	(C) recommends appropriate actions to correct		
2-42	deficiencies; and		
2-43	(3) provide the written report described by		
2-44	Subdivision (2) to the requesting municipality or county.		
2-45	(f) The battery operator must make available to the engineer		
2-46	or consultant and the requesting municipality or county the		
2-47	following documents if held or created by the battery operator:		
2-48	(1) at the time the operator first submits an		
2-49	application for a building permit or other similar authorization		
2-50	from the relevant political subdivision to install the battery		
2-51	energy storage facility:		
2-52	(A) documents relating to the site layout;		
2-53	(B) any manufacturer specifications for the		
2-54	facility;		
2-55	(C) a UL 9540A report and any UL listings and		
2-56	associated documentation for the facility;		
2-57	(D) National Fire Protection Association		
2-58	standards, including any associated documentation, for the		
2-59	facility;		
2-60	(E) electrical drawings for the facility;		
2-61	(F) monitoring procedures for the facility; and		
2-62	(G) fire protection system documentation for the		
2-63	facility; and		
2-64	(2) at the commencement of installation:		
2-65	(A) the emergency operations plan described by		
2-66	Section 187.004; and		
2-67	(B) a hazard mitigation analysis for the battery		
2-68	energy storage facility.		
2-69	(g) At least once every five years, each battery operator		

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4-1	documents and the site-specific emergency operations plan		
4-2	developed under Subsection (c) at an on-site location accessible to		
4-3	personnel responsible for the operations and maintenance of the		
4-4	battery energy storage facility and first responders.		
4-5	(e) The battery operator or municipally owned utility shall		
4-6	offer to local first responders, at no cost to the responders,		
4-7	education and annual training regarding responding to an equipment		
4-8	failure incident at the battery energy storage facility site,		
4-9	including:		
4-10	(1) training on specific characteristics of battery		
4-11	energy storage technology;		
4-12	(2) training on protecting first responders during		
4-13	incident response;		
4-14	(3) training on hazards commonly associated with		
4-14 4 - 15	incident response;		
4-15 4 - 16			
4-18 4-17	(4) training on incident response protocols, including an overview of the site-specific emergency operations		
4-18	plan developed under Subsection (c); and		
4-19	(5) an on-site review of the perimeter, major		
4-20	equipment, and ingress and egress to the site.		
4-21	Sec. 187.005. ENFORCEMENT. (a) The commissioner by rule		
4-22	shall:		
4-23	(1) delegate to the state fire marshal the authority		
4-24	to take disciplinary and enforcement actions, including the		
4-25	imposition of administrative penalties, to enforce this chapter in		
4-26	the manner provided by Section 417.010, Government Code; and		
4-27	(2) adopt a schedule of administrative penalties for		
4-28	violations subject to a penalty under this chapter to ensure that		
4-29	the amount of an administrative penalty imposed is appropriate to		
4-30	the violation, in the manner provided by Section 417.010,		
4-31	Government Code.		
4-32	(b) Section 417.010, Government Code, applies to the		
4-33	enforcement of this chapter by the state fire marshal.		
4-34	SECTION 2. This Act takes effect September 1, 2025.		
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